

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

				API No. (if available) <b>42- 495-34959</b>		1. RRC District <b>08</b>	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number	
2. FIELD NAME (as per RRC records) <b>Phantom (Wolfcamp)</b>			3. Lease Name <b>UTL 4443A</b>			5. Well Number <b>4501 H</b>	
6. OPERATOR <b>Continental Resources</b>			6a. Original Form W-1 filed in name of: <b>CONTINENTAL RESOURCES, INC.</b>			10. County <b>Winkler</b>	
7. ADDRESS <b>PO Box 268870 Oklahoma City, OK 73126</b>			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued <b>02/08/2024</b>	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			651 feet from <b>N</b> line and 692 feet from <b>W</b> line of the <b>UTL 4443A</b> lease			12. Permit Number <b>896634</b>	
9a. SECTION, BLOCK and SURVEY <b>Sec. 45, Blk 21, UL</b>			9b. Distance and direction from nearest town in this county <b>6.4 miles SW of Wink</b>			13. Date Drilling Commenced <b>3/6/24</b>	
16. Type Well (oil, gas, or dry)	Total Depth <b>11,363</b>	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed <b>3/30/24</b>
							15. Date Well Plugged <b>4/1/24</b>
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>				<b>PLUG #1</b>	<b>PLUG #2</b>	<b>PLUG #3</b>	<b>PLUG #4</b>
*19. Cementing Date				<b>3/31/24</b>	<b>3/31/24</b>	<b>4/1/24</b>	<b>4/1/24</b>
20. Size of Hole or Pipe in which Plug Placed (inches)				<b>8 3/4</b>	<b>8 3/4</b>	<b>8 3/4</b>	<b>13 3/8</b>
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<b>4556</b>	<b>2000</b>	<b>800</b>	<b>100</b>
*22. Sacks of Cement Used (each plug)				<b>194</b>	<b>38</b>	<b>177</b>	<b>63</b>
*23. Slurry Volume Pumped (cu. ft.)				<b>258</b>	<b>50.5</b>	<b>235.4</b>	<b>83.8</b>
*24. Calculated Top of Plug (ft.)				<b>3951</b>	<b>1900</b>	<b>500</b>	<b>0</b>
25. Measured Top of Plug (if tagged) (ft.)							
*26. Slurry Wt. # / Gal.				<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>
*27. Type Cement				<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)		
13 3/8	133	732	732	17 1/2	Drill pipe, collars, motor and bit		
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM	TO			FROM	TO		
FROM	TO			FROM	TO		
FROM	TO			FROM	TO		
FROM	TO			FROM	TO		
FROM	TO			FROM	TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Name of Cementing Company

## CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Dawn Richardson

Regulatory

4/18/24

PHONE 405-234-9575

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

