



UL SPRUCE 1621-21E 332H

DELAWARE BASIN UNRESTRICTED
Report #41 Date: 1/16/2024 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST		Field Name MONUMENT DRAW CENTRAL FLD	County WINKLER	State TX	API/UWI 4249534840
Surface Legal Location 16--			Latitude 31.745222	Longitude -103.230988	Ground Elev (ft) 2,834.9	Orig KB Elev (ft) 2,862.9	
Jobs							
Job Category DRILLING/COMPLETIONS			Primary Job Type COMPLETIONS - INITIAL PROD	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number XX-148932.01.FTA		Planned Days	Daily Cost \$18,515	Cum To Date \$620,419	Total WBS Cost \$991,712	Job % Comp	DFS 237.40
Rigs							
Rig Name							
Daily Operations							
Report Start Date 1/15/2024 6:00:00 AM			Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time WSI				24 Hour Forecast RIH/W CSG SCRAPER			
24 Hour Summary AOL, SAFETY MEETING. SICP= 1000 PSI, ND FLOWLINE & THAW CASING VALVES WITH HOT WATER. PUMP400 BBL 11.4 PPG WATER WITH SCAVENGER DOWN CASING. FLOW CHECK WELL. WELL DEAD, INSTALL BPV, REMOVE WELLHEAD & INSTALL BOP'S/W SHEAR RAMS, RIG IN WORK FLOOR & HANDLING EQUIPMENT. REMOVE TBG HANGER & PUP. SHUT IN & SECURE WELL. SDFN. HEAT FLUID TANKS TO75°F TO PREVENT FREEZING OVERNIGHT							
Last Casing String LINER, 6,697.68				Next Casing OD (in)		Next Casing Set Depth (ftKB)	
Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:30	1.50	SAFETY			HOLD PRE JOB SAFETY MEETING, SICP= 1000 PSI, REVIEW WORKING IN COLD WEATHER & SIGNS OF FROSTBITE WITH CREW	
07:30	15:00	7.50	KILLOP			ND FLOWLINE & THAW CASING VALVES WITH HOT WATER. HEAT FLUID TANKS TO 75°F TO PREVENT FREEZING. PUMP 400 BBL 11.4 PPG WATER WITH SCAVENGER DOWN CASING. FLOW CHECK WELL. WELL DEAD,	
15:00	18:00	3.00	BOPS			INSTALL BPV, REMOVE WELLHEAD & INSTALL BOP'S/W SHEAR RAMS, RIG IN WORK FLOOR & HANDLING EQUIPMENT. PULL TBG HANGER & PUP. SHUT IN & SECURE WELL. SDFN.	
18:00	06:00	12.00	SHUTDOWN			SDFN	



UL SPRUCE 1621-21E 332H

DELAWARE BASIN UNRESTRICTED
Report #42 Date: 1/17/2024 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST		Field Name MONUMENT DRAW CENTRAL FLD	County WINKLER	State TX	API/UWI 4249534840
Surface Legal Location 16--			Latitude 31.745222	Longitude -103.230988	Ground Elev (ft) 2,834.9	Orig KB Elev (ft) 2,862.9	
Jobs							
Job Category DRILLING/COMPLETIONS			Primary Job Type COMPLETIONS - INITIAL PROD	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number XX-148932.01.FTA	Planned Days	Daily Cost \$95,691		Cum To Date \$717,820	Total WBS Cost \$991,712	Job % Comp	DFS 238.40
Rigs							
Rig Name							
Daily Operations							
Report Start Date 1/16/2024 6:00:00 AM			Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time WSI				24 Hour Forecast PULL SCRAPER & WL SET CATCH PACKER			
24 Hour Summary AOL, SAFETY MEETING. SICP 300 PSI, CHECK FOR H2S, NONE PRESENT. BLED OFF GAS HEAD & PUMP 100 BBL 11.4#/WSCAVENTER. FLOW CHECK. WELL DEAD. TONGS FAILED MAKING UP CASING SCRAPER. 5 HOURS NPT. PUMP 100 BBL FOR WELL KILL @ 0.5 BBL/MIN WHILE TRIPPING IN HOLE. WELL GASSING UP TBG. 139 JNTS IN HOLE WELL STARTED GASSING UP TBG, INSTALL SAFETY VALVE & PUMP 20 BBL FOR WELL KILL DOWN TBG. WELL DEAD. CONTINUE IN HOLE. RUN 190 JNTS, SHUT IN & SECURE WELL. SDFN.							
Last Casing String LINER, 6,697.68				Next Casing OD (in)		Next Casing Set Depth (ftKB)	
Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:30	1.50	SAFETY			HOLD PRE JOB SAFETY MEETING. SICP= 300 PSI	
07:30	14:30	7.00	KILLOP			CHECK FOR H2S BLED OFF GAS HEAD & PUMP 100 BBL 11.4# DOWN CASING. FLOW CHECK. WELL DEAD. TONGS ON RIG FAILED MAKING UP CASING SCRAPER. WAIT ON NEW TONGS FROM ANDREWS YARD	
14:30	18:00	3.50	TRIP IN			MAKE UP & RIH/W 7 IN 29LB CASING SCRAPER & RIH/W190 JNTS PUMPING DWN CSG @ 0.5 BBL/MIN	
18:00	06:00	12.00	SHUTDOWN			SDFN	

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST		Field Name MONUMENT DRAW CENTRAL FLD	County WINKLER	State TX	API/UWI 4249534840
Surface Legal Location 16--			Latitude 31.745222	Longitude -103.230988	Ground Elev (ft) 2,834.9	Orig KB Elev (ft) 2,862.9	
Jobs							
Job Category DRILLING/COMPLETIONS			Primary Job Type COMPLETIONS - INITIAL PROD	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number XX-148932.01.FTA	Planned Days	Daily Cost \$18,375	Cum To Date \$734,208	Total WBS Cost \$991,712	Job % Comp	DFS 239.40	
Rigs							
Rig Name							
Daily Operations							
Report Start Date 1/17/2024 6:00:00 AM			Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time WSI				24 Hour Forecast RUN ESP			
24 Hour Summary AOL, SAFETY MEETING. SICP= 100 PSI, SITP= 300 PSI, CHECK FOR H2S, NONE PRESENT. BLED OFF GAS HEAD & PUMP 30 BBL DWN TBG & 100 BBL 11.4# DOWN CASING. FLOW CHECK. WELL DEAD. RIH/W SCRAPER TO TOP OF LINER @ 10,627 FT. FLUSH WITH 100 BBL 11.4# & POH. SHUT IN & SECURE WELL. SDFN.							
Last Casing String LINER, 6,697.68				Next Casing OD (in)		Next Casing Set Depth (ftKB)	
Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	08:30	2.50	SAFETY			AOL, SAFETY MEETING. SICP= 100 PSI, SITP= 300 PSI, CHECK FOR H2S, NONE PRESENT.	
08:30	09:30	1.00	KILLOP			BLED OFF GAS HEAD & PUMP 30 BBL DWN TBG & 100 BBL 11.4# DOWN CASING. FLOW CHECK. WELL DEAD.	
09:30	13:30	4.00	TRIP IN			RIH/W SCRAPER TO TOP OF LINER @ 10,627 FT. FLUSH WITH 100 BBL 11.4# WATER @ 3.5 BBL/MIN	
13:30	17:00	3.50	TRIP OUT			POH & STAND BACK TUBING. SHUT IN & SECURE WELL. SDFN.	
17:00	06:00	13.00	SHUTDOWN			SDFN	



UL SPRUCE 1621-21E 332H

DELAWARE BASIN UNRESTRICTED
Report #44 Date: 1/19/2024 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST		Field Name MONUMENT DRAW CENTRAL FLD	County WINKLER	State TX	API/UWI 4249534840
Surface Legal Location 16--			Latitude 31.745222	Longitude -103.230988	Ground Elev (ft) 2,834.9	Orig KB Elev (ft) 2,862.9	
Jobs							
Job Category DRILLING/COMPLETIONS			Primary Job Type COMPLETIONS - INITIAL PROD	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number XX-148932.01.FTA	Planned Days	Daily Cost \$29,233		Cum To Date \$763,895	Total WBS Cost \$991,712	Job % Comp	DFS 240.40
Rigs							
Rig Name							
Daily Operations							
Report Start Date 1/18/2024 6:00:00 AM			Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time WSI				24 Hour Forecast RUN ESP			
24 Hour Summary AOL, SAFETY MEETING, SICP= 100 PSI. RIG IN KLX E LINE UNIT & RUN 5.85in GR/JP TO TOP OF LINER @ 10,627 FT. HAD ISSUES RUNNING IN HOLE. POH & FOUND JB FULL OF RUBBER. MAKE UP & RIH/W AS1X CATCH PACKER WITH PUMP OUT PLUG WITH 3 PINS, PACKER FALLING SLOWLY IN 11.4# FLUID. LOG IN TO POSITION & SET @ 10,600 FT. POOH & ROWL. SHUT IN & SECURE WELL. SDFN							
Last Casing String LINER, 6,697.68				Next Casing OD (in)		Next Casing Set Depth (ftKB)	
Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:30	1.50	SAFETY			AOL, HOLD PRE JOB SAFETY MEETING. SICP= 100 PSI	
07:30	17:00	9.50	WIRELINE			RIG IN KLX E LINE UNIT & RUN 5.85in GR/JP TO TOP OF LINER @ 10,627 FT. HAD ISSUES RUNNING IN HOLE. POH & FOUND JB FULL OF RUBBER. MAKE UP & RIH/W AS1X CATCH PACKER WITH PUMP OUT PLUG WITH 3 PINS, PACKER FALLING SLOWLY IN 11.4# FLUID. LOG IN TO POSITION & SET @ 10,600 FT. POOH & ROWL. SHUT IN & SECURE WELL. SDFN	
17:00	06:00	13.00	SHUTDOWN			SDFN	



UL SPRUCE 1621-21E 332H

DELAWARE BASIN UNRESTRICTED
Report #45 Date: 1/20/2024 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST		Field Name MONUMENT DRAW CENTRAL FLD	County WINKLER	State TX	API/UWI 4249534840
Surface Legal Location 16--			Latitude 31.745222	Longitude -103.230988	Ground Elev (ft) 2,834.9	Orig KB Elev (ft) 2,862.9	
Jobs							
Job Category DRILLING/COMPLETIONS			Primary Job Type COMPLETIONS - INITIAL PROD	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number XX-148932.01.FTA	Planned Days	Daily Cost \$18,266		Cum To Date \$782,161	Total WBS Cost \$991,712	Job % Comp	DFS 241.40
Rigs							
Rig Name							
Daily Operations							
Report Start Date 1/19/2024 6:00:00 AM			Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time WSI				24 Hour Forecast CONTINUE TO TIN W/ESP AND TBG.			
24 Hour Summary AOL AND HAVE SAFETY MEETING. SICP 0 PSI, OPEN WELL. INSPECT ESP EQUIPMENT AND MIRU SPOOLERS. WAITED ON 3-1/2" X 2-7/8 XO TO AOL. START PU/MU ESP EQUIPMENT. START TIH W/ESP AND TBG. SW SDFN. WE WILL CONTINUE TO TIH W/ESP AND TBG IN MORNING.							
Last Casing String LINER, 6,697.68				Next Casing OD (in)		Next Casing Set Depth (ftKB)	
Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	06:30	0.50	SAFETY			AOL AND HAVE SAFETY MEETING. SICP 0 PSI, OPEN WELL.	
06:30	13:30	7.00	ESPMU			INSPECT ESP EQUIPMENT AND MIRU SPOOLERS. WAITED 2 HOURS ON 3-1/2" X 2-7/8 XO TO AOL. START PU/MU ESP EQUIPMENT.	
13:30	18:00	4.50	RUNCOM			START TIH W/ESP AND TBG. SW	
18:00	06:00	12.00	SHUTDOWN			SW SDFN. WE WILL CONTINUE TO TIH W/ESP AND TBG IN MORNING.	



UL SPRUCE 1621-21E 332H

DELAWARE BASIN UNRESTRICTED
Report #46 Date: 1/21/2024 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST		Field Name MONUMENT DRAW CENTRAL FLD		County WINKLER		State TX		API/UWI 4249534840	
Surface Legal Location 16--				Latitude 31.745222		Longitude -103.230988		Ground Elev (ft) 2,834.9		Orig KB Elev (ft) 2,862.9	
Jobs											
Job Category DRILLING/COMPLETIONS				Primary Job Type COMPLETIONS - INITIAL PROD		Auth MD (ftKB)		Auth TVD (ftKB)		Target Formation	
WBS Number XX-148932.01.FTA		Planned Days		Daily Cost \$314,230		Cum To Date \$1,096,391		Total WBS Cost \$991,712		Job % Comp DFS 242.40	
Rigs											
Rig Name											
Daily Operations											
Report Start Date 1/20/2024 6:00:00 AM				Drilled Last 24 Hours (ft)				End Depth (ftKB) 0.00			
Operations at Report Time WSI						24 Hour Forecast TURNED OVER TO PROD.					
24 Hour Summary AOL AND HAVE SAFETY MEETING. SICP 0 PSI, SITP 0 PSI OPEN WELL. TIH AS PER DESIGN. MAKE SPLICE AND LAND WELL W/BPV IN PLACE. ND BOPE AND NU PROD TREE. PULL BPV AND PUT IN 2 WAY. TEST VOID AND PRESSURE TEST TREE. PULL 2 WAY AND ATTEMPT TO CIRCULATE WELL WITHOUT SUCCESS. PUMP OUT PLUG ALREADY GONE. RDMO WOR. FLUSH CSG W/420 BBLS TFW. SW AND TURN WELL OVER TO PROD.											
Last Casing String LINER, 6,697.68						Next Casing OD (in)			Next Casing Set Depth (ftKB)		
Time Log											
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description				NPT	
06:00	06:30	0.50	SAFETY			AOL AND HAVE SAFETY MEETING. SICP 0 PSI, SITP 0 PSI OPEN WELL.					
06:30	12:00	5.50	RUNCOM			TIH AS PER DESIGN. MAKE SPLICE AND LAND WELL W/BPV IN PLACE. TBG AND ESP DETAILS: BAKER 2 7/8 6.5# L-80 EUE TBG 1/4 x 3/8 (2205) CT STRING TO GLM, SET @ 3,500 PSI CANNON CLAMPS 7in 29LB KB 28' 298 JTS TBG 9,892.47' 2 7/8 NP PUP 6.1' SAND GUARD 20.5' 2 7/8 PUP 8.1' BOLT ON 0.6' 400 PUMP 23.5 400 PUMP 23.5' 400 PUMP 23.5' 400 PUMP 23.5' 400 PUMP 13' GH/INTAKE 4.45' @ 10,067.22 400/400 SEAL 6.1' 400/400 SEAL 6.1' 375 MOTOR 27.7' 375 MOTOR 27.8' SENSOR 2.8' 2 3/8 GLM 4.1' DE-SANDER 3.9' @ 10,145.72 10 JTS TBG 331.53 2 7/8 NO FLOW COLLAR 0.35' 2 7/8 PERF SUB 6.12' EOT/COLLAR 10,483.72' WL SET AS1X PKR @ 10,600 WLM					
12:00	15:30	3.50	BOPS			ND BOPE AND NU PROD TREE. PULL BPV AND PUT IN 2 WAY. TEST VOID AND PRESSURE TEST TREE. PULL 2 WAY AND RU PUMP.					
15:30	19:00	3.50	CIRC			ATTEMPT TO CIRCULATE WELL WITHOUT SUCCESS. PUMP OUT PLUG ALREADY GONE. RDMO WOR. FLUSH CSG W/420 BBLS TFW. SW					
19:00	06:00	11.00	SHUTDOWN			SW AND TURN WELL OVER TO PROD.					



UL SPRUCE 1621-21E 332H

DELAWARE BASIN UNRESTRICTED
Report #47 Date: 1/23/2024 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST		Field Name MONUMENT DRAW CENTRAL FLD		County WINKLER		State TX		API/UWI 4249534840	
Surface Legal Location 16--			Latitude 31.745222		Longitude -103.230988		Ground Elev (ft) 2,834.9		Orig KB Elev (ft) 2,862.9		
Jobs											
Job Category DRILLING/COMPLETIONS			Primary Job Type COMPLETIONS - INITIAL PROD		Auth MD (ftKB)		Auth TVD (ftKB)		Target Formation		
WBS Number XX-148932.01.FTA		Planned Days	Daily Cost \$9,026		Cum To Date \$1,109,259		Total WBS Cost \$991,712		Job % Comp		DFS 244.40
Rigs											
Rig Name											
Daily Operations											
Report Start Date 1/22/2024 6:00:00 AM			Drilled Last 24 Hours (ft)				End Depth (ftKB) 0.00				
Operations at Report Time SI					24 Hour Forecast TURNED OVER TO PRODUCTION						
24 Hour Summary BUILD INSPECT HOOKED UP TUBING AND CASING WITH PROPER MANFOLDLS, TIED INTO FLOWLINE. CLEANED UP WORK AREA.											
Last Casing String LINER, 6,697.68					Next Casing OD (in)			Next Casing Set Depth (ftKB)			
Time Log											
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description				NPT	
06:00	07:00	1.00	SHUTDOWN			SI					
07:00	07:30	0.50	SAFETY			HAD JSA MEETING WITH CREW. WENT OVER JOB SCOPE,					
07:30	08:30	1.00	BOPS			LOTO BLOW DOWN FLOWLINE.					
08:30	10:30	2.00	RIGD			HOOKED UP CASING AND TUBING INTO FLOWLINE. INSTALLED BAIRED BACK VALVE ON TUBING AND CHOKE ON CASING, DOUBLE CHECK EVERYTHING WAS BUTTONED UP AND CLEANED UP WORK AREA. TRAVEL BACK					
10:30	06:00	19.50	SHUTDOWN			SECURED WELL DROP REPORT					