

## Daily Completion/Workover Report

<b>Well Name</b>	UL MILL 3427-21 H 8H				<b>Date:</b>	1/1/2021	
<b>BHL:</b>					<b>Day #:</b>		
<b>Objective:</b>	COMPLETION	<b>CBL TOC:</b>	(usft)	<b>Unique ID:</b>	62490969	<b>Packer Depth:</b>	(usft)
<b>Total Depth:</b>	(usft)	<b>Surface Casing Size:</b>	13.375 (in)	<b>Casing Depth:</b>	1,591.0 (usft)		
<b>PBTD:</b>	(usft)	<b>Prod Casing Size:</b>	(in)	<b>Prod Depth:</b>	(usft)		
<b>Weather:</b>				<b>Supervisor:</b>	Chris Adams		
<b>Casing Pressure:</b>	(psi)			<b>Tubing Pressure:</b>	(psi)		
				<b>Rig:</b>			
				<b>Stage:</b>			

From	To	Code	Trouble Code	OPERATIONS
0:00	7:00	WSI		Well Secure
7:00	18:30	LOC		Payzone NU frac stacks and the zipper manifold
18:30	0:00	WSI		Vendors released for the night. Will continue frac prep at day light. Well secure.

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 439.10 (\$)

Previous Cost : 284,157.08 (\$)

Cumulative Cost : 284,596.18 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

<b>Well Name</b>	UL MILL 3427-21 H 8H				<b>Date:</b>	1/2/2021	
<b>BHL:</b>					<b>Day #:</b>		
<b>Objective:</b>	COMPLETION	<b>CBL TOC:</b>	(usft)	<b>Unique ID:</b>	62490969	<b>Packer Depth:</b>	(usft)
<b>Total Depth:</b>	(usft)	<b>Surface Casing Size:</b>	13.375 (in)	<b>Casing Depth:</b>	1,591.0 (usft)		
<b>PBTD:</b>	(usft)	<b>Prod Casing Size:</b>	(in)	<b>Prod Depth:</b>	(usft)		
<b>Weather:</b>				<b>Supervisor:</b>	Chris Adams		
<b>Casing Pressure:</b>	(psi)			<b>Tubing Pressure:</b>	(psi)		
				<b>Rig:</b>			
				<b>Stage:</b>			

From	To	Code	Trouble Code	OPERATIONS
0:00	7:00	WSI		Well Secure
7:00	20:00	LOC		Payzone complete NU frac stacks and the zipper manifold
20:00	0:00	WSI		Well Secure for the night

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 148.70 (\$)

Previous Cost : 284,596.18 (\$)

Cumulative Cost : 284,744.88 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

<b>Well Name</b>	UL MILL 3427-21 H 8H				<b>Date:</b>	1/3/2021	
<b>BHL:</b>					<b>Day #:</b>		
<b>Objective:</b>	COMPLETION	<b>CBL TOC:</b>	(usft)	<b>Unique ID:</b>	62490969	<b>Packer Depth:</b>	(usft)
<b>Total Depth:</b>	(usft)	<b>Surface Casing Size:</b>	13.375 (in)	<b>Casing Depth:</b>	1,591.0 (usft)		
<b>PBTD:</b>	(usft)	<b>Prod Casing Size:</b>	(in)	<b>Prod Depth:</b>	(usft)		
<b>Weather:</b>				<b>Supervisor:</b>	Chris Adams		
<b>Casing Pressure:</b>	(psi)			<b>Tubing Pressure:</b>	(psi)		
				<b>Rig:</b>			
				<b>Stage:</b>			

From	To	Code	Trouble Code	OPERATIONS
0:00	8:00	WSI		Well Secure
8:00	9:30	WSI		PT frac stack and the zipper manifold. 500 psi low 5 min. 14,500 psi high 30 min. Good test
9:30	15:15	LOC		MIRU Fesco flowback. Spot National Tanks for pumpdown and flowback
15:15	0:00	WSI		Well Secured

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 31,785.70 (\$)

Previous Cost : 284,744.88 (\$)

Cumulative Cost : 316,530.57 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

<b>Well Name</b>	UL MILL 3427-21 H 8H			<b>Date:</b>	1/4/2021
<b>BHL:</b>				<b>Day #:</b>	
<b>Objective:</b>	COMPLETION	<b>CBL TOC:</b>	(usft)	<b>Unique ID:</b>	62490969
<b>Total Depth:</b>	(usft)	<b>Surface Casing Size:</b>	13.375 (in)	<b>Casing Depth:</b>	1,591.0 (usft)
<b>PBTD:</b>	(usft)	<b>Prod Casing Size:</b>	(in)	<b>Prod Depth:</b>	(usft)
<b>Weather:</b>				<b>Supervisor:</b>	Chris Adams
<b>Casing Pressure:</b>	(psi)			<b>Tubing Pressure:</b>	(psi)
				<b>Rig:</b>	
				<b>Stage:</b>	

From	To	Code	Trouble Code	OPERATIONS
0:00	8:00	WSI		Well Secure
8:00	17:30	LOC		RU Butch's monoline.
17:30	0:00	WSI		Well secure

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 836.50 (\$)

Previous Cost : 316,530.57 (\$)

Cumulative Cost : 317,367.07 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

<b>Well Name</b>	UL MILL 3427-21 H 8H				<b>Date:</b>	1/5/2021	
<b>BHL:</b>					<b>Day #:</b>		
<b>Objective:</b>	COMPLETION	<b>CBL TOC:</b>	(usft)	<b>Unique ID:</b>	62490969	<b>Packer Depth:</b>	(usft)
<b>Total Depth:</b>	(usft)	<b>Surface Casing Size:</b>	13.375 (in)	<b>Casing Depth:</b>	1,591.0 (usft)		
<b>PBTD:</b>	(usft)	<b>Prod Casing Size:</b>	(in)	<b>Prod Depth:</b>	(usft)		
<b>Weather:</b>				<b>Supervisor:</b>	Chris Adams		
<b>Casing Pressure:</b>	(psi)			<b>Tubing Pressure:</b>	(psi)		
				<b>Rig:</b>			
				<b>Stage:</b>			

From	To	Code	Trouble Code	OPERATIONS
0:00	0:00	WSI		Well Secure

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 836.50 (\$)

Previous Cost : 317,367.07 (\$)

Cumulative Cost : 318,203.57 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

<b>Well Name</b>	UL MILL 3427-21 H 8H				<b>Date:</b>	1/6/2021	
<b>BHL:</b>					<b>Day #:</b>		
<b>Objective:</b>	COMPLETION	<b>CBL TOC:</b>	(usft)	<b>Unique ID:</b>	62490969	<b>Packer Depth:</b>	(usft)
<b>Total Depth:</b>	(usft)	<b>Surface Casing Size:</b>	13.375 (in)	<b>Casing Depth:</b>	1,591.0 (usft)		
<b>PBTD:</b>	(usft)	<b>Prod Casing Size:</b>	(in)	<b>Prod Depth:</b>	(usft)		
<b>Weather:</b>					<b>Supervisor:</b>	Steve Smith	
<b>Casing Pressure:</b>	(psi)			<b>Tubing Pressure:</b>	(psi)		
				<b>Rig:</b>			
				<b>Stage:</b>			

From	To	Code	Trouble Code	OPERATIONS
0:00		WSI		MIRU GR Wireline, Accadian crane, Ironclad Pumpdown, J-4 Backside pump, Fesco flow Back

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 1,350.28 (\$)

Previous Cost : 318,203.57 (\$)

Cumulative Cost : 319,553.85 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

Well Name UL MILL 3427-21 H 8H

Date: 1/7/2021

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490969

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 1,591.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Steve Smith

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	10:14	WSI		WL, PD, Flowback, Monoline RU complete; LOS placing Datavan into position; Running pump/transducers cables.
10:14	10:44	WSI		30 minutes allowed for well swap
10:44	11:14	WSI		WSI for offset ops
11:14	12:14	WSI	FRAC	Frac prime and equalize lines
12:14	13:22	STIM		Frac stage 1 of 35
13:22	16:08	WSI		WSI for offset ops
16:08	16:33	WSI		RU & PT Wireline
16:33	20:53	PERF		P&P Stage 2 of 35 - Plug set @ 21,519'
20:53	21:27	WSI		Frac Prime and test lines.
21:27	0:00	STIM		Currently Puping Stim Stage 2 of 35

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

## Daily Completion/Workover Report

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 43,742.12 (\$)

Previous Cost : 319,709.85 (\$)

Cumulative Cost : 363,451.98 (\$)

AFE #: 200750

AFE \$:



## Daily Completion/Workover Report

Well Name UL MILL 3427-21 H 8H

Date: 1/8/2021

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490969

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 1,591.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Steve Smith

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	0:16	STIM		Stim Stage 2 of 35
0:16	4:17	WSI		WSI for offset ops
4:17	4:30	WSI		RU and PT Wireline
4:30	6:54	PERF		P&P Stage 3 of 35 - Plug set @ 21,227'
6:54	10:23	WSI		WSI for offset ops
10:23	10:36	WSI		Frac Prime and test lines.
10:36	13:11	STIM		Stim Stage 3 of 35
13:11	13:41	WSI		30 minutes allowed for well swap
13:41	14:03	WSI	PD	Wait on WL POOH
14:03	14:20	WSI		RU and PT Wireline
14:20	17:00	PERF		P&P Stage 4 of 35 - Plug set @ 20,935'
17:00	20:11	WSI		WSI for offset ops
20:11	20:52	WSI		Frac Prime and test lines
20:52	23:35	STIM		Stim Stage 4 of 35
23:35	23:58	WSI		RU and PT Wireline
23:58	0:00	PERF		RIH to P&P Stage5 of 35

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

## Daily Completion/Workover Report

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

## Daily Completion/Workover Report

**Daily Cost :** 193,065.63 (\$)

**Previous Cost :** 363,971.00 (\$)

**Cumulative Cost :** 557,036.62 (\$)

**AFE #:** 200750

**AFE \$:**

## Daily Completion/Workover Report

<b>Well Name</b>	UL MILL 3427-21 H 8H				<b>Date:</b>	1/9/2021	
<b>BHL:</b>					<b>Day #:</b>		
<b>Objective:</b>	COMPLETION	<b>CBL TOC:</b>	(usft)	<b>Unique ID:</b>	62490969	<b>Packer Depth:</b>	(usft)
<b>Total Depth:</b>	(usft)	<b>Surface Casing Size:</b>	13.375 (in)	<b>Casing Depth:</b>	1,591.0 (usft)		
<b>PBTD:</b>	(usft)	<b>Prod Casing Size:</b>	(in)	<b>Prod Depth:</b>	(usft)		
<b>Weather:</b>				<b>Supervisor:</b>	Steve Smith		
<b>Casing Pressure:</b>	(psi)			<b>Tubing Pressure:</b>	(psi)		
				<b>Rig:</b>			
				<b>Stage:</b>			

From	To	Code	Trouble Code	OPERATIONS
0:00	2:58	PERF		P&P Stage 5 of 35 - Plug set @ 20,643'
2:58	6:20	WSI		WSI for offset ops
6:20	6:24	WSI		Frac Prime and test lines
6:24	9:01	STIM		Stim Stage 5 of 35
9:01	9:24	WSI		RU and PT Wireline
9:24	11:58	PERF		P&P Stage 6 of 35 - Plug set @ 20,349'
11:58	15:46	WSI		WSI for offset ops
15:46	16:16	WSI		30 minutes allowed for well swap
16:16	17:35	WSI	FRAC	Frac tried to RU a remote box; Prime and test lines
17:35	20:10	STIM		Stim Stage 6 of 35
20:10	20:40	WSI		30 Min. well swap
20:40	21:03	WSI		Dead Battery on the Crane
21:03	23:39	PERF		P&P Stage 7 of 35 - Plug set @ 20,059'
23:39	0:00	WSI		WSI for offset ops

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

## Daily Completion/Workover Report

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 144,382.64 (\$)

Previous Cost : 557,036.62 (\$)

Cumulative Cost : 701,419.25 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

Well Name UL MILL 3427-21 H 8H

Date: 1/10/2021

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490969

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 1,591.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Steve Smith

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	3:12	WSI		WSI for offset ops
3:12	3:35	WSI		Frac Prime and equalize lines
3:35	6:17	STIM		Stim Stage 7 of 35
6:17	9:53	WSI		WSI for offset ops
9:53	0:00	WSI	WL	Wait on CT to arrive and RU

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

## Daily Completion/Workover Report

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 72,015.10 (\$)

Previous Cost : 701,499.25 (\$)

Cumulative Cost : 773,514.35 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

Well Name UL MILL 3427-21 H 8H

Date: 1/11/2021

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490969

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 1,591.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Steve Smith

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	0:33	WSI		RU and PT Wireline
0:33	2:47	PERF		P&P Stage 8 of 35 - Plug set @ 19,768'
2:47	3:17	WSI		Frac prime and equalize lines
3:17	5:46	STIM		Stim Stage 8 of 35
5:46	6:27	WSI		RU and PT Wireline
6:27	9:53	PERF		P&P Stage 9 of 35 - Plug set @ 19,476'
9:53	15:22	WSI	WPX	WSI for offset ops
15:22	15:52	WSI	WPX	Frac prime and test lines
15:52	18:16	STIM		Stim Stage 9 of 35
18:16	18:44	WSI		RU and PT Wireline
18:44	22:02	PERF		P&P Stage 10 of 35 - Plug set @ 19,184'
22:02	22:32	WSI		Frac prime and equalize lines.
22:32	0:00	STIM		Currently pumping Stim Stage 10 of 35

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :



## Daily Completion/Workover Report

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 146,079.45 (\$)

Previous Cost : 773,514.35 (\$)

Cumulative Cost : 919,593.80 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

<b>Well Name</b>	UL MILL 3427-21 H 8H				<b>Date:</b>	1/12/2021
<b>BHL:</b>					<b>Day #:</b>	
<b>Objective:</b>	COMPLETION	<b>CBL TOC:</b>	(usft)	<b>Unique ID:</b>	62490969	<b>Packer Depth:</b> (usft)
<b>Total Depth:</b>	(usft)	<b>Surface Casing Size:</b>	13.375 (in)	<b>Casing Depth:</b>	1,591.0 (usft)	
<b>PBTD:</b>	(usft)	<b>Prod Casing Size:</b>	(in)	<b>Prod Depth:</b>	(usft)	
<b>Weather:</b>				<b>Supervisor:</b>	Steve Smith	
<b>Casing Pressure:</b>	(psi)			<b>Tubing Pressure:</b>	(psi)	
				<b>Rig:</b>		
				<b>Stage:</b>		

From	To	Code	Trouble Code	OPERATIONS
0:00	0:55	STIM		Stim Stage 10 of 35
0:55	1:25	WSI		RU and PT Wireline
1:25	4:14	PERF		P&P Stage 11 of 35 - Plug set @ 18,892'
4:14	4:36	WSI		Frac prime and equalize lines
4:36	6:52	STIM		Stim Stage 11 of 35
6:52	17:54	WSI		WSI for offset ops
17:54	18:24	WSI		30 Min. Well swap
18:24	0:00	WSI	WL	Wait on WL due to Plug issues on 9H

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

## Daily Completion/Workover Report

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 130,577.27 (\$)

Previous Cost : 919,713.68 (\$)

Cumulative Cost : 1,050,290.96 (\$)

AFE #: 200750

AFE \$:

## Daily Completion/Workover Report

Well Name UL MILL 3427-21 H 8H

Date: 1/13/2021

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490969

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 1,591.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Kirk Crank

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	6:08	WSI	OTHER	WSI to allow CT to MIRU
6:08	8:34	PERF		P&P Stage 12 of 35 - Plug set @ 18,600 '
8:34	9:04	WSI		Prime up and Pressure Test
9:04	10:07	STIM		Start Stim Stage 12 of 35 Had to Shut Down Lost Boost Pressure
10:07	10:55	WOT		Wait on Frac to Fix Blender Alternator
10:55	12:50	STIM		Resumed Stim Stage 12 of 35
12:50	13:20	WSI		Swap Wells
13:20	13:39	WSI	WL	Wait on WL to Swap out there Tool Trap
13:39	16:26	PERF		P&P Stage 13 of 35 - Plug set @ 18,308 '
16:26	16:56	WSI		Swap Wells
16:56	17:55	WSI	FRAC	Pump Maintenance
17:55	19:41	WOT	OTHER	WO CT to POOH
19:41	22:23	WSI	OTHER	WSI to perform injection test & Stim Stage 8 of 35 on 9H
22:23	0:00	WSI	OTHER	WSI WO Offset Ops (RDMO CT)

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

## Daily Completion/Workover Report

## FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 85,684.51 (\$)

Previous Cost : 1,050,290.96 (\$)

Cumulative Cost : 1,135,975.46 (\$)

AFE #: 200750

AFE \$: