

WPX Energy																						
Daily Drilling Report																						
WELL NAME:	UL MILL 3427-21 E 5H		AFE #:	200747		AFE \$:	4,060,000		LANDING PNT	101(usft)		REPORT#:	0		DATE:	5/28/2020						
FIELD:	PHANTOM		SIDETRACK:	00		DAILY COST \$:	183,392		LATERAL SEC:			DFS:										
EVENT:	DRILLING		LOCATION:			CUM COST \$:	183,392		TD (MD):	101.0		LITHOLOGY:										
OBJECTIVE:	DEVELOPMENT		CTY,ST:	WINKLER,TEXAS					TD (TVD):	101.0		FORMATION:										
ENGINEER:	Justin Barmore		ROT HRS:	0.00					SPUD DATE::	6/12/2020		DIESEL (MUD DIESEL):		0		/ 0						
TODAY'S DEPTH:		101 (usft )	CUM ROT:	0.00		+/- PLAN:			RR DATE :			DIESEL (RIG FUEL):		0		/ 0						
PREV. DEPTH:		(usft )				RIG::		H&P 314				SUPERVISOR:										
PROGRESS:		101 (usft )	WEATHER:									SUPERVISOR PH. #:										
PRESENT OPERATION:		COST ONLY																				
OPERATION FORECAST:		COST ONLY																				
CSG / WELL CONTROL			DRLG DATA				DOWNTIME:				BIT RECORD											
LAST CASING:		20.000(in)	ST WT UP		PRESS		LOSS TIME (hrs):		0.00		BIT #			RPM								
DEPTH:		101(usft)	ST WT DN		RATE		LOSS TIME INC:		0.00		SIZE			HHP								
LAST BOP:			ST WT ROT		DP AV		NEAR MISSES:		0.00		TYPE			P BIT								
LOT EMW:			TQ ON BTM		DC AV		24 HR RIG DOWN:		0.00		JETS		-									
WEIGHT LB/FT:			TQ OFF BTM				CUM RIG DOWN		0.00		DEPTH IN											
CONN:		WELD IN									DEPTH OUT											
PUMP DATA														ROP-last 24 I								
PUMP #	MANU			LINER		STROKE		PRESSURE		GPM		CUM. FT										
1	GARDENER-DENVER					11						CUM. HRS										
2	GARDENER-DENVER					11						ROP/Cum-ent										
3	GARDENER-DENVER					11						WOB		-								
SURVEY DATA														DULL CONDITION								
MD	INCL	AZIM	TVD	N/S(-)	E/W(-)	VS	DLS				I	O	D	L	B	R	G	T				
																						-
MUD DATA																						
Date:		MUD TYPE		CHECK DEPTH		FL TEMP		WATER (%)		OIL (%)		SAND (%)										
GELS ( /		Filter Cak (32nd" )		HTHP		MW		VISC		TEMP		ECD										
PV/YP /		MBT		pH Pm		Pf Mf		Cl-		Total Hard		K+										
Lubricant %		ES		WPS		CaCl2		WATER (%)		OIL (%)		HGS (%)										
LGS (%)		SOLIDS (%)		H2S (ppm )		/ 0.00 / 0.00																
COMMENTS																						
MUD GAS DATA																						
CONNECTION MAX					TRIP MAX					BACKGROUND MAX												
CURRENT BHA																						
DESCRIPTION		NUMBER	LENGTH	DRILL ROT	DRILL SLIDE	P/U	S/O	ROT	TORQUE	OD	ID	TOP CON SIZE										
BHA HRS		MTR HRS 0																				
JAR HRS		MWD Hrs																				
OPERATIONS (00:00)																						
OPERATION COMMENT			COST ONLY																			
FROM	TO	MD from	MD to	CODE	CLASS	PHASE	OPERATIONS															
24 HOUR SUMMARY																						
DAILY COST																						
Class	Code	Subcode	Description			Vendor			Daily Cost		Comment											
	0650	8875	ACCESS & LOCATION - MATERIALS						33,791.00		ESTIMATE ON LOCATION BUILDING, SPLIT BETWEEN 6 WELLS ON PAD.											
	0650	8730	ACCESS & LOCATION - SERVICES						3,500.00		ESTIMATE ON SERVICES TO BUILD LOCATION, SPLIT BETWEEN 6 WELLS ON PAD											
	0650	8862	CONDUCTOR/RAT HOLE - SERVICES						4,616.67		EXTRA ERQUIPMENT FOR CELLARS SPLIT BETWEEN 3 WELLS											
	0650	8862	CONDUCTOR/RAT HOLE - SERVICES			Express Energy Services			15,750.00		DRILL CELLAR,CONDUCTOR & MOUSE HOLE											
	0650	8911	FLUID HAULING			Blaxtone Energy, LLC			17,400.00		cost to move WBM and OBM and tanks.Split between 3 wells on pad											
	0650	8774	GENERAL LABOR			Blaxtone Energy, LLC			1,174.51		RIG MIB RENTAL PACKAGE SPLIT BETWEEN 3 WELLS											
	0650	8774	GENERAL LABOR			Chris Burns Welding LLC			5,143.33		FAB H2S BYPASS LINE OFF GAS BUSTER SPLIT BETWEEN 3 WELLS											
	0650	8774	GENERAL LABOR			Chris Burns Welding LLC			960.00		WELD ON LANDING RING											
	0650	8270	PERMITS, FEES & LICENSES			WPX Energy			10,000.00		ESTIMATE ON PERMITS											
	0650	8760	RIG DAYWORK			Helmerich & Payne Inc.			3,734.20		EXTRA HANDS FOR MOVE 6/07 - 6/09 SPLIT BETWEEN 3 WELLS											
	0650	8760	RIG DAYWORK			Helmerich & Payne Inc.			2,520.45		EXTRA HANDS FOR MOVE 6/10 - 6/13 SPLIT BETWEEN 3 WELLS											
	0650	8295	RIG MOVING RATE			Rig Runner			54,166.67		ESTIMATE TO MOVE RIG, RIG RUNNERS, SPLIT BETWEEN 3 WELLS ON PAD.											
	0650	8877	ROW & SURFACE USE PAYMENTS			WPX Energy			30,000.00		ROW AND SURFACE USE											
	0650	8743	WELLHEAD - SERVICES			Cactus Wellhead LLC			634.75		CUT CONDUCTOR & WELD CFL LANDING RING											
				Daily Total		183,391.57		Daily Mud Cost														
				Cumulative Total		183,391.57		Cumulative Mud Cost														

WPX Energy																			
Daily Drilling Report																			
WELL NAME:	UL MILL 3427-21 E 5H		AFE #:	200747		AFE \$:	4,060,000		LANDING PNT	101(usft)		REPORT#:	1	DATE:	6/12/2020				
FIELD:	PHANTOM		SIDETRACK:	00		DAILY COST \$:	123,214		LATERAL SEC:			DFS:	0.79						
EVENT:	DRILLING		LOCATION:			CUM COST \$:	306,606		TD (MD):	1,609.0		LITHOLOGY:							
OBJECTIVE:	DEVELOPMENT		CTY,ST:	WINKLER,TEXAS					TD (TVD):	1,608.2		FORMATION:							
ENGINEER:	Justin Barmore		ROT HRS:	10.00					SPUD DATE::	6/12/2020		DIESEL (MUD DIESEL):		0 / 0					
TODAY'S DEPTH:		1,609 (usft )	CUM ROT:	10.00		+/- PLAN:			RR DATE :			DIESEL (RIG FUEL):		2,114 / 2,114					
PREV. DEPTH:		101 (usft )				RIG::		H&P 314			SUPERVISOR:		Bryon Ence						
PROGRESS:		1,508 (usft )	WEATHER: CURRENTLY 80° W/ CLEAR SKIES AND HIGH WINDS F/ THE SE @ 20+ MPH, NO I											SUPERVISOR PH. #:		432 848 4325			
PRESENT OPERATION:		WALKING RIG TO THE UL MILL 3427 21D 4H, RIG RELEASED F/ UL MILL 3427 21E 5H ON 06/13/2020 @ 05:00 HRS																	
OPERATION FORECAST:		FINISH CIRC CASING, R/U CEMENT CREW AND CEMENT TO PROG, L/D LANDING JT AND PREP TO WALK RIG, RIG RELEASE F/ SURFACE																	
CSG / WELL CONTROL			DRLG DATA				DOWNTIME:				BIT RECORD								
LAST CASING:		20.000(in)	ST WT UP	125.0	PRESS	2,650.00		LOSS TIME (hrs):		0.00		BIT #	1	RPM	118				
DEPTH:		101(usft)	ST WT DN	115.0	RATE	900.0		LOSS TIME INC:		0.00		SIZE	17-1/2 (")		HHP	151.96			
LAST BOP:		6/11/2020	ST WT ROT	120.0	DP AV			NEAR MISSES:		0.00		TYPE	T606S		P BIT	286.44			
LOT EMW:			TQ ON BTM	16,500.0	DC AV			24 HR RIG DOWN:		0.00		JETS	7-16, 1-15						
WEIGHT LB/FT:			TQ OFF BTM	4,500.0				CUM RIG DOWN		0.00		DEPTH IN	101.0						
CONN:		WELD IN										DEPTH OUT	1,609						
PUMP DATA																			
PUMP #	MANU			LINER		STROKE		PRESSURE		GPM		ROP-last 24 I		150.8					
1	GARDENER-DENVER			6.000		11		2,400.00		303.1		CUM. FT		1,508.0					
2	GARDENER-DENVER			6.000		11		24.00		303.1		CUM. HRS		10.00					
3	GARDENER-DENVER			6.000		11		2,400.00		303.1		ROP/Cum-ent		150.8					
SURVEY DATA														DULL CONDITION					
MD	INCL	AZIM	TVD	N/S(-)	E/W(-)	VS	DLS				I		O	D	L	B	R	G	T
1,547.00	3.19	315.47	1,546.28	18.08	-5.83	18.08	0.45				1		3	WT	S	X	TD	I	1-3
1,522.00	3.09	316.41	1,521.32	17.10	-4.88	17.10	0.29												
1,427.00	2.87	319.68	1,426.44	13.43	-1.58	13.43	0.60												
1,332.00	2.59	330.04	1,331.55	9.76	1.03	9.76	0.85												
1,238.00	2.78	346.69	1,237.65	5.70	2.62	5.70	0.10												
MUD DATA																			
Date: 6/12/2020 8:00:00PM			MUD TYPE WATER		CHECK DEPTH 1,609		FL TEMP		WATER 94.50 (%)		OIL (%)		SAND 0.10 (%)						
GELS ( 1.0/1.0			Filter Cak 1.0 (32nd")		HTHP 300.0		MW 9.00		VISC 30.00		TEMP 120.00		ECD						
PV/YP 2.0/1.0			MBT		pH 8.00 Pm 0.20		Pf 0.10 Mf 0.50		Cl- 3400		Total Hard 1200		K+						
Lubricant %			ES		WPS		CaCl2		WATER (%)		OIL (%)		HGS 0.00 (%)						
LGS 5.33 (%)			SOLIDS 5.50 (%)		H2S (ppm )		6/3 1.00 / 1.00												
COMMENTS																			
MUD GAS DATA																			
CONNECTION MAX				TRIP MAX				BACKGROUND MAX											
CURRENT BHA																			
DESCRIPTION		NUMBER	LENGTH	DRILL ROT	DRILL SLIDE	P/U	S/O	ROT	TORQUE	OD	ID	TOP CON SIZE							
		1	1,300.57	1,508.00		125.00	115.00	120.0	16,500.0										
Heavy Weight Drill Pipe		0	906.01	5" HWDP						5.00	3.00	4.50							
Cross Over		1	3.14	X/O						6.13	2.50	4.50							
Drill Collar		2	263.54	6.5" DRILL COLLARS						6.50	2.50	4.50							
Cross Over		3	3.82	X/O						6.81	2.88	4.50							
Filter		4	3.27	8" FILTER SUB						6.50	2.88	6.63							
Shock Sub		5	12.51	8" SHOCK SUB COUGAR						8.06	3.00	6.63							
Non-Mag Drill Collar		6	30.82	8" NMDC						8.00	2.88	6.63							
Pulser Sub		7	6.27	8"NMDC						8.00	3.75	6.63							
Non-Mag Drill Collar		8	30.99	8" NMDC						8.00	2.88	6.63							
Integral Blade Stabilizer		9	8.03	NM STAB 17"						16.63	2.81	6.63							
Bent Housing		10	30.17	9 5/8" 6/7 5.0 ADJ. 1.83 BEND, W/ 16 5/8" STAB						9.56		7.63							
Polycrystalline Diamond Bit		11	2.00	17.5" BAKER T606S Jets 1X15, 7X16 TFA 1.55						17.50		7.63							
BHA HRS 10.00		MTR HRS 10.00																	
JAR HRS		MWD Hrs 10.00																	
OPERATIONS (00:00)																			
OPERATION COMMENT				WALK RIG F/ UL MILL 3427 21F 6H TO UL MILL 3427 21E 5H AND CENTER OVER CONDUCTOR, R/U CELLAR PUMPS, MUD LINES, SPOT PDS AND LOWER V-DOOR, R/D CASING BAILS AND ELEVATORS, R/U RIG ELEVATORS, RESET GROUND RODS, PREP TO SPUD, PJSM W/ DIR TEAM, TIH W/ BHA AND TAG BTM AT 101', DRLG SURFACE SECTION F/ 101' - 173', PULL STD OF DRILL COLLARS AND WASH DOWN, RACK BACK SAME AND CONT. P/U DIR BHA, CONT DRLG SURFACE SECTION F/ 173' - 570', SWAP OUT CELLAR PUMPS AND CLEAN OUT GUMBO, CONT DRLG SURFACE SECTION F/ 570' - 1,609', PERFORM CLEAN UP CYCLE, TOOH TO R/U AND RUN SURFACE CASING AS PER PROG, LAND OUT W/ CACTUS TECH															
FROM	TO	MD from	MD to	CODE	CLASS	PHASE	OPERATIONS												
03:00	03:30	101.00	101.00	01	P	MIRU	WALK RIG F/ UL MILL 3427 21F 6H TO UL MILL 3427 21E 5H AND CENTER OVER CONDUCTOR												
03:30	04:30	101.00	101.00	01	P	MIRU	PREPARE TO SPUD, INSTALL CELLARS PUMPS, LOWER V-DOOR, INSTALL ALL STAIRS, INSTALL GROUND RODS, INSTALL MOUSE HOLE, R/D CSG ELEVATORS & BAILS, INSTALL DRILL PIPE ELEVATORS, CALIBRATE DRAWWORKS & CHECK CROWN SAVER												
04:30	05:00	101.00	101.00	01	P	MIRU	LATCH UP STD OF DIRECTIONALS TOOLS,BREAK OFF FILTER SUB & SHOCK SUB & MOUSEHOLE SAME,SCRIBE ,BREAK OFF OLD BIT & INSTALL BAKER T606S W/ 1X15'S 7X16'S JETS, SER# 5262938, INSTALL MWD TOOL, P/U MONEL, LATCH UP STD 6.5 DC												
05:00	05:30	101.00	173.00	02	P	DRLSUR	DRILL 17.5" SURFACE HOLE FROM 101' MD TO 173' MD 400-800 GPM, 2000 PSI ON, 1800 PSI OFF, 40-60 RPM, 10K TORQUE ON, 6K TORQUE OFF PU 90 K, SO 85 K, ROT 188 K PUMP HIGH VIS SWEEPS AS NEEDED												
05:30	06:30	173.00	173.00	06	P	DRLSUR	WASH DOWN STD OF DRILL COLLARS, RACK BACK COLLARS AND P/U REST OF THE DIR BHA												
06:30	08:30	173.00	570.00	02	P	DRLSUR	DRILL 17.5" SURFACE HOLE FROM 173' MD TO 570' MD 900 GPM, 2575 PSI ON, 2380 PSI OFF, 40-60 RPM, 16.5K TORQUE ON, 4K TORQUE OFF PU 125 K, SO 115 K, ROT 120 K PUMP HIGH VIS SWEEPS AS NEEDED												
08:30	09:00	570.00	570.00	05	P	DRLSUR	SWAP OUT CELLAR PUMPS AND CLEAN OUT GUMBO FROM PUMPS												

OPERATIONS (00:00)							
OPERATION COMMENT				WALK RIG F/ UL MILL 3427 21F 6H TO UL MILL 3427 21E 5H AND CENTER OVER CONDUCTOR, R/U CELLAR PUMPS, MUD LINES, SPOT PDS AND LOWER V-DOOR, R/D CASING BAILS AND ELEVATORS, R/U RIG ELEVATORS, RESET GROUND RODS, PREP TO SPUD, PJSM W/ DIR TEAM, TIH W/ BHA AND TAG BTM AT 101', DRLG SURFACE SECTION F/ 101' - 173', PULL STD OF DRILL COLLARS AND WASH DOWN, RACK BACK SAME AND CONT. P/U DIR BHA, CONT DRLG SURFACE SECTION F/ 173' - 570', SWAP OUT CELLAR PUMPS AND CLEAN OUT GUMBO, CONT DRLG SURFACE SECTION F/ 570' - 1,609', PERFORM CLEAN UP CYCLE, TOOH TO R/U AND RUN SURFACE CASING AS PER PROG, LAND OUT W/ CACTUS TECH			
FROM	TO	MD from	MD to	CODE	CLASS	PHASE	OPERATIONS
09:00	16:30	570.00	1,609.00	02	P	DRLSUR	DRILL 17.5" SURFACE HOLE FROM 570' MD TO 1,610' MD 900 GPM, 2,650 PSI ON, 2400 PSI OFF, 40-60 RPM, 16.5K TORQUE ON, 4.5K TORQUE OFF PU 125 K, SO 115 K, ROT 120 K PUMP HIGH VIS SWEEPS AS NEEDED
16:30	17:30	1,609.00	1,609.00	05	P	F_SUR	CIRC. 3 HIGH VIS SWEEPS AROUND WITH NUT PLUG, 10% WASH OUT. RECIPROCATING PIPE W/ NO ROTARY WHILE P/U AND ROTATING DOWNWARD @ 80 RPM AND 4K FT/LBS TQ. 1ST SWEEP BROUGHT BACK 20% INCREASE IN GRAVEL SIZE CUTTINGS, 2ND SWEEP BROUGHT BACK 15% GRAVEL SIZE CUTTINGS. 3RD SWEEP HAD LITTLE TO NO INCREASE SHAKERS CLEANED UP
17:30	19:30	1,609.00	1,609.00	06	P	F_SUR	TOOH F/ 1,609' TO BHA.
19:30	20:00	1,609.00	1,609.00	06	P	F_SUR	RACK BACK NMDC , FILTER SUB & SHOCK SUB,PULLED MWD TOOL,INSTALLED FILTER SUB & SHOCK SUB,DRAINED MOTOR INSPECT BIT, RACK BACK IN DERRICK, MOTOR HAD NO SQUAT, DRAIN GOOD. L/D BIT, GRADE: 1-3-IN GAUGE
20:00	20:30	1,609.00	1,609.00	07	P	F_SUR	SERVICE RIG AND TOP DRIVE PERFORM DROPS INSPECTION
20:30	21:00	1,609.00	1,609.00	12	P	F_SUR	HELD PJSM, R/U 4-STAR CASING EQUIPMENT.
21:00	00:00	1,609.00	1,609.00	12	P	F_SUR	RUN 13 3/8", 54.5#, J-55 GRADE CASING TO 1,594' MD FLOAT SHOE AT 1,592' FLOAT COLLAR AT 1,548' CHECK FLOATS CENTRALIZER 5' ABOVE SHOE, 5' ABOVE FLOAT COLLAR, THEN NEXT THREE JOINTS THEN EVERY 4TH JOINT TO SURFACE. TOTAL OF 13 CENTRALIZERS RAN. FILL CASING ON THE FLY HOLE GIVE PROPER DISPLACEMENT WHILE RUNNING CASING. NO HOLE ISSUES WERE ENCOUNTERED NO CRT WAS USED NO TORQUE TURN OR THREAD REP PRESENT

24 HOUR SUMMARY

H&P 314  
UL MILL 3427- 21E 5H AFE: 200747  
GEO TARGET: 3RD BONE SHALE

DFS: 0.79  
DOL: 3.88

DRILLS / HSE:  
NO ACCIDENTS, INCIDENTS OR SPILLS.

REGULATORY: CONTACTED TRRC FOR PENDING SPUD, CASING AND CEMENT JOBS, SPOKE W/ CHRISTINS OP #16 ON 06/12/2020 @ 04:15 HRS

SAFETY TOPIC: RIGGING DOWN TO WALK, WALKING RIG, TIH W/ BHA, MAKING CONNECTION F/ DERRICK

OBSERVATIONS:

NPT DAILY: 00 HRS  
NT TOTAL: 00 HRS

CURRENT OPS: WALKING RIG TO THE UL MILL 3427 21D 4H, RIG RELEASED F/ UL MILL 3427 21E 5H ON 06/13/2020 @ 05:00 HRS

24 HR SUMMARY: WALK RIG F/ UL MILL 3427 21F 6H TO UL MILL 3427 21E 5H AND CENTER OVER CONDUCTOR, R/U CELLAR PUMPS, MUD LINES, SPOT PDS AND LOWER V-DOOR, R/D CASING BAILS AND ELEVATORS, R/U RIG ELEVATORS, RESET GROUND RODS, PREP TO SPUD, PJSM W/ DIR TEAM, TIH W/ BHA AND TAG BTM AT 101', DRLG SURFACE SECTION F/ 101' - 173', PULL STD OF DRILL COLLARS AND WASH DOWN, RACK BACK SAME AND CONT. P/U DIR BHA, CONT DRLG SURFACE SECTION F/ 173' - 570', SWAP OUT CELLAR PUMPS AND CLEAN OUT GUMBO, CONT DRLG SURFACE SECTION F/ 570' - 1,609', PERFORM CLEAN UP CYCLE, TOO H TO R/U AND RUN SURFACE CASING AS PER PROG, LAND OUT W/ CACTUS TECH

24 HOUR FORECAST: CIRC 1.5" CASING CAP, R/U CEMENT CREW, SWAP LINES AND CEMENT TO PROG, L/D LANDING JT AND PREP TO WALK RIG, RIG RELEASE F/ SURFACE

TOTAL FOOTAGE 24 HR: 1,508'  
ROP: 150.8' FPH  
ROTATE: 1,468' @ 97.3 %  
SLIDE: 40.0' @ 2.7 %

LAST SURVEY:  
SD: 1,547'  
INC: 3.19°  
AZM: 315.47°  
TVD: 1,546.28'  
N/S 18.11'  
E/W -5.83'  
VS: 19.02'  
DLS: 0.43°

BIT PROJECTION:  
BD: 1,609'  
INC: 3.19°  
AZM: 315.47°  
TVD 1,608.18'  
N/S 20.57'  
E/W -8.25'  
VS 22.06'  
Above/Below: 18.0' AHEAD PLAN  
Left/Right: OTL

LAST MUD CHECK: 6/12/20 18:00  
MUD WT= 9.0  
VIS= 30  
PV= 2  
YP= 1  
PH= 8  
CHL= 3400  
LGS= 5.33%  
MUD LOSS FOR THE DAY: 0 BBLS  
TOTAL FOR THE WELL: 0 BBLS

WATER RECEIVED LAST 24 HRS:  
CITY FRESHWATER: DAILY - 0 BBLS / TOTAL - 000 BBLS  
FRESHWATER: DAILY - 668 BBLS / TOTAL - 668 BBLS  
BRINE: DAILY - 0 BBLS / TOTAL - 000 BBLS

DISPOSAL: 0  
DAILY DISPOSAL: 00 BBLS  
TOTAL FLUID SENT TO DISPOSAL: 000 BBLS  
CUTTING SOLIDS DISPOSAL: 00 LOADS  
TOTAL CUTTING SOLIDS SENT TO DISPOSAL: 000 LOADS

FULL BOP TEST ON:  
OFFLINE STUMP TEST: 06/11/2020

RIG KB: 25.5'  
20" CONDUCTOR SET @ 103'  
SPUD WELL @ 06/12/2020 @ 05:00 HRS  
13 3/8" SET @ 1,594'  
SUSPEND WELL @ 06/13/2020 05:00 HRS  
10 3/4" SET @ XXXX'  
KICK-OFF POINT XXXX'  
7 5/8" SET @ XXXX'  
LAND CURVE @ XXXX', XXX" INC  
TD LATERAL @ XX/XX/2020 XX:XX HRS  
5.5" LINE SET @ XXX' XX/XX/2020 XX:XX HRS  
RIG RELEASED ON XX/XX/2020 @ XX:XX HRS

COMPANY MEN: BRYON ENCE DAYS // BO BRANTON NIGHTS  
STELLAR MUD ENGINEER: RENELL SCHUMAN  
MS DIRECTIONAL DRILLER: MIKE MILLER DAYS // NIGHTS  
SCIENTIFIC MWD: JEFF REIMERT DAYS // MATT DIAZ REMOTE  
FIELD GEO MUD LOGGERS: DAYS // NIGHTS

DAILY COST						
Class	Code	Subcode	Description	Vendor	Daily Cost	Comment
	0650	8732	BITS	Baker Hughes Oilfield Operations I	833.33	SURFACE BIT SPLIT BETWEEN 3 WELLS S/N 5262938
	0652	8810	CASING (INT1)	B & L Pipeco Services	0.00	8 5/8" 32# HPL80 CASING \$32.27
	0652	8810	CASING (INT1)	B & L Pipeco Services	50,084.47	13 3/8, 54.5# J-55 Casing \$32.09
	0652	8810	CASING (INT1)	B & L Pipeco Services	0.00	9 5/8, 40# J-55 Casing \$26.63
	0652	8820	CASING (INT2)	B & L Pipeco Services	0.00	7" 29# VA-XP-P100 CASING \$26.55
	0652	8889	CASING (SURF)	B & L Pipeco Services	0.00	10 3/4" 45.5# L-80 CASING \$37.20
	0650	8734	CASING CREWS & TOOLS	4 Star USA	3,300.00	CASING CREW AND TOOLS
	0650	8734	CASING CREWS & TOOLS	4 Star USA	1,210.00	CLEAN DRIFT AND TALLY SURFACE CASING
	0652	8739	CASING/LINER (PROD)	B & L Pipeco Services	0.00	4 1/2" 13.5# HCP110 CDC-HTQ \$13.59/ft
	0650	8781	CENTRALIZERS & FLOAT EQUIP (SURF) (INT1) (	Weatherford International LLC	1,981.07	COST FOR SURFACE CASING FLOAT EQUIPMENT
	0650	8790	CONTINGENCY	WPX Energy	9,127.00	8% overage
	0650	8757	DIRECTIONAL EQUIPMENT - SERVICES	Scientific Drilling International Inc	2,800.00	MP-MWD Operation Cost Daily \$3,000 W/ GAMMA \$2,800 W/O GAMMA
	0650	8757	DIRECTIONAL EQUIPMENT - SERVICES	MS Energy Services	10,492.00	Directional Daily Cost - (standby rate \$5300)
	0650	8758	DRILL FLUIDS & CHEMICALS - MATERIALS	Stellar Drilling Fluids	7,834.63	Mud materials and tax , Treated oil base mud in OBM tank farm
	0650	8989	DRILL FLUIDS & CHEMICALS - SERVICES	Stellar Drilling Fluids	869.58	24 hour Service 775.00 Plus Tax Plus Blower Rental \$39.60
	0650	8783	FLUID & CUTTINGS DISPOSAL	Mulholland Energy Services	0.00	No more Daily Rental 900 per bin swap since March.
	0650	8823	LIVING FACILITIES & SANITATION	Civeo USA, LLC	550.00	Civeo Camps 6 camps plus 1 transformer
	0650	8823	LIVING FACILITIES & SANITATION	WPX Energy	80.00	Shared - Superintendant housing \$80 per day on each rig
	0650	8837	MUD LOGGING	Field Geo Services Inc	0.00	Mud Loggers (\$1620 daily)
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Stabil Drill	0.00	4" MUD BUCKET
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Helmerich & Payne Inc.	330.00	H&P Rented Loader and Manlift
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Blaxtone Energy, LLC	815.00	25 Round Frac Tank Daily Cost(\$30) and 1 open top tank(\$40), FRAC TANK(\$25)
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Pruitt	0.00	Rotating head, bowl and orbit valve
	0650	8869	RENTAL EQUIPMENT (SURFACE)	JST - Johnson Specialty Tools	820.00	Diesel Pressure Washer-\$35, Obm Containment-\$115, Obm Frac \$35 X 6, 6X8 Pump \$110 X 3, Mud Vac \$110, Manifolds \$20 X 1,
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Blaxtone Energy, LLC	195.00	VOLVO LOADER RENTAL (195.00 PER DAY)
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Blaxtone Energy, LLC	225.00	Daily on 5 light plants ( BLAXTONE )\$45. ea/day
	0650	8869	RENTAL EQUIPMENT (SURFACE)	JST - Johnson Specialty Tools	250.00	Premix Tank ( JST )
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Blaxtone Energy, LLC	30.00	Daily on trash trailer (Blaxtone) \$25 day
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Totco	444.00	EDR TOTCO
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Resource Rental Tools	178.65	(RESOURCE RENTAL TOOLS) INLINE SCREEN DAILY RENTAL
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Infrastructure Networks, Inc.	190.00	Daily on communications. \$190.00 / DAY INET
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Civeo USA, LLC	50.00	2 Porta-Johns \$25.ea/day
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Civeo USA, LLC	300.00	Camp Generator
	0650	8869	RENTAL EQUIPMENT (SURFACE)	PRT Rental	0.00	Spacer Spool
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Iron Horse Tools LLC	0.00	Daily rental for 2 chokes, Flare Stack, And Flare Line. \$365/day each + \$60 For Remote Panel, 2 DRIVE OVERS
	0650	8760	RIG DAYWORK	Helmerich & Payne Inc.	21,416.66	Rig Operation Day Rate \$25,700 / Day
	0650	8295	RIG MOVING RATE	Helmerich & Payne Inc.	989.58	Rig Mobilization Rate
	0650	8880	SAFETY - SERVICES	Cannon Safety	150.00	Daily cost on H2S Monitoring System (\$150/day) (Safety)
	0650	8994	SOLIDS CONTROL - SERVICES	Kayden Industries	3,417.00	Solids Control Equipment and onsite Techs. (\$3,417.0 WBM) (OBM 3,596.66) (\$3150.0 RIG UP) (STAND BY \$1,867)
	0650	8742	TRUCKING	Zoom Hot Shot & Transportation	446.50	DELIVER DRILL SPOOL AND LINEBACKERS
	0650	8917	WELLSITE SUPERVISION	AIP	1,400.00	Supervision Nights Bo Branton
	0650	8917	WELLSITE SUPERVISION	Bedrock Consulting Services	1,400.00	Supervision Days Bryon Ence
	0650	8917	WELLSITE SUPERVISION	AIP	0.00	Supervision Days Jaime Costillo
	0650	8917	WELLSITE SUPERVISION	AIP	0.00	Supervision Nights Billy LaLonde
	0650	8917	WELLSITE SUPERVISION	WPX Energy	1,005.00	Shared superintendant/Foreman day rate for Keith, Ian, Stan, Mark, Mike,Lance \$1,005 per day
			Daily Total	123,214.47	Daily Mud Cost	8,704.21
			Cumulative Total	306,606.04	Cumulative Mud Cost	8,704.21

WPX Energy																						
Daily Drilling Report																						
WELL NAME:	UL MILL 3427-21 E 5H			AFE #:	200747		AFE \$:	4,060,000		LANDING PNT	101(usft)		REPORT#:	2		DATE:	6/13/2020					
FIELD:	PHANTOM			SIDETRACK:	00		DAILY COST \$:	42,874		LATERAL SEC:			DFS:	0.99								
EVENT:	DRILLING			LOCATION:			CUM COST \$:	349,480		TD (MD):	1,609.0		LITHOLOGY:									
OBJECTIVE:	DEVELOPMENT			CTY,ST:	WINKLER,TEXAS					TD (TVD):	1,608.2		FORMATION:									
ENGINEER:	Justin Barmore			ROT HRS:	0.00					SPUD DATE::	6/12/2020		DIESEL (MUD DIESEL):		0 / 0							
TODAY'S DEPTH:		1,609 (usft )		CUM ROT:	10.00		+/- PLAN:				RR DATE :			DIESEL (RIG FUEL):		0 / 2,114						
PREV. DEPTH:		1,609 (usft )					RIG::		H&P 314			SUPERVISOR:		Bryon Ence								
PROGRESS:		(usft )		WEATHER:								SUPERVISOR PH. #:		432 848 4325								
PRESENT OPERATION:		RIG RELEASE F/ SURFACE ON 06/13/2020 @ 05:00 HRS																				
OPERATION FORECAST:		RIG RELEASE F/ SURFACE ON 06/13/2020 @ 05:00 HRS																				
CSG / WELL CONTROL				DRLG DATA				DOWNTIME:				BIT RECORD										
LAST CASING:		20.000(in)		ST WT UP				PRESS				LOSS TIME (hrs):		0.00		BIT #						
DEPTH:		101(usft)		ST WT DN				RATE				LOSS TIME INC:		0.00		SIZE						
LAST BOP:		6/11/2020		ST WT ROT				DP AV				NEAR MISSES:		0.00		TYPE						
LOT EMW:				TQ ON BTM				DC AV				24 HR RIG DOWN:		0.00		JETS						
WEIGHT LB/FT:				TQ OFF BTM								CUM RIG DOWN		0.00		DEPTH IN						
CONN:		WELD IN														DEPTH OUT						
PUMP DATA														DULL CONDITION								
PUMP #		MANU			LINER		STROKE		PRESSURE		GPM											
1		GARDENER-DENVER					11															
2		GARDENER-DENVER					11															
3		GARDENER-DENVER					11															
SURVEY DATA																						
MD	INCL	AZIM	TVD	N/S(-)	E/W(-)	VS	DLS							I	O	D	L	B	R	G	T	
1,547.00	3.19	315.47	1,546.28	18.08	-5.83	18.08	0.45															
1,522.00	3.09	316.41	1,521.32	17.10	-4.88	17.10	0.29															
1,427.00	2.87	319.68	1,426.44	13.43	-1.58	13.43	0.60															
1,332.00	2.59	330.04	1,331.55	9.76	1.03	9.76	0.85															
1,238.00	2.78	346.69	1,237.65	5.70	2.62	5.70	0.10															
MUD DATA																						
Date: 6/12/2020 8:00:00PM			MUD TYPE WATER			CHECK DEPTH 1,609			FL TEMP			WATER 94.50 (%)			OIL (%)			SAND 0.10 (%)				
GELS ( 1.0/1.0			Filter Cak 1.0 (32nd" )			HTHP 300.0			MW 9.00			VISC 30.00			TEMP 120.00			ECD				
PV/YP 2.0/1.0			MBT			pH 8.00		Pm 0.20		Pf 0.10		Mf 0.50		Cl- 3400		Total Hard 1200		K+				
Lubricant %			ES			WPS			CaCl2			WATER (%)			OIL (%)			HGS 0.00 (%)				
LGS 5.33 (%)			SOLIDS 5.50 (%)			H2S (ppm )			/ 0.00 / 0.00													
COMMENTS																						
MUD GAS DATA																						
CONNECTION MAX					TRIP MAX					BACKGROUND MAX												
CURRENT BHA																						
DESCRIPTION		NUMBER	LENGTH	DRILL ROT	DRILL SLIDE	P/U	S/O	ROT	TORQUE	OD	ID	TOP CON SIZE										
BHA HRS		MTR HRS 0																				
JAR HRS		MWD Hrs																				
OPERATIONS (00:00)																						
OPERATION COMMENT				CIRC 1.5" CASING CAP, R/U CEMENT CREW, SWAP LINES AND CEMENT TO PROG, 20 BBLS SPACER AND 200 BBLS CEMENT TO SURFACE, L/D LANDING JT AND PREP TO WALK RIG																		
FROM	TO	MD from	MD to	CODE	CLASS	PHASE	OPERATIONS															
00:00	01:30	1,609.00	1,609.00	05	P	F_SUR	CIRCULATE 1.5X CASING VOLUME WHILE RIGGING DOWN CASING CREW AND RIGGING UP CEMENT EQUIPMENT.															
01:30	04:00	1,609.00	1,609.00	12	P	F_SUR	CEMENT 13 3/8" SURFACE CASING AS FOLLOWS: PUMPING 360 BBLS (1,085 SACKS) OF 12.8 PPG LEAD CEMENT @ 6.5 BPM, EXCESS VOLUME 100% (YIELD 1.942 CU.FT/SK) PUMP 68 BBLS (285 SACKS) OF 14.8 PPG TAIL @ 6.5 BPM, EXCESS VOLUME 10% (YIELD 1.347 CU.FT/SK) DROP TOP PLUG, PIPE WAS NOT MOVED ONCE LANDED ON HANGER PERFORM DISPLACEMENT WITH CEMENT TRUCK AND 10.0 PPG BRINE 240 BBLS DISPLACED AT 6.0 BPM: ICP 175 PSI 100% RETURN FLOW, FCP 440 PSI 100% RETURN FLOW REDUCE RATE TO 3.5 BPM PRIOR TO PLUG BUMP: INCREASE PRESSURE TO 900 PSI, CHECK FLOATS – GOOD, 1.0 BBLS BLED BACK TOTAL DISPLACEMENT VOLUME 240 BBLS 20 BBLS SPACER AND 200 BBLS CEMENT TO SURFACE NO LOSSES ENCOUNTERED DURING CEMENT JOB															
04:00	05:00	1,609.00	1,609.00	12	P	F_SUR	RIG DOWN CEMENT EQUIPMENT, LAY DOWN LANDING JOINT, PREP RIG TO WALK ***RELEASE RIG FROM UL MILL 3427 21E 5H WELL TO WALK TO UL MILL 3427 21D 4H WELL AT 05:00 HRS ON 06-13-20***															

24 HOUR SUMMARY

H&P 314  
UL MILL 3427- 21E 5H AFE: 200747  
GEO TARGET: 3RD BONE SHALE

DFS: .99  
DOL: 4.88

DRILLS / HSE:  
NO ACCIDENTS, INCIDENTS OR SPILLS.

REGULATORY: CONTACTED TRRC FOR PENDING SPUD, CASING AND CEMENT JOBS, SPOKE W/ CHRISTINS OP #16 ON 06/12/2020 @ 04:15 HRS

SAFETY TOPIC: RUNNING CASING, CEMENTING, TRIPPING PIPE, 3RD PARTY SAFETY, PLANNING AHEAD

OBSERVATIONS:

NPT DAILY: 00 HRS  
NT TOTAL: 00 HRS

CURRENT OPS: RIG RELEASE F/ SURFACE ON 06/13/2020 @ 05:00 HRS

24 HR SUMMARY: CIRC 1.5" CASING CAP, R/U CEMENT CREW, SWAP LINES AND CEMENT TO PROG, 20 BBLS SPACER AND 200 BBLS CEMENT TO SURFACE, L/D LANDING JT AND PREP TO WALK RIG

24 HOUR FORECAST: RIG RELEASE F/ SURFACE ON 06/13/2020 @ 05:00 HRS

TOTAL FOOTAGE 24 HR: 1,508'  
ROP: 150.8' FPH  
ROTATE: 1,468' @ 97.3 %  
SLIDE: 40.0' @ 2.7 %

LAST SURVEY:  
SD: 1,547'  
INC: 3.19°  
AZM: 315.47°  
TVD: 1,546.28'  
N/S 18.11'  
E/W -5.83'  
VS: 19.02'  
DLS: 0.43°

BIT PROJECTION:  
BD: 1,609'  
INC: 3.19°  
AZM: 315.47°  
TVD 1,608.18'  
N/S 20.57'  
E/W -8.25'  
VS 22.06'  
Above/Below: 18.0' AHEAD PLAN  
Left/Right: OTL

LAST MUD CHECK: 6/12/20 18:00  
MUD WT= 9.0  
VIS= 30  
PV= 2  
YP= 1  
PH= 8  
CHL= 3400  
LGS= 5.33%  
MUD LOSS FOR THE DAY: 0 BBLS  
TOTAL FOR THE WELL: 0 BBLS

WATER RECEIVED LAST 24 HRS:  
CITY FRESHWATER: DAILY - 0 BBLS / TOTAL - 000 BBLS  
FRESHWATER: DAILY - 668 BBLS / TOTAL - 668 BBLS  
BRINE: DAILY - 0 BBLS / TOTAL - 000 BBLS

DISPOSAL: 0  
DAILY DISPOSAL: 00 BBLS  
TOTAL FLUID SENT TO DISPOSAL: 000 BBLS  
CUTTING SOLIDS DISPOSAL: 00 LOADS  
TOTAL CUTTING SOLIDS SENT TO DISPOSAL: 000 LOADS

FULL BOP TEST ON:  
OFFLINE STUMP TEST: 06/11/2020

RIG KB: 25.5'  
20" CONDUCTOR SET @ 103'  
SPUD WELL @ 06/12/2020 @ 05:00 HRS  
13 3/8" SET @ 1,594'  
SUSPEND WELL @ 06/13/2020 05:00 HRS  
10 3/4" SET @ XXXX'  
KICK-OFF POINT XXXX'  
7 5/8" SET @ XXXX'  
LAND CURVE @ XXXX', XXX° INC  
TD LATERAL @ XX/XX/2020 XX:XX HRS  
5.5" LINE SET @ XXX' XX/XX/2020 XX:XX HRS  
RIG RELEASED ON XX/XX/2020 @ XX:XX HRS

COMPANY MEN: BRYON ENCE DAYS // BO BRANTON NIGHTS  
STELLAR MUD ENGINEER: RENELL SCHUMAN  
MS DIRECTIONAL DRILLER: MIKE MILLER DAYS // NIGHTS  
SCIENTIFIC MWD: JEFF REIMERT DAYS // MATT DIAZ REMOTE  
FIELD GEO MUD LOGGERS: DAYS // NIGHTS

DAILY COST						
Class	Code	Subcode	Description	Vendor	Daily Cost	Comment
	0652	8810	CASING (INT1)	B & L Pipeco Services	0.00	13 3/8, 54.5# J-55 Casing \$32.09
	0652	8810	CASING (INT1)	B & L Pipeco Services	0.00	9 5/8, 40# J-55 Casing \$26.63
	0652	8810	CASING (INT1)	B & L Pipeco Services	0.00	8 5/8" 32# HPL80 CASING \$32.27
	0652	8820	CASING (INT2)	B & L Pipeco Services	0.00	7" 29# VA-XP-P100 CASING \$26.55
	0652	8889	CASING (SURF)	B & L Pipeco Services	0.00	10 3/4" 45.5# L-80 CASING \$37.20
	0652	8739	CASING/LINER (PROD)	B & L Pipeco Services	0.00	4 1/2" 13.5# HCP110 CDC-HTQ \$13.59/ft
	0650	8400	CEMENT (SURF) - MATERIALS	Halliburton Energy Services Inc	17,913.65	SURFACE CEMENT MATERIALS
	0650	8891	CEMENT (SURF) - SERVICES	Halliburton Energy Services Inc	9,700.86	SURFACE CEMENT SERVICES
	0650	8781	CENTRALIZERS & FLOAT EQUIP (SURF) (INT1) (	Weatherford International LLC	1,837.59	13.375" FLOAT EQUIPMENT
	0650	8790	CONTINGENCY	WPX Energy	3,175.82	8% overage
	0650	8757	DIRECTIONAL EQUIPMENT - SERVICES	Scientific Drilling International Inc	0.00	MP-MWD Operation Cost Daily \$3,000 W/ GAMMA \$2,800 W/O GAMMA
	0650	8757	DIRECTIONAL EQUIPMENT - SERVICES	MS Energy Services	0.00	Directional Daily Cost - (standby rate \$5300)
	0650	8758	DRILL FLUIDS & CHEMICALS - MATERIALS	Stellar Drilling Fluids	0.00	Mud materials and tax , Treated oil base mud in OBM tank farm
	0650	8989	DRILL FLUIDS & CHEMICALS - SERVICES	Stellar Drilling Fluids	0.00	24 hour Service 775.00 Plus Tax Plus Blower Rental \$39.60
	0650	8783	FLUID & CUTTINGS DISPOSAL	Mulholland Energy Services	0.00	No more Daily Rental 900 per bin swap since March.
	0650	8774	GENERAL LABOR	Polaris Precision Tubular Services	1,360.00	ROUSTABOUTS FOR SURFACE
	0650	8823	LIVING FACILITIES & SANITATION	Civeo USA, LLC	0.00	Civeo Camps 6 camps plus 1 transformer
	0650	8823	LIVING FACILITIES & SANITATION	WPX Energy	0.00	Shared - Superintendant housing \$80 per day on each rig
	0650	8837	MUD LOGGING	Field Geo Services Inc	0.00	Mud Loggers (\$1620 daily)
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Civeo USA, LLC	0.00	2 Porta-Johns \$25.ea/day
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Infrastructure Networks, Inc.	0.00	Daily on communications. \$190.00 / DAY INET
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Stabil Drill	0.00	4" MUD BUCKET
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Iron Horse Tools LLC	0.00	Daily rental for 2 chokes, Flare Stack, And Flare Line. \$365/day each + \$60 For Remote Panel, 2 DRIVE OVERS
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Civeo USA, LLC	0.00	Camp Generator
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Totco	0.00	EDR TOTCO
	0650	8869	RENTAL EQUIPMENT (SURFACE)	JST - Johnson Specialty Tools	0.00	Diesel Pressure Washer-\$35, Obm Containment-\$115, Obm Frac \$35 X 6, 6X8 Pump \$110 X 3, Mud Vac \$110, Manifolds \$20 X 1,
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Blaxtone Energy, LLC	0.00	Daily on trash trailer (Blaxtone) \$25 day
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Civeo USA, LLC	1,080.00	WATER AND SEPTIC DISPOSAL
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Blaxtone Energy, LLC	0.00	Daily on 5 light plants ( BLAXTONE )\$45. ea/day
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Blaxtone Energy, LLC	0.00	25 Round Frac Tank Daily Cost(\$30) and 1 open top tank(\$40), FRAC TANK(\$25)
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Helmerich & Payne Inc.	0.00	H&P Rented Loader and Manlift
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Blaxtone Energy, LLC	0.00	VOLVO LOADER RENTAL (195.00 PER DAY)
	0650	8869	RENTAL EQUIPMENT (SURFACE)	PRT Rental	0.00	Spacer Spool
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Pruitt	0.00	Rotating head, bowl and orbit valve
	0650	8869	RENTAL EQUIPMENT (SURFACE)	Resource Rental Tools	0.00	(RESOURCE RENTAL TOOLS) INLINE SCREEN DAILY RENTAL
	0650	8869	RENTAL EQUIPMENT (SURFACE)	JST - Johnson Specialty Tools	0.00	Premix Tank ( JST )
	0650	8760	RIG DAYWORK	Helmerich & Payne Inc.	5,354.17	Rig Operation Day Rate \$25,700 / Day
	0650	8295	RIG MOVING RATE	Helmerich & Payne Inc.	0.00	Rig Mobilization Rate
	0650	8880	SAFETY - SERVICES	Cannon Safety	0.00	Daily cost on H2S Monitoring System (\$150/day) (Safety)
	0650	8994	SOLIDS CONTROL - SERVICES	Kayden Industries	0.00	Solids Control Equipment and onsite Techs. (\$3,417.0 WBM) (OBM 3,596.66) (\$3150.0 RIG UP) (STAND BY \$1,867)
	0650	8743	WELLHEAD - SERVICES	Cactus Wellhead LLC	2,451.50	CACTUS TECH TO LAND OUT CASING AND INSTALL WELLHEAD ASSY
	0650	8917	WELLSITE SUPERVISION	AIP	0.00	Supervision Nights Bo Branton
	0650	8917	WELLSITE SUPERVISION	AIP	0.00	Supervision Nights Billy LaLonde
	0650	8917	WELLSITE SUPERVISION	AIP	0.00	Supervision Days Jaime Costillo
	0650	8917	WELLSITE SUPERVISION	Bedrock Consulting Services	0.00	Supervision Days Bryon Ence
	0650	8917	WELLSITE SUPERVISION	WPX Energy	0.00	Shared superintendant/Foreman day rate for Keith, Ian, Stan, Mark, Mike,Lance \$1,005 per day
			Daily Total	42,873.59	Daily Mud Cost	0.00
			Cumulative Total	349,479.63	Cumulative Mud Cost	8,704.21