

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/15/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Mike Copeland

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	1:49	WSI		WO Offset Wells
1:49	2:17	WSI		WO Frac to PU & PT
2:17	4:29	STIM		Frac Stage 11 of 35
4:29	4:39	WSI		WO WL to RU & PT
4:39	7:25	PERF		P & P Stage 12 of 35 Plug Set @ 18,652 ft
7:25	10:16	WSI		WO offset wells
10:16	10:42	WSI		WO Frac to PU & PT
10:42	12:54	STIM		Frac Stage 12 of 35
12:54	15:42	WSI		WO offset well
15:42	16:03	WSI		WO WL to RU & PT
16:03	17:58	PERF		P & P Stage 13 of 35 Plug Set @ 18,356 ft
17:58	20:03	WSI		WO Offset wells
20:03	21:07	WOT	FRAC	WO LOS to perform pump work and replaced water booster pump
21:07	23:19	STIM		Frac Stage 13 of 35
23:19	23:29	WSI		WO WL to RU & PT
23:29	0:00	PERF		P & P Stage 14 of 35 in Progress

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 164,879.95 (\$)

Previous Cost : 967,827.15 (\$)

Cumulative Cost : 1,132,707.09 (\$)

AFE #: 200744

AFE \$:

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/16/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	2:03	PERF		P & P Stage 14 of 35 Plug Set @ 18,061 ft
2:03	4:46	WSI		WO Offset wells
4:46	5:10	WSI		WO Frac to PU & PT
5:10	7:57	STIM		Frac Stage 14 of 35
7:57	8:12	WSI		WO Off set wells
8:12	11:15	PERF		P&P Stage 15 of 35 Set plug @17,765'
11:15	16:42	WSI		WO Off set Wells
16:42	18:57	STIM		Stim Stage 15 of 35
18:57	19:08	WSI		WO Off Set well
19:08	21:52	PERF		P&P Stage 16 of 35 Set plug @ 17,469'
21:52	0:00	WSI		WO off Set well

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 127,145.77 (\$)

Previous Cost : 1,132,707.09 (\$)

Cumulative Cost : 1,259,852.86 (\$)

AFE #: 200744

AFE \$:

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/17/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBDT: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	1:01	WSI		WO Off Set Wells
1:01	3:17	STIM		Stim Stage 16 of 35
3:17	3:31	WSI		WSI for Zipper Ops
3:31	6:36	PERF		P&P Stage 17 of 35 Set Plug @17,173'
6:36	10:10	WSI		Well Swap
10:10	12:23	STIM		Stim Stage 17 of 35
12:23	12:37	WSI		Well Swap
12:37	15:21	PERF		P&P Stage 18 of 35 Set Plug @ '16,877'
15:21	18:46	WSI		Well Swap.
18:46	18:55	WSI	WPX	Safety Stand down Walk through equipment.
18:55	21:07	STIM		Stim Stage 18 of 35
21:07	21:19	WSI		Well Swap
21:19	23:51	PERF		P&P Stage 19 of 35 Set Plug @16,576'
23:51	0:00	WSI		Well Swap

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 169,953.01 (\$)

Previous Cost : 1,259,852.86 (\$)

Cumulative Cost : 1,429,805.88 (\$)

AFE #: 200744

AFE \$:

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/18/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	3:01	WSI		WSI For Zipper Ops
3:01	5:07	STIM		Stim Stage 19 of 35
5:07	5:19	WSI		WSI for Zipper Ops
5:19	8:21	PERF		P&P Stage 20 of 35 Set Plug @ 16,286'
8:21	11:35	WSI		WSI for Zipper Ops
11:35	13:46	STIM		Stim Stage 20 of 35
13:46	14:01	WSI		WSI for Zipper Ops
14:01	16:52	PERF		P&P Stage 20 of 35 Couldnt get off Plug once plug was set. Call was made to Shoot BRT and POOH.
16:52	19:55	WSI		WO Coil tubing
19:55	20:31	WSI	WL	Wait On Coil Tubing.
20:31	21:50	LOC		Gladiator Coil Unit AOL / currently on staging pad taking off dolly / welding on coil connector. Rearranging grease hoses for frac stacks so that the crane can get in and get spotted.
21:50	23:30	MIRU		Crane spotted / Connector welded on / Coil Spotting unit and then will begin rig up / rigging up hoses and iron / Function test BOP's before stabbing onto well.
23:30	0:00	MIRU		TTS AOL with fishing tools, begin tallying tools. Coil continue to rig up coil.

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 118,301.50 (\$)

Previous Cost : 1,429,805.88 (\$)

Cumulative Cost : 1,548,107.38 (\$)

AFE #: 200744

AFE \$:

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/19/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage:

From	To	Code	Trouble Code	OPERATIONS
0:00	1:00	MIRU		Pull test coil connector 35K (good). Load reel and MU approved fishing tools. Function test fishing motor @ 3.5 bpm / 3,500 psi.
1:00	2:00	BOP		MU coil tbg to well. Pressure test lubricator and surface iron to 8,000 psi. (Good test)
2:00	4:00	RIH		Open well and RIH with coil tubing. OWH- 4,300 psi.
4:00	4:47	RIH		Weight check @ 10,915'. 30K (H) 30K (D) PR- 1.0 bpm RR- 1.0 bpm Circ- 4,874 psi WH- 4,200 psi
4:47	6:34	RIH		CT deapth @ 15,300'. Increase pump rate. PR- 2.5 bpm RR- 2.5 bpm Circ- 6,000 psi WH- 4,100 psi Weight check 41k (H) Run in weight 12k Continue RIH to fish.
6:34	7:13	RIH		Tag WL fish @ 16,000' CTM. Good indication w/ 200 psi increase on circ pressure. Shut down pump and flowback manifold. PU to 94K. RIH set down 15K. PU to 90K and stopped. Weight dropped to 52K. PU and weight consistent with 10K over pickup weight. Continue POOH with fish.
7:13	10:12	POOH		CT POOH w/ fish.
10:12	10:18	WSI		Bumped up with coil / CIW @ 3,750 Psi. Bleed off pressure set up for injection test.
10:18	11:00	WSI		Coil OOH. SIP- 4,000 psi. Confirm WL fish and laydown same. Note, no plug.
11:00	11:50	WSI		MU and funtion test TTS approved motor/mill BHA assembly. 3 BPM @ 2,800 psi. 4 BPM @ 4,000 psi. MU coil to well and pressure test 8,000 psi. (Good Test) Equalize and RIH to drill out frac plugs @ 15,998', 16,286', & 16,576'. (WLM) OWH- 4,100 psi.
11:50	13:53	RIH		Start pumping at 100'. PR- 1.0 BPM RR- 1.0 BPM Circ- 4,550 psi. WH- 3,970 psi. RIH
13:53	15:23	RIH		CT deapth @ 10,800'. Increase pump rate. PR- 3.5 bpm RR- 3.5 bpm Circ- 7,150 psi WH- 4,000 psi Weight check 25k (H) Continue RIH.
15:23	15:28	DOP		TAG CFP #20 of 34 WL DEPTH 15,998' CTM DEPTH 16,046'

Daily Completion/Workover Report

From	To	Code	Trouble Code	OPERATIONS
				PR: 3.5 BPM. CIRC: 7,139 PSI. RR: 3.5 BPM. WH: 3,890 PSI. CURRENT AV's: 209.5 FPM. DRILL TIME: 5 MINS SWEEP SIZE: 0 BBLs. FR LOADING: 0.25 GPT. POP LOADING: 0.00 GPT. ROP: FPM RIH WT: 14K. LAST PU: 25K (H) SAND:N/A FLARE: N/A
15:28	15:52	RIH		RIH to D/O CFP #21 of #34
15:52	15:57	DOP		TAG CFP #21 of 34 WL DEPTH 16,286' CTM DEPTH 16,334' PR: 3.5 BPM. CIRC: 7,126 PSI. RR: 3.5 BPM. WH: 3,850 PSI. CURRENT AV's: 209.5 FPM. DRILL TIME: 5 MINS SWEEP SIZE: 0 BBLs. FR LOADING: 0.25 GPT. POP LOADING: 0.00 GPT. ROP: 9.93 FPM RIH WT: 14K. LAST PU: 25K (H) SAND:N/A FLARE: N/A
15:57	16:28	RIH		RIH to D/O CFP #22 of #34
16:28	17:00	DOP		TAG CFP #22 of 34 WL DEPTH 16,576' CTM DEPTH 16,623' PR: 3.5 BPM. CIRC: 7,176 PSI. RR: 3.5 BPM. WH: 3,904 PSI. CURRENT AV's: 209.5 FPM. DRILL TIME: 7 MINS SWEEP SIZE: 10 bbl (95 visc) dyed FR LOADING: 0.25 GPT. POP LOADING: 0.00 GPT. ROP: 9.3 FPM RIH WT: 14K. LAST PU: 25K (H) SAND:N/A FLARE: N/A
17:00	22:12	POOH		RIH to 16,650' CTM. Once sweep clears coil,will start POOH. 10 bbl sweep out of coil. Start POOH @ 30 FPM. 43K (H) 45K (D)
22:12	23:02	WSI		Coil bump up Closed in well.WSP 3750
23:02	23:16	PUMP		Injection test completed 78bpm @ 8969psi pumped 527bbls pump. Max Pressure 9670psi

Daily Completion/Workover Report

From	To	Code	Trouble Code	OPERATIONS
23:16	0:00	WSI		RDMO coil tubing,MIRU Wireline.

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 49,403.86 (\$)

Previous Cost : 1,548,107.38 (\$)

Cumulative Cost : 1,597,511.23 (\$)

AFE #: 200744

AFE \$:

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/20/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage: WOLFCAMP A

From	To	Code	Trouble Code	OPERATIONS
0:00	2:35	WSI		RDMO Coil
2:35	4:20	PERF		P&P Stage 21 of 35 Set Plug @ 15,990'
4:20	6:48	WSI		WSI for RD CT and Well Swap
6:48	9:01	STIM		Stim Stage 21 of 35
9:01	9:13	WSI		Swap Wells-Grease Valves
9:13	11:40	PERF		P&P Stage 22 of 35 Set Plug @ 15,694'
11:40	15:02	WSI		WSI - Zippr Frac Ops
15:02	17:08	STIM		Stim Stage 22 of 35
17:08	17:20	WSI		Well Swap
17:20	20:10	PERF		P&P Stage 23 of 35 Set Plug @ 15,398'
20:10	23:28	WSI		Well Swap
23:28	0:00	STIM		Stim Stage 23 of 35

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 155,274.62 (\$)

Previous Cost : 1,644,021.23 (\$)

Cumulative Cost : 1,799,295.85 (\$)

AFE #: 200744

AFE \$:

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/21/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage: WOLFCAMP A

From	To	Code	Trouble Code	OPERATIONS
0:00	1:38	STIM		Stim Stage 23 of 35
1:38	1:47	WSI		WSI For Zipper Ops
1:47	4:20	PERF		P&P Stage 24 of 35 Set Plug 15,102'
4:20	7:03	WSI		WSI For Zipper Ops
7:03	7:30	WSI		Well swap
7:30	7:49	WSI		WPX planned safety hazard hunt
7:49	9:49	STIM		Stim Stg 24 of 25
9:49	10:16	WSI		Well swap
10:16	11:18	WSI		WPX planned shut down
11:18	13:37	PERF		P&P Stg 25 of 35, set CFP @ 14,807'
13:37	16:19	WSI		Ops on offset well
16:19	16:48	WSI		Well swap
16:48	18:47	STIM		Stim Stg 25 of 35
18:47	19:00	WSI		Well Swap
19:00	21:45	PERF		P&P Stage 26 of 35 Set Plug @14,511'
21:45	0:00	WSI		Well Swap

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

Daily Cost :	168,298.44 (\$)
Previous Cost :	1,799,295.85 (\$)
Cumulative Cost :	1,967,594.29 (\$)
AFE #:	200744
AFE \$:	

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/22/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage: WOLFCAMP A

From	To	Code	Trouble Code	OPERATIONS
0:00	2:02	WSI		Well Swap
2:02	4:00	STIM		Stim Stage 26 of 35
4:00	4:13	WSI		Well Swap.
4:13	9:11	PERF		P&P Stage 27 of 35 Set Plug @ 14,215'
9:11	9:41	WSI		WSI Zipper Frac Ops
9:41	9:48	WSI	FRAC	NPT - LOS missed 30 pump window (7 min)
9:48	11:48	STIM		Stim Stage 27 of 35
11:48	12:00	WSI		WSI - Zipper Frac Ops
12:00	14:34	PERF		P&P Stage 28 of 35 Set Plug @ 13,919'
14:34	17:21	WSI		WIS Zipper Frac Ops
17:21	19:23	STIM		Stim Stage 28 of 35
19:23	19:35	WSI		WSI For Zipper Ops
19:35	22:20	PERF		P&P Stage 29 of 35 Set Plug @13,623'
22:20	0:00	WSI		WSI for Zipper Ops

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

Daily Cost :	159,548.06 (\$)
Previous Cost :	1,967,594.29 (\$)
Cumulative Cost :	2,127,142.34 (\$)
AFE #:	200744
AFE \$:	

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/23/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage: WOLFCAMP A

From	To	Code	Trouble Code	OPERATIONS
0:00	1:19	WSI		WSI For Zipper Ops
1:19	3:33	STIM		Stim Stage 29 of 35
3:33	3:49	WSI		Swap Wells
3:49	6:19	PERF		Perf Stage 30 of 35 Set Plug @ 13,327'
6:19	9:36	WSI		WSI For Zipper Ops
9:36	12:28	STIM		Stim Stage 30 of 35
12:28	12:44	WSI		Swap Wells
12:44	15:40	PERF		Perf Stage 31 of 35 Set Plug @ 13,032'
15:40	19:04	WSI		WSI For Zipper Ops
19:04	19:24	WSI		Safety Walk Through 20 min
19:24	21:27	STIM		Stim Stage 31 of 35
21:27	21:40	WSI		WSI For Zipper Ops
21:40	0:00	PERF		P&P Stage 31 of 35 Set plug @ 12,730'

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

Daily Cost :	166,551.49 (\$)
Previous Cost :	2,127,142.34 (\$)
Cumulative Cost :	2,293,693.82 (\$)
AFE #:	200744
AFE \$:	

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/23/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage: WOLFCAMP A

From	To	Code	Trouble Code	OPERATIONS
0:00	1:19	WSI		WSI For Zipper Ops
1:19	3:33	STIM		Stim Stage 29 of 35
3:33	3:49	WSI		Swap Wells
3:49	6:19	PERF		Perf Stage 30 of 35 Set Plug @ 13,327'
6:19	9:36	WSI		WSI For Zipper Ops
9:36	12:28	STIM		Stim Stage 30 of 35
12:28	12:44	WSI		Swap Wells
12:44	15:40	PERF		Perf Stage 31 of 35 Set Plug @ 13,032'
15:40	19:04	WSI		WSI For Zipper Ops
19:04	19:24	WSI		Safety Walk Through 20 min
19:24	21:27	STIM		Stim Stage 31 of 35
21:27	21:40	WSI		WSI For Zipper Ops
21:40	0:00	PERF		P&P Stage 31 of 35 Set plug @ 12,730'

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

Daily Cost :	167,101.49 (\$)
Previous Cost :	2,127,142.34 (\$)
Cumulative Cost :	2,294,243.82 (\$)
AFE #:	200744
AFE \$:	

Daily Completion/Workover Report

Well Name	UL BALDWIN 352623-21 D 4H				Date:	12/24/2020	
BHL:					Day #:		
Objective:	COMPLETION	CBL TOC:	(usft)	Unique ID:	62490946	Packer Depth:	(usft)
Total Depth:	(usft)	Surface Casing Size:	13.375 (in)	Casing Depth:	619.0 (usft)		
PBTD:	(usft)	Prod Casing Size:	(in)	Prod Depth:	(usft)		
Weather:							
Casing	(psi)			Supervisor:	Dan Pittman		
Pressure:				Tubing	(psi)		
				Pressure:			
				Rig:			
				Stage:	WOLFCAMP A		

From	To	Code	Trouble Code	OPERATIONS
0:00	0:10	PERF		P&P Stage 32 of 35 Set Plug @12,730'
0:10	2:48	WSI		WSI For Zipper Ops
2:48	3:13	WSI		WSI Well Swap
3:13	5:13	STIM		Stim Stage 32 of 35
5:13	5:29	WSI		WSI For Zipper Ops
5:29	10:56	PERF		P&P Stage 33 of 35 Set Plug @ 12,440'
10:56	11:22	WSI		WSI Well Swap
11:22	13:25	STIM		Stim Stage 33 of 35
13:25	13:38	WSI		WSI Well Swap
13:38	16:34	PERF	WL	P&P Stage 34 of 35 - Misrun - Lost communication w/ CCL - POOH 2:56
16:34	19:00	PERF		P&P Stage 34 of 35 Set Plug @ 12,144'
19:00	19:25	WSI		Well Swap
19:25	19:45	WSI		20 min Safety Stand down Hazzard Hunt.
19:45	21:52	STIM		Stim Stage 34 of 35
21:52	0:00	WSI		WSI For Zipper Ops

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

Daily Cost :	164,269.75 (\$)
Previous Cost :	2,293,693.82 (\$)
Cumulative Cost :	2,457,963.57 (\$)
AFE #:	200744
AFE \$:	

Daily Completion/Workover Report

Well Name UL BALDWIN 352623-21 D 4H

Date: 12/25/2020

BHL:

Day #:

Objective: COMPLETION

CBL TOC: (usft)

Unique ID: 62490946

Packer Depth: (usft)

Total Depth: (usft)

Surface Casing Size: 13.375 (in)

Casing Depth: 619.0 (usft)

PBTD: (usft)

Prod Casing Size: (in)

Prod Depth: (usft)

Weather:

Supervisor: Dan Pittman

Casing (psi)

Tubing (psi)

Pressure:

Pressure:

Rig:

Stage: WOLFCAMP A

From	To	Code	Trouble Code	OPERATIONS
0:00	0:45	WSI		WSI For Zipper Ops
0:45	1:05	WSI		Well Swap
1:05	3:22	PERF		P&P Stage 35 of 35 Set Plug11,848'
3:22	4:00	WSI		Well Swap
4:00	6:04	STIM		Stim Stage 35 of 35
6:04	6:36	WSI		ISIP - 5,084 psi, 5 min - 4,979 psi, 10 min - 4,785, 15 min - 4,714 psi
6:36	7:00	WSI		UL Baldwin D-4H 35 Stages Total 100 Mesh Prop: 25,684,920 lbs Fresh Water Total: 424,673 bbls Total 7.5% Acid: 36,626 gals Total Load to Recover: 461,299 bbls Total Diesel: 133,451 gals Total Dyed Diesel: 132,705 gals Total Clear Diesel: 746 gals Total Purple Seal CFP's: 34 plugs
7:00	7:10	PUMP		Pumped 74 bbl brine into well due to sub-freezing temps
7:10	0:00	WSI		WSI RDMO Frac Crew

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Completion/Workover Report

FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 71,888.91 (\$)

Previous Cost : 2,457,963.57 (\$)

Cumulative Cost : 2,529,852.47 (\$)

AFE #: 200744

AFE \$:

Daily Completion/Workover Report

Well Name	UL BALDWIN 352623-21 D 4H				Date:	12/31/2020	
BHL:					Day #:		
Objective:	COMPLETION	CBL TOC:	(usft)	Unique ID:	62490946	Packer Depth:	(usft)
Total Depth:	(usft)	Surface Casing Size:	13.375 (in)	Casing Depth:	619.0 (usft)		
PBTD:	(usft)	Prod Casing Size:	(in)	Prod Depth:	(usft)		
Weather:					Supervisor:	Rodney McKone	
Casing Pressure:	(psi)					Tubing Pressure:	(psi)
				Rig:			
				Stage:	WOLFCAMP A		

From	To	Code	Trouble Code	OPERATIONS
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FLOW TEST

Rate (MCFD) :

Pressure :

Choke :

Daily Cost : 2,268.00 (\$)

Previous Cost : 2,825,145.80 (\$)

Cumulative Cost : 2,827,413.80 (\$)

AFE #: 200744

AFE \$: