



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/20/2020

Report No: 14

Estimated Rig Move/Skid: 04/25/2020

End of Report MD/TVD:	19,959 /11,104 ft	API No:	4249534471	Rig Name:	ICD 319	AFE Category 1:	\$ 0.00
Daily Footage:	ft	Property No:	10488J	Area:	TEXAS - WINKLER		
Rig Datum:	Rig #1 @ 2,789.00 ft	Latitude:	31.67228086	Event:	PRODUCTION	Cumulative Cost:	\$ 1,186,492.82
Ground Elev:	2,764.00 ft	Longitude:	-103.21728432	AFE Number:	10403D	Total Well Cost:	\$3,007,611.38

Current Operation (6:00 AM): CIRCULATING OUT GAS (12 BBL GAIN. 60 PSI ON THE CASING)

24-Hr Summary: CONTINUE TOH T/ BHA, L/D BHA #3, P/U LATERAL BHA #4 (CONVENTIONAL), TIH T/ 10,400' , SLIP & CUT DRILL LINE, CIRCULATE B/U AT 11,733' , TIH T/ 12,212'

24-Hr Forecast: DRILL PRODUCTION LATERAL T/ 21,200'+/-

OPERATIONS

From	To	Hrs	Phase	Code	Subcode	Class	Details	Start MD(ft)	End MD(ft)
0:00	1:00	1.00	DPROD	CIRCULATE	CIRCULATE HOLE CLEAN	U	CIRCULATE BOTTOMS UP PRIOR TO TOH FOR MUD MOTOR.	19,959	19,959
1:00	1:30	0.50	DPROD	TRIPPING	TRIPPING OUT OF HOLE (NOT INCLUDING BHA)	U	FLOW CHECK WELL WAS STATIC. TOH F/19,959' T/19,506' WET. NO ISSUES.	19,959	19,959
1:30	6:00	4.50	DPROD	TRIPPING	TRIPPING OUT OF HOLE (NOT INCLUDING BHA)	U	PUMP A DRY JOB, TOH F/19,506' T/10,033'. NO ISSUES.	19,959	19,959
6:00	7:00	1.00	DPROD	TRIPPING	PICK UP/LAY DOWN DP	U	LAY DOWN DRILL PIPE DUE TO ROOM ON THE FLOOR F/10,033' T/8,989' (11 STANDS)	19,959	19,959
7:00	12:00	5.00	DPROD	TRIPPING	TRIPPING OUT OF HOLE (NOT INCLUDING BHA)	U	TOH F/8,989' T/BHA. PULLING THE ROTATING HEAD ON THE LAST STAND. NO ISSUES	19,959	19,959
12:00	13:30	1.50	DPROD	TRIPPING	L/D BHA	U	LAY DOWN DRILLING REAM, MOTOR, BIT, RSS, AND MWD. ON SURFACE MOTOR SPUN BUT REQUIRED A HIGH AMOUNT OF TORQUE. NO FLUID DRAINED OTHER THAN FLUID OVER THE BIT BOX. 3/4" TO 1" SQUAT IN B.A.	19,959	19,959
13:30	14:30	1.00	DPROD	TRIPPING	M/U BHA	U	PICK UP MOTOR, BIT. SCRIBE MOTOR TO UBHO. VERIFIED BY DD, MWD AND COMPANY REP. SET UBHO. MAKE UP NMDC AND INSERT MWD. LATCH UP ONE STAND AND PICK UP DRILLING REAM.	19,959	19,959
14:30	20:30	6.00	DPROD	TRIPPING	TRIPPING IN HOLE (NOT INCLUDING BHA)	U	TIH F/BHA T/10,522' HOLE GIVING PROPER DISPLACEMENT, FILL PIPE EVERY 30 STANDS. INSTALLED THE ROTATING HEAD AT 9-5/8" CASING SHOE. NO ISSUES	19,959	19,959
20:30	21:30	1.00	DPROD	RIG REPAIR / MAINTENANCE	SLIP AND CUT DRILL LINE	U	SLIP & CUT DRILL LINE 14 WRAPS / 104' OF DRILL LINE WHILE MONITORING WELL ON TRIP TANK (RECALIBRATE HOOKLOAD)	19,959	19,959
21:30	22:00	0.50	DPROD	RIG REPAIR / MAINTENANCE	SERVICE RIG (AS PER CONTRACT, LESS THAN 2 HRS PER DAY)	U	RIG SERVICE: TDS / DRAWWORKS / BLOCK / SWIVEL AND CHECK FLUIDS	19,959	19,959
22:00	23:00	1.00	DPROD	TRIPPING	TRIPPING IN HOLE (NOT INCLUDING BHA)	U	TIH F/10,522' T/11,733' HOLE GIVING PROPER DISPLACEMENT, FILL PIPE EVERY 30 STANDS. NO ISSUES (CHECKSHOT SURVEY DEPTHS @ 11,071', 11676')	19,959	19,959
23:00	23:30	0.50	DPROD	CIRCULATE	CIRCULATE/C ONDITION MUD	U	CIRCULATE B/U AT BASE OF CURVE 11,733' @ 550 GPM / 3820 SPP, MAX GAS 5144 UNITS	19,959	19,959



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From	To	Hrs	Phase	Code	Subcode	Class	Details	Start MD(ft)	End MD(ft)
23:30	0:00	0.50	DPROD	TRIPPING	TRIPPING IN HOLE (NOT INCLUDING BHA)	U	TIH F/11,733' T/ 12,212' HOLE GIVING PROPER DISPLACEMENT, FILL PIPE EVERY 30 STANDS, NO ISSUES	19,959	19,959

Total Time 24.00

CONTACTS			SURVEY DATA (LAST 7)							
WSM	BRETT STRONG	970-201-4700	MD	Incl	Azi	TVD	N-S	E-W	VS	DLS
Night WSM	GREGORY HOOD	318-403-8687	19,285.0	91.11	75.38	11,120.9	2,509.4	7,494.5	7,897.5	1.10
SR. Superintendent	JOEY SIMS	432-250-4182	19,380.0	91.64	74.60	11,118.7	2,534.0	7,586.2	7,992.5	0.99
Field Superintendent	CHAD MILLER	307-333-3907	19,474.0	91.08	74.66	11,116.4	2,558.9	7,676.8	8,086.4	0.60
Drilling Engineer	TANNER PALMER	512-220-6180	19,569.0	91.88	74.80	11,114.0	2,583.9	7,768.4	8,181.4	0.85
Geologist	JAMES DURNAN	737-704-2321	19,663.0	91.64	74.65	11,111.1	2,608.6	7,859.0	8,275.3	0.30
Rig Manager			19,758.0	90.87	74.34	11,109.0	2,634.0	7,950.6	8,370.3	0.87
Drilling Tech	PHILLIP ALLEN	512-220-6180	19,853.0	91.71	75.43	11,106.9	2,509.4	8,042.3	8,465.2	1.45

HOLE SECTIONS					CASING STRINGS				FIT/BOP TEST	
WB	Section	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	String	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	Last BOP Test	4/7/2020
									Next BOP Test	4/28/2020
00	CONDUCTOR	22.000	0	133	SURFACE	13.375	25.0	657.0	Last BOP Function Test	4/7/2020
00	SURFACE	17.500	133	672	INTERMEDIATE 1	9.620	0.0	10,574.0	Last BOP Drill	4/8/2020
00	INTERMEDIATE 1	12.250	672	10,590					Last FIT EMW	13.50
00	CURVE	8.750	10,590	11,570					Last FIT Depth	10,590
00	PRODUCTION	8.500	11,570							

BIT RECORDS										
Bit No	Size	Model	Manufacturer	Serial No	TFA	GL	MD In	MD Out	I-O-D-L	B-G-O-R
1	17.500	TK69	NOV	A264364	0.90		133	672	1-1-NO-S	1- 1-NO-TD
2	12.250	SPL616	ULTERRA	52638	0.91	8.00	672	8597	1-8-RO-S	0- I-NO-PR
3	12.250	SPL716	ULTERRA	51626	0.91	8.00	8597	9197	6-8-RO-S	0- I-BT-PR
4	12.250	Z713S	SMITH BITS	JP3722	0.91	8.00	9197	9386	4-6-CT-A	X- I-BT-PR
5	12.250	KMX525	BAKER	5310812	0.96	8.00	9386	10,202	2-8-RO-S	4- I-BT-PR
6	12.250	RPS716	ULTERRA	50840	0.91	8.00	10,202	10,590	0-1-NO-A	X- I-NO-TD
7	8.750	FHI21BVPS	SMITH BITS	RK3667	0.92	1.00	10,590	10,600	---	---
8	8.750	GTD64DUO	HALLIBURTON	13409448	0.90	3.00	10,600	11,195	1-2-CT-S	0- I-NO-DSF
9	8.750	GTD64C	HALLIBURTON	13256995	0.90	3.00	11,195	11,783	---	---
10	8.500	DD506TX	BAKER	5309348	0.66	3.00	11,783	17,049	1-2-CT-S	X- I-NO-PR
11	8.500	GT65DHE	HALLIBURTON	1064470	0.59	3.00	17,049	17,402	1-2-CT-S	X- I-BT-DMF
12	8.500	GT65DHE	HALLIBURTON	13138263	0.59	3.00	17,402	19,959	1-3-CT-S	0- I-CT-DTF
	8.500	D507TX	BAKER	5288498	0.70	4.00	19,959		---	---

BIT OPERATIONS									
Bit No	Ending MD	Activity	FT Drilled	ROP	WOB min/max	RPM min/max	GPM	Accum FTG Drilled	Accum ROP
					/	/			



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BHA

BHA#: 13		Bit#:		BHA Name: LATERAL/ PRODUCTION			MD In: 19,959 ft		MD Out:	
Component	Qty	OD	ID	Length	Top Thread	Manufacturer	Description			
Heavy Weight Drill Pipe	30	5.000	3.000	906.76	NC50 IF	RIG	5" HWDP 30 JOINTS			
Drill Pipe	276	5.000	4.276	8,669.70	NC50 IF	RIG	5" DP 276 JOINTS			
Other	1	6.500	3.750	37.78	NC50 IF		RUBICON RESONATOR			
Drill Pipe	78	5.000	4.276	2,448.74	NC50 IF	RIG	5" DP 78 JOINTS			
Hole Opener	1	6.500	3.250	8.66	NC50 IF	DTI	DRILLING REAMER			
Drill Pipe	3	5.000	4.276	93.84	NC50 IF	RIG	5" DP 3 JOINTS			
Non-Mag Drill Collar	1	6.750	3.250	30.97	NC50 IF		6.75 NMDC			
Non-Mag Drill Collar	1	6.750	3.750	29.45	NC50 XH		6.75 NMDC MWD			
Universal BH Orienting Sub	1	6.500	2.875	3.87	NC50 XH		6.75" UBHO			
Float Sub	1	6.750	2.250	3.22	NC50 XH		FLOAT SUB			
Steerable Motor	1	7.000	2.000	35.28	NC50 IF	TOTAL	7" 7/8 8.5-1.83° FIXED-SLICK			
Polycrystalline Diamond Bit	1	8.500		0.92	API REG	BAKER	8 1/2" DD506TWX BAKER			
						Total Length	12,269.19 ft	Total Weight	236,920	



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MUD DATA (STELLAR OILFIELD RENTALS, LLC)										TORQUE & DRAG		
Engineer:	CHRIS WRIGHT			Sand (%):	0.00			MD:	PU Wt:			
Sample From:	OUT			LGS (%):	7.95			TVD:	SO Wt:			
Mud Type:	Oil			MBT (lbm/bbl):	N/A			Max Overpull:	Off Btm Rot Wt:			
Time/ MD (ft):	04:00 / 19,959			pH:	N/A			Actual Hook Load:	Drag:			
Density (ppg) @ Temp:	12.20 / 99.00			Pm/ Pom (cc):	0.00 /3.40			Torque Off Btm:				
Rheology Temp (°F):	250.00			Pf/ Mf (cc):	N/A			Torque On Btm:				
Viscosity (s/qt):	57.00			Chlorides (ppm):	N/A			NPT				
PV/ YP (cp):	18.00 / 12.000			CaCl2 (%):	0.0000			Responsible Party	Hours	Accum. Hours		
6/ 3 RPM:	8.00 / 7.00			Total Hardness (ppm):	N/A				0.00	52.00		
Gels 10s/10m/30m:	10.00 /12.00 /15.00			Lime (lbm/bbl):	4.40			3S SERVICES LLC		0.50		
API WL (cc/30min):	15.0			ES:	560.0			5J OILFIELD		0.50		
HTHP WL (cc/30min):	15.0			ECD:	0.00			CIVEO USA LLC		1.00		
Cake API/ HTHP (32nd"):2.0				H2O Added (bbl):	0.0			HELMERICH & PAYNE INTERNATIONAL DRILLING CO. DEPARTMENT		2.00		
Solid/ Sol Corr (%):	0.00 /21.80			Oil Added (bbl):	0.0			ICONICS INC		3.00		
Oil/ Water % (%):	79.00 /21.00							PARSLEY ENERGY OPERATIONS		83.50		
MUD PUMPS										WEATHERFORD U.S. LP		5.50
Pump#	Make	Model	Eff (%)	Press (psi)	SPM (spm)	Liner ID (in)	Flowrate (gpm)	Str Disp (gal/stk)				
										Total	148.00	
PERSONNEL						BULK CONSUMPTION						
Company Name				Qty	Man-Hrs	Material		Initial	Received	Daily Use	Daily Balance	
HELMERICH & PAYNE INTERNATIONAL DRILL				11	264.00	DIESEL		12,994.00		2,325.00	10,669.00	
RUSCO OPERATING LLC				2	24.00	OBM DIESEL		6,300.00	6,961.00	4,890.00	8,371.00	
STELLAR DRILLING FLUIDS LLC				1	24.00							
TOTAL OILFIELD RENTALS				4	96.00							
Total				18	408.00					Total	7,215.00	
INCIDENT REPORT												
Safety Incident?		N		Incident Comments								
Incident Type												
Days Since Last RI												
Days Since Last LTI												
COMMENTS												
START DATE: 03/05/2020 AT 15:00 NPT DAY: 24 HRS / NPT TOTAL FOR THE WELL: 186.5 HRS NPT ICD 319 / DAY: 0.0 HRS NPT ICD 319 / WELL: 41.5 HRS NPT THIRD PARTY / DAY: 24 HRS NPT THIRD PARTY / WELL: 130.5 HRS NOTIFIED RRC ON SPUD: SPOKE WITH CHRISTINA/ OPERATOR #16 ON 3/9/2020 NOTIFIED RRC ON SURFACE CASING RUN/ CEMENT JOB: SPOKE WITH AUDRY/ OPERATOR #2 ON 3/9/2020 NOTIFIED RRC ON INTERMEDIATE CASING RUN / CEMENT OPPS: NOTIFIED RRC ON PRODUCTION CASING/ CEMENT JOB: SURFACE TD: 672' 3/10/2020 AT 04:00 SURFACE RELEASE: 3/10/2020 AT 14:00 INTERMEDIATE TD: 10,590 4/05/2020 21:30 HRS INT. RELEASE: 4/07/2020 12:30 KOP: 10,663' EOC: 11,570' TD: RIG RELEASE: DAILY HSE INFO NUMBERS: NEAR MISSES- 0 GOOD CATCHES-1 JSA COMPLETED- 5 UNSAFE BBS CARDS- 0 WALK AROUNDS & AFTER ACTION W/ HSE- 0 WALK AROUNDS												



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/21/2020

Report No: 15

Estimated Rig Move/Skid: 04/25/2020

End of Report MD/TVD:	20,910 /11,062 ft	API No:	4249534471	Rig Name:	ICD 319	AFE Category 1:	\$ 0.00
Daily Footage:	951 ft	Property No:	10488J	Area:	TEXAS - WINKLER		
Rig Datum:	Rig #1 @ 2,789.00 ft	Latitude:	31.67228086	Event:	PRODUCTION	Cumulative Cost:	\$ 1,264,892.21
Ground Elev:	2,764.00 ft	Longitude:	-103.21728432	AFE Number:	10403D	Total Well Cost:	\$3,086,010.77

Current Operation (6:00 AM): DRILL PRODUCTION LATERAL DEPTH 21,100' AT REPORT TIME

24-Hr Summary: TIH F/11,735' T/19,959', CIRCULATE B/U THROUGH MGS AT 19,986', DRILL PRODUCTION LATERAL T/ 20,910'

24-Hr Forecast: DRILL PRODUCTION LATERAL T/ 22,000'+/-

OPERATIONS

From	To	Hrs	Phase	Code	Subcode	Class	Details	Start MD(ft)	End MD(ft)
0:00	4:00	4.00	DPROD	TRIPPING	TRIPPING IN HOLE (NOT INCLUDING BHA)	U	TIH F/11,735' T/19,959' WASHING DOWN THE LAST STAND.	19,959	19,959
4:00	4:30	0.50	DPROD	DRILLING	DRILLING NEW HOLE	P	DRILL LATERAL F/19,959' T/19,986' ROT: 27' WOB 38-50K, GPM 555, RPM 50, DIFF 500-700, SPP 5200, TQ 18-24, MW 12.0 / VIS 53, LAST SURVEY:19,853' INC-91.71° AZM-75.43° TVD-11,107.01', 46' A - 20.5' R	19,959	19,986
4:30	6:00	1.50	DPROD	CIRCULATE	CIRCULATE/C ONDITION MUD	P	WHILE DRILLING AHEAD WE TOOK A 12 BBL GAIN. SHUT IT IN AND HAD 60 SPI ON THE CASING. CIRCULATED BOTTOMS UP THROUGH THE CHOKE HOLDING MINIMAL PRESSURE ON THE CASING. MAX GAS 7160 UNITS. NO FLARE.	19,986	19,986
6:00	6:30	0.50	DPROD	DRILLING	DRILLING NEW HOLE	P	DRILL LATERAL F/19,986' T/20,017' ROT: 31' WOB 30-35K, GPM 555, RPM 70, DIFF 500-700, SPP 5200, TQ 18-24, MW 12.2 / VIS 53, LAST SURVEY:19,960' INC-91.95° AZM-75.06° TVD-11,1103.59', 0.5' A - 22' R	19,986	20,017
6:30	7:00	0.50	DPROD	RIG REPAIR / MAINTENANCE	THIRD PARTY EQUIPMENT REPAIRS	U	CHANGE OUT LEAKING ROTATING HEAD RUBBER.	20,017	20,017
7:00	7:30	0.50	DPROD	RIG REPAIR / MAINTENANCE	RIG REPAIR (NPT, LESS THAN 6 HRS PER WEEK)	U	CHANGE VALVE AND SEAT #1 PUMP DISCHARGE.	20,017	20,017
7:30	11:30	4.00	DPROD	DRILLING	DRILLING NEW HOLE	P	DRILL LATERAL F/20,017' T/20,300' ROT: 283' WOB 30-45K, GPM 560, RPM 100, DIFF 500-700, SPP 5850, TQ 18-24, MW 12.2 / VIS 53, LAST SURVEY:20,243' INC-93.14° AZM-74.30° TVD-11,092.35, 3.2' A - 27' R	20,017	20,300
11:30	12:00	0.50	DPROD	RIG REPAIR / MAINTENANCE	RIG REPAIR (NPT, LESS THAN 6 HRS PER WEEK)	U	CHANGE VALVE AND SEAT #1 PUMP SUCTION.	20,300	20,300
12:00	12:30	0.50	DPROD	RIG REPAIR / MAINTENANCE	SERVICE RIG (AS PER CONTRACT, LESS THAN 2 HRS PER DAY)	P	RIG SERVICE	20,300	20,300
12:30	0:00	11.50	DPROD	DRILLING	DRILLING NEW HOLE	P	DRILL LATERAL F/20,017' T/20,910' ROT: 580' SLD: 30' WOB 35-45K, GPM 560, RPM 100, DIFF 500-700, SPP 5850, TQ 18-24, MW 12.2 / VIS 49, LAST SURVEY:20,811' INC-92.98° AZM-72.86° TVD-11,066.79', 11.9' A - 12.9' R	20,300	20,910

Total Time 24.00

CONTACTS

SURVEY DATA (LAST 7)

WSM	BRETT STRONG	970-201-4700	MD	Incl	Azi	TVD	N-S	E-W	VS	DLS
Night WSM	GREGORY HOOD	318-403-8687	20,243.0	93.14	74.30	11,092.7	2,760.6	8,418.4	8,854.9	0.90
SR. Superintendent	JOEY SIMS	432-250-4182	20,337.0	93.54	74.41	11,087.3	2,785.9	8,508.8	8,948.7	0.44
Field Superintendent	PETE BONIN	337-789-7732	20,432.0	91.71	72.63	11,082.9	2,812.8	8,599.8	9,043.6	2.69



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Drilling Engineer	TANNER PALMER	512-220-6180	20,526.0	91.78	71.56	11,080.0	2,841.7	8,689.2	9,137.5	1.14
Geologist	JAMES DURNAN	737-704-2321	20,621.0	92.37	71.17	11,076.6	2,872.0	8,779.2	9,232.4	0.74
Rig Manager			20,716.0	93.01	69.91	11,072.2	2,903.7	8,868.6	9,327.1	1.49
Drilling Tech	PHILLIP ALLEN	512-220-6180	20,811.0	92.98	72.86	11,067.2	2,760.6	8,958.5	9,421.9	3.10

HOLE SECTIONS					CASING STRINGS				FIT/BOP TEST	
WB	Section	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	String	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	Last BOP Test	
00	CONDUCTOR	22.000	0	133	SURFACE	13.375	25.0	657.0	Next BOP Test	4/7/2020
00	SURFACE	17.500	133	672	INTERMEDIATE 1	9.620	0.0	10,574.0	Last BOP Function Test	4/28/2020
00	INTERMEDIATE 1	12.250	672	10,590					Last BOP Drill	4/7/2020
00	CURVE	8.750	10,590	11,570					Last FIT EMW	4/8/2020
00	PRODUCTION	8.500	11,570						Last FIT Depth	13.50
										10,590

BIT RECORDS										
Bit No	Size	Model	Manufacturer	Serial No	TFA	GL	MD In	MD Out	I-O-D-L	B-G-O-R
1	17.500	TK69	NOV	A264364	0.90		133	672	1-1-NO-S	1-1-NO-TD
2	12.250	SPL616	ULTERRA	52638	0.91	8.00	672	8597	1-8-RO-S	0-1-NO-PR
3	12.250	SPL716	ULTERRA	51626	0.91	8.00	8597	9197	6-8-RO-S	0-1-BT-PR
4	12.250	Z713S	SMITH BITS	JP3722	0.91	8.00	9197	9386	4-6-CT-A	X-1-BT-PR
5	12.250	KMX525	BAKER	5310812	0.96	8.00	9386	10,202	2-8-RO-S	4-1-BT-PR
6	12.250	RPS716	ULTERRA	50840	0.91	8.00	10,202	10,590	0-1-NO-A	X-1-NO-TD
7	8.750	FHI21BVPS	SMITH BITS	RK3667	0.92	1.00	10,590	10,600	---	---
8	8.750	GTD64DUO	HALLIBURTON	13409448	0.90	3.00	10,600	11,195	1-2-CT-S	0-1-NO-DSF
9	8.750	GTD64C	HALLIBURTON	13256995	0.90	3.00	11,195	11,783	---	---
10	8.500	DD506TX	BAKER	5309348	0.66	3.00	11,783	17,049	1-2-CT-S	X-1-NO-PR
11	8.500	GT65DHE	HALLIBURTON	1064470	0.59	3.00	17,049	17,402	1-2-CT-S	X-1-BT-DMF
12	8.500	GT65DHE	HALLIBURTON	13138263	0.59	3.00	17,402	19,959	1-3-CT-S	0-1-CT-DTF
13	8.500	DD506TWX	BAKER	5288498	0.70	4.00	19,959		---	---

BIT OPERATIONS									
Bit No	Ending MD	Activity	FT Drilled	ROP	WOB min/max	RPM min/max	GPM	Accum FTG Drilled	Accum ROP
13	20,880.00	RT	921.00	68.2	30.0/ 45.0	40/ 65	560.0	921	68.2
13	20,910.00	SL	30.00	10.0	30.0/ 35.0	0/ 0	560.0	951	57.6

BHA									
BHA#:	13	Bit#:	13	BHA Name: LATERAL/ PRODUCTION				MD In:	19,959 ft MD Out:
Component	Qty	OD	ID	Length	Top Thread	Manufacturer	Description		
Heavy Weight Drill Pipe	30	5.000	3.000	906.76	NC50 IF	RIG	5" HWDP 30 JOINTS		
Drill Pipe	276	5.000	4.276	8,669.70	NC50 IF	RIG	5" DP 276 JOINTS		
Other	1	6.500	3.750	37.78	NC50 IF		RUBICON RESONATOR		
Drill Pipe	78	5.000	4.276	2,448.74	NC50 IF	RIG	5" DP 78 JOINTS		
Hole Opener	1	6.500	3.250	8.66	NC50 IF	DTI	DRILLING REAMER		
Drill Pipe	3	5.000	4.276	93.84	NC50 IF	RIG	5" DP 3 JOINTS		
Non-Mag Drill Collar	1	6.750	3.250	30.97	NC50 IF		6.75 NMDC		
Non-Mag Drill Collar	1	6.750	3.750	29.45	NC50 XH		6.75 NMDC MWD		
Universal BH Orienting Sub	1	6.500	2.875	3.87	NC50 XH		6.75" UBHO		
Float Sub	1	6.750	2.250	3.22	NC50 XH		FLOAT SUB		
Steerable Motor	1	7.000	2.000	35.28	NC50 IF	TOTAL	7" 7/8 8.5-1.83° FIXED-SLICK		
Polycrystalline Diamond Bit	1	8.500		0.92	API REG	BAKER	8 1/2" DD506TWX BAKER		
Total Length							12,269.19 ft	Total Weight	236,920



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/21/2020

Report No: 15

MUD DATA (STELLAR OILFIELD RENTALS, LLC)										TORQUE & DRAG			
Engineer:	KENNETH THIEME			Sand (%):	0.00			MD:	20,910	ft	PU Wt:	350,000.0	kip
Sample From:	IN			LGS (%):	7.74			TVD:	11,062	ft	SO Wt:	165,000.0	kip
Mud Type:	Oil			MBT (lbm/bbl):	N/A			Max Overpull:	85,000.0	kip	Off Btm Rot Wt:	265,000.0	kip
Time/ MD (ft):	04:00 / 20,440			pH:	N/A			Actual Hook Load:	26,500.0	kip	Drag:	85,000.0	kip
Density (ppg) @ Temp:	12.20 / 110.00			Pm/ Pom (cc):	0.00 /3.10			Torque Off Btm:	12.0	ft-lbf			
Rheology Temp (°F):	250.00			Pf/ Mf (cc):	N/A			Torque On Btm:	23.0	ft-lbf			
Viscosity (s/qt):	50.00			Chlorides (ppm):	N/A			NPT					
PV/ YP (cp):	17.00 / 11.000			CaCl2 (%):	0.0000			Responsible Party		Hours	Accum. Hours		
6/ 3 RPM:	6.00 / 5.00			Total Hardness (ppm):	N/A						81.50		
Gels 10s/10m/30m:	7.00 /11.00 /14.00			Lime (lbm/bbl):	4.01			3S SERVICES LLC			0.50		
API WL (cc/30min):	18.0			ES:	515.0			5J OILFIELD			0.50		
HTHP WL (cc/30min):	15.0			ECD:	12.66			CIVEO USA LLC			1.00		
Cake API/ HTHP (32nd"):0.0 /2.0				H2O Added (bbl):	0.0			HELMERICH & PAYNE INTERNATIONAL DRILLING CO. DEPARTMENT			2.00		
Solid/ Sol Corr (%):	0.00 /21.70			Oil Added (bbl):	0.0			ICONICS INC		1.00	4.00		
Oil/ Water % (%):	79.00 /21.00						PARSLEY ENERGY OPERATIONS				83.50		
MUD PUMPS										WEATHERFORD U.S. LP		0.50	6.00
Pump#	Make	Model	Eff (%)	Press (psi)	SPM (spm)	Liner ID (in)	Flowrate (gpm)	Str Disp (gal/stk)			Total	179.00	
PERSONNEL								BULK CONSUMPTION					
Company Name				Qty	Man-Hrs	Material		Initial	Received	Daily Use	Daily Balance		
HELMERICH & PAYNE INTERNATIONAL DRILL				11	264.00	DIESEL		10,669.00		2,978.00	7,691.00		
RUSCO OPERATING LLC				2	24.00	OBM DIESEL		8,371.00	6,994.00	665.00	14,700.00		
STELLAR DRILLING FLUIDS LLC				1	24.00								
TOTAL OILFIELD RENTALS				4	96.00								
Total				18	408.00					Total	3,643.00		
INCIDENT REPORT													
Safety Incident?		N		Incident Comments									
Incident Type													
Days Since Last RI													
Days Since Last LTI													
COMMENTS													
START DATE: 03/05/2020 AT 15:00 NPT DAY: 5.5 HRS / NPT TOTAL FOR THE WELL: 192 HRS NPT ICD 319 / DAY: 1 HRS NPT ICD 319 / WELL: 42.5 HRS NPT THIRD PARTY / DAY: 4.5 HRS NPT THIRD PARTY / WELL: 135 HRS NOTIFIED RRC ON SPUD: SPOKE WITH CHRISTINA/ OPERATOR #16 ON 3/9/2020 NOTIFIED RRC ON SURFACE CASING RUN/ CEMENT JOB: SPOKE WITH AUDRY/ OPERATOR #2 ON 3/9/2020 NOTIFIED RRC ON INTERMEDIATE CASING RUN / CEMENT OPPS: NOTIFIED RRC ON PRODUCTION CASING/ CEMENT JOB: SURFACE TD: 672' 3/10/2020 AT 04:00 SURFACE RELEASE: 3/10/2020 AT 14:00 INTERMEDIATE TD: 10,590 4/05/2020 21:30 HRS INT. RELEASE: 4/07/2020 12:30 KOP: 10,663' EOC: 11,570' TD: RIG RELEASE: DAILY HSE INFO NUMBERS: NEAR MISSES- 0 GOOD CATCHES-1 JSA COMPLETED- 5 UNSAFE BBS CARDS- 0 WALK AROUNDS & AFTER ACTION W/ HSE- 0 WALK AROUNDS													



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/22/2020

Report No: 16

Estimated Rig Move/Skid: 04/25/2020

End of Report MD/TVD: 21,790 / 11,036 ft API No: 4249534471 Rig Name: ICD 319 AFE Category 1: \$ 0.00
Daily Footage: 880 ft Property No: 10488J Area: TEXAS - WINKLER
Rig Datum: Rig #1 @ 2,789.00 ft Latitude: 31.67228086 Event: PRODUCTION Cumulative Cost: \$ 1,337,528.98
Ground Elev: 2,764.00 ft Longitude: -103.21728432 AFE Number: 10403D Total Well Cost: \$3,158,647.54

Current Operation (6:00 AM): CIRCULATING CLEAN UP CYCLE @ 22,039' (TD WELL @ 22,039' AT 05:30 ON 4/23/2020)
24-Hr Summary: DRILL PRODUCTION LATERAL F/20,910' T/21,790' (C/O EXPANSION JOINT ON #1 CHARGER PUMP @21,599')
24-Hr Forecast: DRILL PRODUCTION LATERAL T/ 22,039' TD, CUC, TOH T/ 10,500', CONTINUE TOH L/D 4000' OF 5" DP, L/D LATERAL BHA #4, PULL WEAR BUSHING, R/U CASING EQUIPMENT

OPERATIONS

From	To	Hrs	Phase	Code	Subcode	Class	Details	Start MD(ft)	End MD(ft)
0:00	13:30	13.50	DPROD	DRILLING	DRILLING NEW HOLE	P	DRILL LATERAL F/20,910' T/21,450' ROT: 493' SLD: 47' WOB 35-45K, GPM 560, RPM 100, DIFF 500-700, SPP 5850, TQ 18-24, MW 12.2 / VIS 49, LAST SURVEY:21,378' INC-92.66° AZM-73.53° TVD-11,041.31', 20.5' A - 2.1' R	20,910	21,450
13:30	14:00	0.50	DPROD	RIG REPAIR / MAINTENANCE	SERVICE RIG (AS PER CONTRACT, LESS THAN 2 HRS PER DAY)	P	RIG SERVICE	21,450	21,450
14:00	18:30	4.50	DPROD	DRILLING	DRILLING NEW HOLE	P	DRILL LATERAL F/21,450' T/21,599' ROT: 104' SLD: 45' WOB 35-45K, GPM 560, RPM 100, DIFF 500-700, SPP 5850, TQ 18-24, MW 12.2 / VIS 49, LAST SURVEY:21,378' INC-92.66° AZM-73.53° TVD-11,041.31', 20.5' A - 2.1' R	21,450	21,599
18:30	19:30	1.00	DPROD	RIG REPAIR / MAINTENANCE	RIG REPAIR (NPT, GREATER THAN 6 HRS PER WEEK)	U	C/O EXPANSION JOINT ON #1 CHARGE PUMP	21,599	21,599
19:30	20:30	1.00	DPROD	DRILLING	DRILLING NEW HOLE	P	DRILL LATERAL F/21,599' T/21641' ROT: 42', WOB 35-45K, GPM 560, RPM 100, DIFF 500-700, SPP 5750, TQ 18-24, MW 12.2+ / VIS 49, LAST SURVEY:21,567' INC-90.49° AZM-74.56° TVD-11,038.72', 17.5' A - 3.46' R	21,599	21,641
20:30	21:00	0.50	DPROD	RIG REPAIR / MAINTENANCE	THIRD PARTY EQUIPMENT REPAIRS	U	CHANGE OUT LEAKING ROTATING HEAD RUBBER.	21,641	21,641
21:00	0:00	3.00	DPROD	DRILLING	DRILLING NEW HOLE	U	DRILL LATERAL F/21,641' T/21790' ROT: 149', WOB 35-45K, GPM 560, RPM 100, DIFF 500-700, SPP 5750, TQ 18-24, MW 12.2+ / VIS 49, LAST SURVEY:21,661' INC-90.85° AZM-75.03° TVD-11,037.61', 15.8' A - 5.2' R	21,641	21,790

Total Time 24.00

CONTACTS

			SURVEY DATA (LAST 7)							
WSM	BRETT STRONG	970-201-4700	MD	Incl	Azi	TVD	N-S	E-W	VS	DLS
Night WSM	GREGORY HOOD	318-403-8687	21,095.0	90.97	72.62	11,053.9	3,019.6	9,229.0	9,705.5	1.40
SR. Superintendent	JOEY SIMS	432-250-4182	21,189.0	92.20	72.67	11,051.3	3,047.6	9,318.6	9,799.4	1.31
Field Superintendent	PETE BONIN	337-789-7732	21,284.0	93.41	72.58	11,046.7	3,075.9	9,409.2	9,894.3	1.28
Drilling Engineer	TANNER PALMER	512-220-6180	21,378.0	92.66	73.53	11,041.7	3,103.3	9,499.0	9,988.2	1.29
Geologist	JAMES DURNAN	737-704-2321	21,473.0	90.00	74.18	11,039.5	3,129.7	9,590.2	10,083.1	2.88
Rig Manager			21,567.0	90.49	74.56	11,039.1	3,155.0	9,680.7	10,177.1	0.66
Drilling Tech	PHILLIP ALLEN	512-220-6180	21,661.0	90.85	75.03	11,038.0	3,019.6	9,771.4	10,271.1	0.63

**DAILY DRILLING PARTNER REPORT****UTL 4546A-21-11H**

Report Date: 04/22/2020

Report No: 16

HOLE SECTIONS					CASING STRINGS				FIT/BOP TEST	
WB	Section	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	String	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	Last BOP Test	4/7/2020
00	CONDUCTOR	22.000	0	133	SURFACE	13.375	25.0	657.0	Next BOP Test	4/28/2020
00	SURFACE	17.500	133	672	INTERMEDIATE 1	9.620	0.0	10,574.0	Last BOP Function Test	4/7/2020
00	INTERMEDIATE 1	12.250	672	10,590					Last BOP Drill	4/8/2020
00	CURVE	8.750	10,590	11,570					Last FIT EMW	13.50
00	PRODUCTION	8.500	11,570						Last FIT Depth	10,590

BIT RECORDS										
Bit No	Size	Model	Manufacturer	Serial No	TFA	GL	MD In	MD Out	I-O-D-L	B-G-O-R
1	17.500	TK69	NOV	A264364	0.90		133	672	1-1-NO-S	1- 1-NO-TD
2	12.250	SPL616	ULTERRA	52638	0.91	8.00	672	8597	1-8-RO-S	0- I-NO-PR
3	12.250	SPL716	ULTERRA	51626	0.91	8.00	8597	9197	6-8-RO-S	0- I-BT-PR
4	12.250	Z713S	SMITH BITS	JP3722	0.91	8.00	9197	9386	4-6-CT-A	X- I-BT-PR
5	12.250	KMX525	BAKER	5310812	0.96	8.00	9386	10,202	2-8-RO-S	4- I-BT-PR
6	12.250	RPS716	ULTERRA	50840	0.91	8.00	10,202	10,590	0-1-NO-A	X- I-NO-TD
7	8.750	FHI21BVPS	SMITH BITS	RK3667	0.92	1.00	10,590	10,600	---	---
8	8.750	GTD64DUO	HALLIBURTON	13409448	0.90	3.00	10,600	11,195	1-2-CT-S	0- I-NO-DSF
9	8.750	GTD64C	HALLIBURTON	13256995	0.90	3.00	11,195	11,783	---	---
10	8.500	DD506TX	BAKER	5309348	0.66	3.00	11,783	17,049	1-2-CT-S	X- I-NO-PR
11	8.500	GT65DHE	HALLIBURTON	1064470	0.59	3.00	17,049	17,402	1-2-CT-S	X- I-BT-DMF
12	8.500	GT65DHE	HALLIBURTON	13138263	0.59	3.00	17,402	19,959	1-3-CT-S	0- I-CT-DTF
13	8.500	DD506TWX	BAKER	5288498	0.70	4.00	19,959		---	---

BIT OPERATIONS									
Bit No	Ending MD	Activity	FT Drilled	ROP	WOB min/max	RPM min/max	GPM	Accum FTG Drilled	Accum ROP
13	21,698.00	RT	788.00	55.3	35,000.0/ 45,000.0	60/ 70	560.0	1739	56.6
13	21,790.00	SL	92.00	11.9	33,000.0/ 33,000.0	0/ 0	560.0	1831	47.6

BHA									
BHA#:	13	Bit#:	13	BHA Name: LATERAL/ PRODUCTION				MD In:	19,959 ft MD Out:
Component	Qty	OD	ID	Length	Top Thread	Manufacturer	Description		
Heavy Weight Drill Pipe	30	5.000	3.000	906.76	NC50 IF	RIG	5" HWDP 30 JOINTS		
Drill Pipe	276	5.000	4.276	8,669.70	NC50 IF	RIG	5" DP 276 JOINTS		
Other	1	6.500	3.750	37.78	NC50 IF		RUBICON RESONATOR		
Drill Pipe	78	5.000	4.276	2,448.74	NC50 IF	RIG	5" DP 78 JOINTS		
Hole Opener	1	6.500	3.250	8.66	NC50 IF	DTI	DRILLING REAMER		
Drill Pipe	3	5.000	4.276	93.84	NC50 IF	RIG	5" DP 3 JOINTS		
Non-Mag Drill Collar	1	6.750	3.250	30.97	NC50 IF		6.75 NMDC		
Non-Mag Drill Collar	1	6.750	3.750	29.45	NC50 XH		6.75 NMDC MWD		
Universal BH Orienting Sub	1	6.500	2.875	3.87	NC50 XH		6.75" UBHO		
Float Sub	1	6.750	2.250	3.22	NC50 XH		FLOAT SUB		
Steerable Motor	1	7.000	2.000	35.28	NC50 IF	TOTAL	7" 7/8 8.5-1.83° FIXED-SLICK		
Polycrystalline Diamond Bit	1	8.500		0.92	API REG	BAKER	8 1/2" DD506TWX BAKER		
Total Length							12,269.19 ft	Total Weight	236,920



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/22/2020

Report No: 16

MUD DATA (STELLAR OILFIELD RENTALS, LLC)										TORQUE & DRAG			
Engineer:	KENNETH THIEME			Sand (%):	0.00			MD:	21,790	ft	PU Wt:	360,000.0	kip
Sample From:	IN			LGS (%):	7.33			TVD:	11,036	ft	SO Wt:	160,000.0	kip
Mud Type:	Oil			MBT (lbm/bbl):	N/A			Max Overpull:	Off Btm Rot Wt: 260,000.0 kip				
Time/ MD (ft):	04:00 / 21,473			pH:	N/A			Actual Hook Load:	260,000.0 kip				
Density (ppg) @ Temp:	12.25 / 110.00			Pm/ Pom (cc):	0.00 /3.20			Torque Off Btm:	14.0	ft-lbf			
Rheology Temp (°F):	250.00			Pf/ Mf (cc):	N/A			Torque On Btm:	24.0	ft-lbf			
Viscosity (s/qt):	55.00			Chlorides (ppm):	N/A			NPT					
PV/ YP (cp):	16.00 / 10.000			CaCl2 (%):	0.0000			Responsible Party		Hours	Accum. Hours		
6/ 3 RPM:	7.00 / 6.00			Total Hardness (ppm):	N/A					1.00	82.50		
Gels 10s/10m/30m:	7.00 /9.00 /14.00			Lime (lbm/bbl):	4.14			3S SERVICES LLC			0.50		
API WL (cc/30min):	22.0			ES:	550.0			5J OILFIELD			0.50		
HTHP WL (cc/30min):	15.0			ECD:	12.64			CIVEO USA LLC			1.00		
Cake API/ HTHP (32nd"):0.0 /2.0				H2O Added (bbl):	0.0			HELMERICH & PAYNE INTERNATIONAL DRILLING CO. DEPARTMENT			2.00		
Solid/ Sol Corr (%):	0.00 /22.00			Oil Added (bbl):	0.0			ICONICS INC			4.00		
Oil/ Water % (%):	79.00 /21.00						PARSLEY ENERGY OPERATIONS			83.50			
MUD PUMPS										WEATHERFORD U.S. LP		0.50	6.50
Pump#	Make	Model	Eff (%)	Press (psi)	SPM (spm)	Liner ID (in)	Flowrate (gpm)	Str Disp (gal/stk)			Total	180.50	
PERSONNEL								BULK CONSUMPTION					
Company Name				Qty	Man-Hrs	Material		Initial	Received	Daily Use	Daily Balance		
HELMERICH & PAYNE INTERNATIONAL DRILL				11	264.00	DIESEL		7,691.00	6,988.00	3,279.00	11,400.00		
RUSCO OPERATING LLC				2	24.00	OBM DIESEL		14,700.00		3,700.00	11,000.00		
STELLAR DRILLING FLUIDS LLC				1	24.00								
TOTAL OILFIELD RENTALS				4	96.00								
Total				18	408.00					Total	6,979.00		
INCIDENT REPORT													
Safety Incident?		N	Incident Comments										
Incident Type													
Days Since Last RI													
Days Since Last LTI													
COMMENTS													
START DATE: 03/05/2020 AT 15:00 NPT DAY: 1.5 HRS / NPT TOTAL FOR THE WELL: 193.5 HRS NPT ICD 319 / DAY: 1 HRS NPT ICD 319 / WELL: 43.5 HRS NPT THIRD PARTY / DAY: .5 HRS NPT THIRD PARTY / WELL: 135.5 HRS NOTIFIED RRC ON SPUD: SPOKE WITH CHRISTINA/ OPERATOR #16 ON 3/9/2020 NOTIFIED RRC ON SURFACE CASING RUN/ CEMENT JOB: SPOKE WITH AUDRY/ OPERATOR #2 ON 3/9/2020 NOTIFIED RRC ON INTERMEDIATE CASING RUN / CEMENT OPPS: NOTIFIED RRC ON PRODUCTION CASING/ CEMENT JOB: SURFACE TD: 672' 3/10/2020 AT 04:00 SURFACE RELEASE: 3/10/2020 AT 14:00 INTERMEDIATE TD: 10,590 4/05/2020 21:30 HRS INT. RELEASE: 4/07/2020 12:30 KOP: 10,663' EOC: 11,570' TD: RIG RELEASE: DAILY HSE INFO NUMBERS: NEAR MISSES- 0 GOOD CATCHES-1 JSA COMPLETED- 5 UNSAFE BBS CARDS- 0 WALK AROUNDS & AFTER ACTION W/ HSE- 0 WALK AROUNDS													



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/23/2020

Report No: 17

Estimated Rig Move/Skid: 04/25/2020

End of Report MD/TVD: 22,039 /11,034 ft API No: 4249534471 Rig Name: ICD 319 AFE Category 1: \$ 0.00
Daily Footage: 249 ft Property No: 10488J Area: TEXAS - WINKLER
Rig Datum: Rig #1 @ 2,789.00 ft Latitude: 31.67228086 Event: PRODUCTION Cumulative Cost: \$ 1,408,473.16
Ground Elev: 2,764.00 ft Longitude: -103.21728432 AFE Number: 10403D Total Well Cost: \$3,229,591.72

Current Operation (6:00 AM): RIH W/ PRODUCTION CASING 5.5" 23# BHT P-110 / DEPTH 2100' AT REPORT TIME

24-Hr Summary: DRILL PRODUCTION LATERAL F/ 21,790' T/ 22,039' TD, CUC, TOH T/ 10,500', CONTINUE TOH L/D 4500' OF 5" DP, CONTINUE TOH T/ 660'

24-Hr Forecast: L/D BHA, PULL WEAR BUSHING, R/U CASING EQUIPMENT, RIH 5.5" PRODCUTION CASING T/ 22,029', CIRCULATE 1.5 CASING CAPICITY, CEMENT PRODUCTION CASING

OPERATIONS

From	To	Hrs	Phase	Code	Subcode	Class	Details	Start MD(ft)	End MD(ft)
0:00	5:30	5.50	DPROD	DRILLING	DRILLING NEW HOLE	P	DRILL LATERAL F/21,790' T/22,039' ROT: 249', WOB 35-45K, GPM 560, RPM 70, DIFF 500-700, SPP 5750, TQ 18-24, MW 12.2+ / VIS 49, LAST SURVEY:21,982' INC-90.32° AZM-75.37° TVD-11,034.09', 9.7' A - 12.6' R	21,790	22,039
5:30	7:30	2.00	DPROD	CIRCULATE	CIRCULATE HOLE CLEAN	P	PERFORM A CLEAN UP CYCLE ROTATING 85 RPM, 560 GPM, 5500 PSI WORKING THE PIPE 90'.	22,039	22,039
7:30	8:00	0.50	DPROD	RIG REPAIR / MAINTENANCE	SERVICE RIG (AS PER CONTRACT, LESS THAN 2 HRS PER DAY)	P	CONTINUE TO CIRCULATE WHILE PERFORMING A RIG SERVICE.	22,039	22,039
8:00	13:00	5.00	DPROD	CIRCULATE	CIRCULATE HOLE CLEAN	P	CONTINUE TO CIRCULATE A CLEAN UP CYCLE FOR A TOTAL OF 5 BOTTOMS UP. ROTATING 85 RPM, 560 GPM, 5500 PSI WORKING THE PIPE 90'. AT THE END OF THE CLEAN UP CYCLE THE SHAKERS WERE CLEAN. PERFORMED A 15 MINUTE FLOW CHECK. WELL WAS STATIC.	22,039	22,039
13:00	13:30	0.50	DPROD	TRIPPING	TRIPPING OUT OF HOLE (NOT INCLUDING BHA)	P	TOH F/22,039' T/21,555' WET TO INSURE HOLE WAS SLICK PRIOR TO PUMPING A DRY JOB. HOLE WAS SLICK. PUMPED THE DRY JOB.	22,039	22,039
13:30	16:00	2.50	DPROD	TRIPPING	TRIPPING OUT OF HOLE (NOT INCLUDING BHA)	P	TOH F/21,555' T/14,500' AT 95 FPH. HOLE WAS SLICK AND TAKING PROPER FILL.	22,039	22,039
16:00	18:00	2.00	DPROD	TRIPPING	TRIPPING OUT OF HOLE (NOT INCLUDING BHA)	P	TOH F/14,500' T/10,500' AT 110 FPH. HOLE WAS SLICK AND TAKING PROPPER FILL.	22,039	22,039
18:00	0:00	6.00	DPROD	TRIPPING	TRIPPING OUT OF HOLE (NOT INCLUDING BHA)	P	TOH F/ 10,154' F/ 660' HOLE TAKING PROPER FILL, L/D 4580' OF 5" DP (15 MIN FLOW CHECK) (REMOVE ROTATING AND INSTALL TRIP NIPPLE @ 3,500')	22,039	22,039

Total Time 24.00

CONTACTS

			SURVEY DATA (LAST 7)							
WSM	BRETT STRONG	970-201-4700	MD	Incl	Azi	TVD	N-S	E-W	VS	DLS
Night WSM	GREGORY HOOD	318-403-8687	21,473.0	90.00	74.18	11,039.5	3,129.7	9,590.2	10,083.1	2.88
SR. Superintendent	JOEY SIMS	432-250-4182	21,567.0	90.49	74.56	11,039.1	3,155.0	9,680.7	10,177.1	0.66
Field Superintendent	PETE BONIN	337-789-7732	21,661.0	90.85	75.03	11,038.0	3,179.7	9,771.4	10,271.1	0.63
Drilling Engineer	TANNER PALMER	512-220-6180	21,757.0	90.97	74.87	11,036.5	3,204.6	9,864.1	10,367.1	0.21
Geologist	JAMES DURNAN	737-704-2321	21,851.0	90.50	74.98	11,035.3	3,229.0	9,954.9	10,461.0	0.51
			21,946.0	90.25	75.16	11,034.6	3,253.5	10,046.7	10,556.0	0.32

**DAILY DRILLING PARTNER REPORT****UTL 4546A-21-11H****Report Date:** 04/23/2020**Report No:** 17

Rig Manager			21,982.0	90.32	75.37	11,034.5	3,129.7	10,081.5	10,592.0	0.61
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Drilling Tech	PHILLIP ALLEN	512-220-6180								

HOLE SECTIONS					CASING STRINGS				FIT/BOP TEST	
WB	Section	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	String	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	Last BOP Test	
00	CONDUCTOR	22.000	0	133	SURFACE	13.375	25.0	657.0	Next BOP Test	4/7/2020
00	SURFACE	17.500	133	672	INTERMEDIATE 1	9.620	0.0	10,574.0	Last BOP Function Test	4/28/2020
00	INTERMEDIATE 1	12.250	672	10,590					Last BOP Drill	4/7/2020
00	CURVE	8.750	10,590	11,570					Last FIT EMW	4/8/2020
00	PRODUCTION	8.500	11,570						Last FIT Depth	13.50
										10,590

BIT RECORDS										
Bit No	Size	Model	Manufacturer	Serial No	TFA	GL	MD In	MD Out	I-O-D-L	B-G-O-R
1	17.500	TK69	NOV	A264364	0.90		133	672	1-1-NO-S	1- 1-NO-TD
2	12.250	SPL616	ULTERRA	52638	0.91	8.00	672	8597	1-8-RO-S	0- I-NO-PR
3	12.250	SPL716	ULTERRA	51626	0.91	8.00	8597	9197	6-8-RO-S	0- I-BT-PR
4	12.250	Z713S	SMITH BITS	JP3722	0.91	8.00	9197	9386	4-6-CT-A	X- I-BT-PR
5	12.250	KMX525	BAKER	5310812	0.96	8.00	9386	10,202	2-8-RO-S	4- I-BT-PR
6	12.250	RPS716	ULTERRA	50840	0.91	8.00	10,202	10,590	0-1-NO-A	X- I-NO-TD
7	8.750	FHI21BVPS	SMITH BITS	RK3667	0.92	1.00	10,590	10,600	---	---
8	8.750	GTD64DUO	HALLIBURTON	13409448	0.90	3.00	10,600	11,195	1-2-CT-S	0- I-NO-DSF
9	8.750	GTD64C	HALLIBURTON	13256995	0.90	3.00	11,195	11,783	---	---
10	8.500	DD506TX	BAKER	5309348	0.66	3.00	11,783	17,049	1-2-CT-S	X- I-NO-PR
11	8.500	GT65DHE	HALLIBURTON	1064470	0.59	3.00	17,049	17,402	1-2-CT-S	X- I-BT-DMF
12	8.500	GT65DHE	HALLIBURTON	13138263	0.59	3.00	17,402	19,959	1-3-CT-S	0- I-CT-DTF
13	8.500	DD506TWX	BAKER	5288498	0.70	4.00	19,959	22,039	1-2-CT-S	X- I-NO-TD

BIT OPERATIONS									
Bit No	Ending MD	Activity	FT Drilled	ROP	WOB min/max	RPM min/max	GPM	Accum FTG Drilled	Accum ROP
13	22,039.00	RT	249.00	45.3	35.0/ 45.0	60/ 70	560.0	2080	47.3

BHA										
BHA#:	13	Bit#:	13	BHA Name: LATERAL/ PRODUCTION				MD In:	19,959 ft	MD Out: 22,039 ft
Component	Qty	OD	ID	Length	Top Thread	Manufacturer	Description			
Heavy Weight Drill Pipe	30	5.000	3.000	906.76	NC50 IF	RIG	5" HWDP 30 JOINTS			
Drill Pipe	276	5.000	4.276	8,669.70	NC50 IF	RIG	5" DP 276 JOINTS			
Other	1	6.500	3.750	37.78	NC50 IF		RUBICON RESONATOR			
Drill Pipe	78	5.000	4.276	2,448.74	NC50 IF	RIG	5" DP 78 JOINTS			
Hole Opener	1	6.500	3.250	8.66	NC50 IF	DTI	DRILLING REAMER			
Drill Pipe	3	5.000	4.276	93.84	NC50 IF	RIG	5" DP 3 JOINTS			
Non-Mag Drill Collar	1	6.750	3.250	30.97	NC50 IF		6.75 NMDC			
Non-Mag Drill Collar	1	6.750	3.750	29.45	NC50 XH		6.75 NMDC MWD			
Universal BH Orienting Sub	1	6.500	2.875	3.87	NC50 XH		6.75" UBHO			
Float Sub	1	6.750	2.250	3.22	NC50 XH		FLOAT SUB			
Steerable Motor	1	7.000	2.000	35.28	NC50 IF	TOTAL	7" 7/8 8.5-1.83° FIXED-SLICK			
Polycrystalline Diamond Bit	1	8.500		0.92	API REG	BAKER	8 1/2" DD506TWX BAKER			
Total Length							12,269.19 ft	Total Weight	236,920	

DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/23/2020

Report No: 17

MUD DATA (STELLAR OILFIELD RENTALS, LLC)									TORQUE & DRAG		
Engineer:	KENNETH THIEME		Sand (%):	0.00		MD:	22,039	ft	PU Wt:	370,000.0	kip
Sample From:	IN		LGS (%):	7.51		TVD:	11,034	ft	SO Wt:	165,000.0	kip
Mud Type:	Oil		MBT (lbm/bbl):	N/A		Max Overpull:	110,000.0	kip	Off Btm Rot Wt:	260,000.0	kip
Time/ MD (ft):	04:00 / 22,039		pH:	N/A		Actual Hook Load:	260,000.0	kip	Drag:	110,000.0	kip
Density (ppg) @ Temp:	12.40 / 110.00		Pm/ Pom (cc):	0.00 /3.00		Torque Off Btm:	12.0	ft-lbf			
Rheology Temp (°F):	250.00		Pf/ Mf (cc):	N/A		Torque On Btm:	24.0	ft-lbf			
Viscosity (s/qt):	52.00		Chlorides (ppm):	N/A		NPT					
PV/ YP (cp):	17.00 / 13.000		CaCl2 (%):	0.0000		Responsible Party			Hours	Accum. Hours	
6/ 3 RPM:	7.00 / 6.00		Total Hardness (ppm):	N/A					0.00	82.50	
Gels 10s/10m/30m:	6.00 /10.00 /15.00		Lime (lbm/bbl):	3.89		3S SERVICES LLC				0.50	
API WL (cc/30min):	22.0		ES:	580.0		5J OILFIELD				0.50	
HTHP WL (cc/30min):	15.0		ECD:	12.87		CIVEO USA LLC				1.00	
Cake API/ HTHP (32nd"):0.0 /2.0			H2O Added (bbl):	0.0		HELMERICH & PAYNE INTERNATIONAL DRILLING CO. DEPARTMENT				2.00	
Solid/ Sol Corr (%):	0.00 /22.25		Oil Added (bbl):	0.0		ICONICS INC				4.00	
Oil/ Water % (%):	78.00 /22.00					PARSLEY ENERGY OPERATIONS				83.50	
MUD PUMPS						WEATHERFORD U.S. LP				6.50	
Pump#	Make	Model	Eff (%)	Press (psi)	SPM (spm)	Liner ID (in)	Flowrate (gpm)	Str Disp (gal/stk)			
									Total	180.50	
PERSONNEL						BULK CONSUMPTION					
Company Name			Qty	Man-Hrs	Material		Initial	Received	Daily Use	Daily Balance	
ICONICS INC			11	264.00	DIESEL		11,400.00		2,217.00	9,183.00	
RUSCO OPERATING LLC			2	24.00	OBM DIESEL		11,000.00		1,550.00	9,450.00	
STELLAR DRILLING FLUIDS LLC			1	24.00							
TOTAL OILFIELD RENTALS			4	96.00							
	Total		18	408.00					Total	3,767.00	
INCIDENT REPORT											
Safety Incident?	N	Incident Comments									
Incident Type											
Days Since Last RI											
Days Since Last LTI											
COMMENTS											
START DATE: 03/05/2020 AT 15:00 NPT DAY: 0 HRS / NPT TOTAL FOR THE WELL: 193.5 HRS NPT ICD 319 / DAY: 0 HRS NPT ICD 319 / WELL: 43.5 HRS NPT THIRD PARTY / DAY: 0 HRS NPT THIRD PARTY / WELL: 135.5 HRS NOTIFIED RRC ON SPUD: SPOKE WITH CHRISTINA/ OPERATOR #16 ON 3/9/2020 NOTIFIED RRC ON SURFACE CASING RUN/ CEMENT JOB: SPOKE WITH AUDRY/ OPERATOR #2 ON 3/9/2020 NOTIFIED RRC ON INTERMEDIATE CASING RUN / CEMENT OPPTS: NOTIFIED RRC ON PRODUCTION CASING/ CEMENT JOB: 4/23/20202 @ 08:18 (OPERATOR BADCY) SURFACE TD: 672' 3/10/2020 AT 04:00 SURFACE RELEASE: 3/10/2020 AT 14:00 INTERMEDIATE TD: 10,590 4/05/2020 21:30 HRS INT. RELEASE: 4/07/2020 12:30 KOP: 10,663' EOC: 11,570' TD: 22,039' RIG RELEASE: DAILY HSE INFO NUMBERS: NEAR MISSES- 0 GOOD CATCHES-1 JSA COMPLETED- 5 UNSAFE BBS CARDS- 0 WALK AROUNDS & AFTER ACTION W/ HSE- 0 WALK AROUNDS											



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/24/2020

Report No: 18

Estimated Rig Move/Skid: 04/25/2020

End of Report MD/TVD: 22,039 / 11,034 ft API No: 4249534471 Rig Name: ICD 319 AFE Category 1: \$ 3,737,527.00
Daily Footage: ft Property No: 10488J Area: TEXAS - WINKLER
Rig Datum: Rig #1 @ 2,789.00 ft Latitude: 31.67228086 Event: PRODUCTION Cumulative Cost: \$ 1,856,078.01
Ground Elev: 2,764.00 ft Longitude: -103.21728432 AFE Number: 10403D Total Well Cost: \$3,677,196.57

Current Operation (6:00 AM): CEMENTING 5.5" PRODUCTION CASING

24-Hr Summary: TOH T/ BHA, L/D LATERAL BHA #4, PULL WEAR BUSHING, PSJM WITH RIG CREW, CASING CREW, THREAD REPS, AND PARSLEY REP, R/U CASING EQUIPMENT, M/U SHOE TRACK AND RIH WITH 5.5" 23# BHT P-110 PRODUCTION CASING F/ 95' T/ 22,029', R/D CASING EQUIPMENT AND CRT, CIRCULATE 2X CASING CAPACITY

24-Hr Forecast: FINISH CIRCULATING CASING CAPACITY, PUMP CEMENT SLURRY FOR 5.5" PRODUCTION CASING, R/D CEMENTING EQUIPMENT, INSTALL PACKOFF AND BACK PRESSURE VALVE, FLUSH THROUGH ALL SURFACE LINES, N/D BOPE, INSTALL T/A CAP

OPERATIONS

From	To	Hrs	Phase	Code	Subcode	Class	Details	Start MD(ft)	End MD(ft)
0:00	0:30	0.50	DPROD	TRIPPING	TRIPPING OUT OF HOLE (NOT INCLUDING BHA)	P	TOH F/626' T/BHA. NO ISSUES. HOLE TAKING PROPER FILL.	22,039	22,039
0:30	1:30	1.00	DPROD	TRIPPING	L/D BHA	P	LAY DOWN BIT AND ALL DIRECTIONAL BHA.	22,039	22,039
1:30	2:30	1.00	DPROD	BOP / WELLHEAD	INSTALL/REMOVE WEARBUSHING	P	PULL THE WEAR BUSHING AND CLEAN RIG FLOOR PRIOR TO RIGGING UP CASING CREW.	22,039	22,039
2:30	3:30	1.00	CPROD	CASING / LINER	RIG UP/DOWN FOR CASING/LINER OPERATIONS	P	HELD PREJOB SAFETY MEETING. RIG UP ALL BUTCHES CASING EQUIPMENT.	22,039	22,039
3:30	14:00	10.50	CPROD	CASING / LINER	RUNNING CASING/LINER	P	RUN 5.5" 23# P110CY, BHT PRODUCTION CASING PER TALLY F/ SURFACE T/12,178", FILLING PIPE EVERY 50 JTS	22,039	22,039
14:00	15:00	1.00	CPROD	RIG REPAIR / MAINTENANCE	RIG REPAIR (NPT, GREATER THAN 6 HRS PER WEEK)	N	TROUBLE SHOOT AND REPAIR COOLING FAN ON THE CAT WALK.	22,039	22,039
15:00	23:00	8.00	DPROD	CASING / LINER	RUNNING CASING/LINER	P	RUN 5.5" 23# P110CY, BHT PRODUCTION CASING PER TALLY F/12,178' T/22,029', WASH LAST JOINT TO BOTTOM, HOLE SLICK. TORQUE TO 18,900 FT/LBS. RAN A TOTAL OF 482 JOINTS. 1 JOINT SHOE TRACK. SHOE SET AT 22,029', COLLAR AT 21,982' LATCH IN LANDING COLLAR AT 21,958' AND FRAC SLEEVE AT 21,943', LANDED 5.5" PRODUCTION CASING @ 22,029'	22,039	22,039
23:00	23:30	0.50	DPROD	CASING / LINER	RIG UP/DOWN FOR CASING/LINER OPERATIONS	P	R/D CASING EQUIPMENT AND CRT AND M/U PUMP IN SWEDGE	22,039	22,039
23:30	0:00	0.50	DPROD	CIRCULATE	CIRCULATE/CONDITION MUD	P	CIRCULATE CASING CAPACITY @ 320 GPM, SPP 685 PSI	22,039	22,039

Total Time 24.00

CONTACTS			SURVEY DATA (LAST 7)							
WSM	BRETT STRONG	970-201-4700	MD	Incl	Azi	TVD	N/S	E/W	VS	DLS
Night WSM	GREGORY HOOD	318-403-8687	21,473.0	90.00	74.18	11,039.5	3,129.7	9,590.2	10,083.1	2.88
SR. Superintendent	JOEY SIMS	432-250-4182	21,567.0	90.49	74.56	11,039.1	3,155.0	9,680.7	10,177.1	0.66
Field Superintendent	PETE BONIN	337-789-7732	21,661.0	90.85	75.03	11,038.0	3,179.7	9,771.4	10,271.1	0.63
Drilling Engineer	TANNER PALMER	512-220-6180	21,757.0	90.97	74.87	11,036.5	3,204.6	9,864.1	10,367.1	0.21
Geologist	JAMES DURNAN	737-704-2321	21,851.0	90.50	74.98	11,035.3	3,229.0	9,954.9	10,461.0	0.51
Rig Manager			21,946.0	90.25	75.16	11,034.6	3,253.5	10,046.7	10,556.0	0.32
Drilling Tech	PHILLIP ALLEN	512-220-6180	21,982.0	90.32	75.37	11,034.5	3,129.7	10,081.5	10,592.0	0.61

**DAILY DRILLING PARTNER REPORT****UTL 4546A-21-11H**

Report Date: 04/24/2020

Report No: 18

HOLE SECTIONS					CASING STRINGS				FIT/BOP TEST	
WB	Section	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	String	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	Last BOP Test	4/7/2020
									Next BOP Test	4/28/2020
									Last BOP Function Test	4/7/2020
									Last BOP Drill	4/8/2020
									Last FIT EMW	13.50
00	CONDUCTOR	22.000	0	133	SURFACE	13.375	25.0	657.0	Last BOP Function Test	4/7/2020
00	SURFACE	17.500	133	672	INTERMEDIATE 1	9.620	0.0	10,574.0	Last BOP Drill	4/8/2020
00	INTERMEDIATE 1	12.250	672	10,590					Last FIT EMW	13.50
00	CURVE	8.750	10,590	11,570					Last FIT Depth	10,590
00	PRODUCTION	8.500	11,570	22,039						
BIT RECORDS										
Bit No	Size	Model	Manufacturer	Serial No	TFA	GL	MD In	MD Out	I-O-D-L	B-G-O-R
1	17.500	TK69	NOV	A264364	0.90		133	672	1-1-NO-S	1- 1-NO-TD
2	12.250	SPL616	ULTERRA	52638	0.91	8.00	672	8597	1-8-RO-S	0- I-NO-PR
3	12.250	SPL716	ULTERRA	51626	0.91	8.00	8597	9197	6-8-RO-S	0- I-BT-PR
4	12.250	Z713S	SMITH BITS	JP3722	0.91	8.00	9197	9386	4-6-CT-A	X- I-BT-PR
5	12.250	KMX525	BAKER	5310812	0.96	8.00	9386	10,202	2-8-RO-S	4- I-BT-PR
6	12.250	RPS716	ULTERRA	50840	0.91	8.00	10,202	10,590	0-1-NO-A	X- I-NO-TD
7	8.750	FHI21BVPS	SMITH BITS	RK3667	0.92	1.00	10,590	10,600	---	---
8	8.750	GTD64DUO	HALLIBURTON	13409448	0.90	3.00	10,600	11,195	1-2-CT-S	0- I-NO-DSF
9	8.750	GTD64C	HALLIBURTON	13256995	0.90	3.00	11,195	11,783	---	---
10	8.500	DD506TX	BAKER	5309348	0.66	3.00	11,783	17,049	1-2-CT-S	X- I-NO-PR
11	8.500	GT65DHE	HALLIBURTON	1064470	0.59	3.00	17,049	17,402	1-2-CT-S	X- I-BT-DMF
12	8.500	GT65DHE	HALLIBURTON	13138263	0.59	3.00	17,402	19,959	1-3-CT-S	0- I-CT-DTF
13	8.500	DD506TWX	BAKER	5288498	0.70	4.00	19,959	22,039	1-2-CT-S	X- I-NO-TD
BIT OPERATIONS										
Bit No	Ending MD	Activity	FT Drilled	ROP	WOB min/max	RPM min/max	GPM	Accum FTG Drilled	Accum ROP	
					/	/				
BHA										
BHA#:		Bit#:	BHA Name:			MD In:		MD Out:		
Component		Qty	OD	ID	Length	Top Thread		Manufacturer		Description
						Total Length		0.00 ft	Total Weight	0

DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/24/2020

Report No: 18

MUD DATA (STELLAR OILFIELD RENTALS, LLC)										TORQUE & DRAG		
Engineer:		KENNETH THIEME		Sand (%):		0.00		MD:		PU Wt:		
Sample From:		IN		LGS (%):		7.24		TVD:		SO Wt:		
Mud Type:		Oil		MBT (lbm/bbl):		N/A		Max Overpull:		Off Btm Rot Wt:		
Time/ MD (ft):		04:00 / 22,039		pH:		N/A		Actual Hook Load:		Drag:		
Density (ppg) @ Temp:		12.45 / 110.00		Pm/ Pom (cc):		0.00 /2.60		Torque Off Btm:				
Rheology Temp (°F):		250.00		Pf/ Mf (cc):		N/A		Torque On Btm:				
Viscosity (s/qt):		51.00		Chlorides (ppm):		N/A		NPT				
PV/ YP (cp):		16.00 / 14.000		CaCl2 (%):		0.0000		Responsible Party		Hours	Accum. Hours	
6/ 3 RPM:		7.00 / 6.00		Total Hardness (ppm):		N/A				1.00	83.50	
Gels 10s/10m/30m:		7.00 /9.00 /15.00		Lime (lbm/bbl):		3.37		3S SERVICES LLC			0.50	
API WL (cc/30min):		22.0		ES:		600.0		5J OILFIELD			0.50	
HTHP WL (cc/30min):		15.0		ECD:		13.17		CIVEO USA LLC			1.00	
Cake API/ HTHP (32nd"):0.0 /2.0				H2O Added (bbl):		0.0		HELMERICH & PAYNE INTERNATIONAL DRILLING CO. DEPARTMENT			2.00	
Solid/ Sol Corr (%):		0.00 /22.50		Oil Added (bbl):		0.0		ICONICS INC		0.00	4.00	
Oil/ Water % (%):		79.00 /21.00						PARSLEY ENERGY OPERATIONS			83.50	
MUD PUMPS										WEATHERFORD U.S. LP		
Pump#	Make	Model	Eff (%)	Press (psi)	SPM (spm)	Liner ID (in)	Flowrate (gpm)	Str Disp (gal/stk)				
										Total	181.50	
PERSONNEL							BULK CONSUMPTION					
Company Name			Qty	Man-Hrs	Material		Initial	Received	Daily Use	Daily Balance		
ICONICS INC			11	264.00	DIESEL		9,183.00		1,120.00	8,063.00		
RUSCO OPERATING LLC			2	24.00								
STELLAR DRILLING FLUIDS LLC			1	24.00								
TOTAL OILFIELD RENTALS			4	96.00								
		Total	18	408.00					Total	1,120.00		
INCIDENT REPORT												
Safety Incident?		N	Incident Comments									
Incident Type												
Days Since Last RI												
Days Since Last LTI												
COMMENTS												
START DATE: 03/05/2020 AT 15:00 NPT DAY: 1 HRS / NPT TOTAL FOR THE WELL: 194.5 HRS NPT ICD 319 / DAY: 1 HRS NPT ICD 319 / WELL: 44.5 HRS NPT THIRD PARTY / DAY: 0 HRS NPT THIRD PARTY / WELL: 135.5 HRS NOTIFIED RRC ON SPUD: SPOKE WITH CHRISTINA/ OPERATOR #16 ON 3/9/2020 NOTIFIED RRC ON SURFACE CASING RUN/ CEMENT JOB: SPOKE WITH AUDRY/ OPERATOR #2 ON 3/9/2020 NOTIFIED RRC ON INTERMEDIATE CASING RUN / CEMENT OPPS: NOTIFIED RRC ON PRODUCTION CASING/ CEMENT JOB: 4/23/20202 @ 08:18 (OPERATOR BADY) SURFACE TD: 672' 3/10/2020 AT 04:00 SURFACE RELEASE: 3/10/2020 AT 14:00 INTERMEDIATE TD: 10,590 4/05/2020 21:30 HRS INT. RELEASE: 4/07/2020 12:30 KOP: 10,663' EOC: 11,570' TD: 22,039' RIG RELEASE: DAILY HSE INFO NUMBERS: NEAR MISSES- 0 GOOD CATCHES-1 JSA COMPLETED- 5 UNSAFE BBS CARDS- 0 WALK AROUNDS & AFTER ACTION W/ HSE- 0 WALK AROUNDS												



DAILY DRILLING PARTNER REPORT
UTL 4546A-21-11H

Report Date: 04/24/2020

Report No: 18

CHECKED JUNCTION BOX ON TOP DRIVE TO INSURE IT WAS SECURE WITH SAFETY CABLE ON 4/24/2020 @ 07:45



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/25/2020

Report No: 19

Estimated Rig Move/Skid: 04/25/2020

End of Report MD/TVD: 22,039 /11,034 ft API No: 4249534471 Rig Name: ICD 319 AFE Category 1: \$ 3,737,527.00
Daily Footage: ft Property No: 10488J Area: TEXAS - WINKLER
Rig Datum: Rig #1 @ 2,789.00 ft Latitude: 31.67228086 Event: PRODUCTION Cumulative Cost: \$ 2,018,953.01
Ground Elev: 2,764.00 ft Longitude: -103.21728432 AFE Number: 10403D Total Well Cost: \$3,840,071.57

Current Operation (6:00 AM): WAIT ON ORDERS WHILE CLEANING AND MAINTAINING RIG.
24-Hr Summary: CIRCULATE 2 X CASING CAP. RIG UP AND PUMP CEMENT. SET PACK OFF AND SECURE WELL. WAIT ON ORDERS WHILE CLEANING AND MAINTAINING ICD 319.
24-Hr Forecast: WAIT ON ORDERS. CLEAN RIG.

OPERATIONS

From	To	Hrs	Phase	Code	Subcode	Class	Details	Start MD(ft)	End MD(ft)
0:00	2:00	2.00	CPROD	CIRCULATE	CIRCULATE/C ONDITION MUD	P	CIRCULATE 2X CASING CAPACITY. NO ISSUES.	22,039	22,039
2:00	2:30	0.50	CPROD	CEMENTING	RIG UP/DOWN FOR CEMENT OPERATIONS	P	HELD A PREJOB SAFETY MEETING. RIG UP SCHLUMBERGER CEMENT EQUIPMENT.	22,039	22,039
2:30	7:30	5.00	CPROD	CEMENTING	CEMENT OPERATIONS FOR CASING/LINER	P	CEMENT OPERATIONS FOR 5.5" PRODUCTION CSG. TEST LINES T/6,600 PSI SPACER = 50 BBLS @ 12.8 PPG - PUMPED @ 5 BPM LEAD=1904 SX @ 1.43 CF/SX = 488 BBLS @ 13.2 PPG - PUMPED @ 6.6 BPM TAIL=2649 SX @ 1.12 CF/SX = 545 BBLS @ 14.5 PPG - PUMPED @ 6.6 BPM DISPLACEMENT = 20 BBLS SUGAR WATER + 476 BBLS FRESH WATER / TOTAL DISPLACEMENT = 496 BBLS - PUMPED @ 7.0 BPM (LANDED WITH 5 BPM) - CALCULATED DISPLACEMENT = 467 BBLS - BUMPED ON TIME // FINAL LIFT PRESSURE = 4251 PSI // PRESSURE HELD = 4,944 PSI (700 OVER) HELD FOR 5 MIN // BLED BACK 7.75 BBLS // FLOATS HELD 35 BBLS OF SPACER TO SURFACE. ESTIMATED TOP OF CEMENT = 326'	22,039	22,039
7:30	9:30	2.00	CPROD	CASING / LINER	SET LINER HANGER/PAC KER	P	WASH THROUGH BOPE, FLOW LINE, DRILL CHOKE AND ALL HARD LINES. LAY OUT LANDING JOINT, REMOVE CASING BALES AND ELEVATORS. INSTALL DRILL PIPE ELEVATORS. PICK UP AND MAKE UP WELL HEAD WASH TOOL. WASH OUT WELL HEAD AND BOPE. SEY PACK OFF, PULL TEST TO 40K AND PRESSURE TEST TO 5K FOR 15 MINUTES. (GOOD TESTS.)	22,039	22,039
9:30	13:00	3.50	CPROD	BOP / WELLHEAD	ND BOP	P	REMOVE CATCH CAN, MOUSE HOLE, FLOW LINE AND ORBIT VALVE. RIG UP TROLLY TO BOPE AND REMOVE TURN BUCKLES.	22,039	22,039
13:00	14:30	1.50	CPROD	BOP / WELLHEAD	ND BOP	P	NIPPLE DOWN BOPE AND INSTALL NIGHT CAP. (WELL IS SECURE @14:30 04/25/2020)	22,039	22,039
14:30	0:00	9.50	CPROD	WAITING	WAITING ON DECISIONS/OP ERATOR	P	WAIT ON ORDERS WHILE CLEANING AND MAINTAINING RIG.	22,039	22,039

Total Time 24.00

CONTACTS

SURVEY DATA (LAST 7)

WSM	BRETT STRONG	970-201-4700	MD	Incl	Azi	TVD	N-S	E-W	VS	DLS
Night WSM	GREGORY HOOD	318-403-8687	21,473.0	90.00	74.18	11,039.5	3,129.7	9,590.2	10,083.1	2.88
SR. Superintendent	JOEY SIMS	432-250-4182	21,567.0	90.49	74.56	11,039.1	3,155.0	9,680.7	10,177.1	0.66
Field Superintendent	PETE BONIN	337-789-7732	21,661.0	90.85	75.03	11,038.0	3,179.7	9,771.4	10,271.1	0.63
Drilling Engineer	TANNER PALMER	512-220-6180	21,757.0	90.97	74.87	11,036.5	3,204.6	9,864.1	10,367.1	0.21
Geologist	JAMES DURNAN	737-704-2321	21,851.0	90.50	74.98	11,035.3	3,229.0	9,954.9	10,461.0	0.51
Rig Manager			21,946.0	90.25	75.16	11,034.6	3,253.5	10,046.7	10,556.0	0.32
Drilling Tech	PHILLIP ALLEN	512-220-6180	21,982.0	90.32	75.37	11,034.5	3,129.7	10,081.5	10,592.0	0.61

**DAILY DRILLING PARTNER REPORT****UTL 4546A-21-11H**

Report Date: 04/25/2020

Report No: 19

HOLE SECTIONS					CASING STRINGS				FIT/BOP TEST	
WB	Section	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	String	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	Last BOP Test	
00	CONDUCTOR	22.000	0	133	SURFACE	13.375	25.0	657.0	Next BOP Test	4/7/2020
00	SURFACE	17.500	133	672	INTERMEDIATE 1	9.620	0.0	10,574.0	Last BOP Function Test	4/28/2020
00	INTERMEDIATE 1	12.250	672	10,590	PRODUCTION	5.500	0.0	22,027.4	Last BOP Drill	4/7/2020
00	CURVE	8.750	10,590	11,570					Last FIT EMW	4/8/2020
00	PRODUCTION	8.500	11,570	22,039					Last FIT Depth	13.50
										10,590

BIT RECORDS										
Bit No	Size	Model	Manufacturer	Serial No	TFA	GL	MD In	MD Out	I-O-D-L	B-G-O-R
1	17.500	TK69	NOV	A264364	0.90		133	672	1-1-NO-S	1- 1-NO-TD
2	12.250	SPL616	ULTERRA	52638	0.91	8.00	672	8597	1-8-RO-S	0- I-NO-PR
3	12.250	SPL716	ULTERRA	51626	0.91	8.00	8597	9197	6-8-RO-S	0- I-BT-PR
4	12.250	Z713S	SMITH BITS	JP3722	0.91	8.00	9197	9386	4-6-CT-A	X- I-BT-PR
5	12.250	KMX525	BAKER	5310812	0.96	8.00	9386	10,202	2-8-RO-S	4- I-BT-PR
6	12.250	RPS716	ULTERRA	50840	0.91	8.00	10,202	10,590	0-1-NO-A	X- I-NO-TD
7	8.750	FHI21BVPS	SMITH BITS	RK3667	0.92	1.00	10,590	10,600	---	---
8	8.750	GTD64DUO	HALLIBURTON	13409448	0.90	3.00	10,600	11,195	1-2-CT-S	0- I-NO-DSF
9	8.750	GTD64C	HALLIBURTON	13256995	0.90	3.00	11,195	11,783	---	---
10	8.500	DD506TX	BAKER	5309348	0.66	3.00	11,783	17,049	1-2-CT-S	X- I-NO-PR
11	8.500	GT65DHE	HALLIBURTON	1064470	0.59	3.00	17,049	17,402	1-2-CT-S	X- I-BT-DMF
12	8.500	GT65DHE	HALLIBURTON	13138263	0.59	3.00	17,402	19,959	1-3-CT-S	0- I-CT-DTF
13	8.500	DD506TWX	BAKER	5288498	0.70	4.00	19,959	22,039	1-2-CT-S	X- I-NO-TD

BIT OPERATIONS									
Bit No	Ending MD	Activity	FT Drilled	ROP	WOB min/max	RPM min/max	GPM	Accum FTG Drilled	Accum ROP
					/	/			

BHA										
BHA#:	Bit#:	BHA Name:				MD In:		MD Out:		
Component	Qty	OD	ID	Length	Top Thread	Manufacturer		Description		
						Total Length		0.00 ft	Total Weight	0



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/25/2020

Report No: 19

MUD DATA ()					TORQUE & DRAG					
Engineer:	Sand (%):				MD:	PU Wt:				
Sample From:	LGS (%):				TVD:	SO Wt:				
Mud Type:	MBT (lbm/bbl):				Max Overpull:	Off Btm Rot Wt:				
Time/ MD (ft): /	pH:				Actual Hook Load:	Drag:				
Density (ppg) @ Temp: /	Pm/ Pom (cc):				Torque Off Btm:					
Rheology Temp (°F):	Pf/ Mf (cc):				Torque On Btm:					
Viscosity (s/qt):	Chlorides (ppm):				NPT					
PV/ YP (cp): /	CaCl2 (%):				Responsible Party	Hours	Accum. Hours			
6/ 3 RPM:	Total Hardness (ppm):					0.00	83.50			
Gels 10s/10m/30m:	Lime (lbm/bbl):				3S SERVICES LLC		0.50			
API WL (cc/30min):	ES:				5J OILFIELD		0.50			
HTHP WL (cc/30min):	ECD:				CIVEO USA LLC		1.00			
Cake API/ HTHP (32nd"):	H2O Added (bbl):				HELMERICH & PAYNE INTERNATIONAL DRILLING CO. DEPARTMENT		2.00			
Solid/ Sol Corr (%):	Oil Added (bbl):				ICONICS INC		4.00			
Oil/ Water % (%):					PARSLEY ENERGY OPERATIONS		83.50			
MUD PUMPS					WEATHERFORD U.S. LP		6.50			
Pump#	Make	Model	Eff (%)	Press (psi)	SPM (spm)	Liner ID (in)	Flowrate (gpm)	Str Disp (gal/stk)		
									Total	181.50
PERSONNEL					BULK CONSUMPTION					
Company Name			Qty	Man-Hrs	Material	Initial	Received	Daily Use	Daily Balance	
ICONICS INC			11	264.00	DIESEL	8,063.00		743.00	7,320.00	
RUSCO OPERATING LLC			1	24.00	OBM DIESEL	9,450.00		2,940.00	6,510.00	
STELLAR DRILLING FLUIDS LLC			1	24.00						
TOTAL OILFIELD RENTALS			4	96.00						
Total			17	408.00				Total	3,683.00	
INCIDENT REPORT										
Safety Incident?	N	Incident Comments								
Incident Type										
Days Since Last RI										
Days Since Last LTI										
COMMENTS										
START DATE: 03/05/2020 AT 15:00 NPT DAY: 1 HRS / NPT TOTAL FOR THE WELL: 194.5 HRS NPT ICD 319 / DAY: 1 HRS NPT ICD 319 / WELL: 44.5 HRS NPT THIRD PARTY / DAY: 0 HRS NPT THIRD PARTY / WELL: 135.5 HRS NOTIFIED RRC ON SPUD: SPOKE WITH CHRISTINA/ OPERATOR #16 ON 3/9/2020 NOTIFIED RRC ON SURFACE CASING RUN/ CEMENT JOB: SPOKE WITH AUDRY/ OPERATOR #2 ON 3/9/2020 NOTIFIED RRC ON INTERMEDIATE CASING RUN / CEMENT OPPTS: NOTIFIED RRC ON PRODUCTION CASING/ CEMENT JOB: 4/23/20202 @ 08:18 (OPERATOR BADY) SURFACE TD: 672' 3/10/2020 AT 04:00 SURFACE RELEASE: 3/10/2020 AT 14:00 INTERMEDIATE TD: 10,590 4/05/2020 21:30 HRS INT. RELEASE: 4/07/2020 12:30 KOP: 10,663' EOC: 11,570' TD: 22,039' RIG RELEASE: DAILY HSE INFO NUMBERS: NEAR MISSES- 0 GOOD CATCHES-1 JSA COMPLETED- 5 UNSAFE BBS CARDS- 0 WALK AROUNDS & AFTER ACTION W/ HSE- 0 WALK AROUNDS										



DAILY DRILLING PARTNER REPORT
UTL 4546A-21-11H

Report Date: 04/25/2020

Report No: 19

CHECKED JUNCTION BOX ON TOP DRIVE TO INSURE IT WAS SECURE WITH SAFETY CABLE ON 4/24/2020 @ 07:45



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/28/2020

Report No: 23

Estimated Rig Move/Skid: 05/03/2020

End of Report MD/TVD: 11,038 /10,974 ft API No: 4249534471 Rig Name: AFE Category 1: \$ 3,737,527.00
Daily Footage: ft Property No: 10488J Area: TEXAS - WINKLER
Rig Datum: Rig #1 @ 2,789.00 ft Latitude: 31.67228086 Event: PRODUCTION Cumulative Cost: \$ 2,199,916.01
Ground Elev: 2,764.00 ft Longitude: -103.21728432 AFE Number: 10403D Total Well Cost: \$4,069,003.57

Current Operation (6:00 AM): RIG WASH AND RIG DOWN TO STACK.

24-Hr Summary: L/D DRILL PIPE. NIPPLE DOWN BOPE BREAKING, CLEANING AND GREASING ALL FLANGES FOR STACK OUT. CLEAN PITS AND BEGAN RIG WASH. RELEASE RENTAL EQUIPMENT.

NOTE: RIG RELEASED TO ICD @00:00 04/28/2020

24-Hr Forecast: NOTE: RIG RELEASED TO ICD @00:00 04/28/2020 RIG DOWN TO MOVE.

OPERATIONS

From	To	Hrs	Phase	Code	Subcode	Class	Details	Start MD(ft)	End MD(ft)
0:00	5:00	5.00	MOBDE	TRIPPING	PICK UP/LAY DOWN DP	P	LAY DOWN DRILL PIPE OUT OF THE MOUSE HOLE.	22,039	22,039
5:00	12:00	7.00	MOBDE	BOP / WELLHEAD	ND BOP	P	NIPPLE DOWN ALL BOPE. OPEN DOORS ON ALL RAMS AND REMOVE ELEMENTS. CLEAN AND GREASE AND PREP FOR STACK YARD. TRANSFER ALL MUD TO STORAGE TANKS AND CLEAN PITS.	22,039	22,039
12:00	0:00	12.00	MOBDE	BOP / WELLHEAD	ND BOP	P	BREAK STUDS ON ALL BOPE FLANGES. BOPE WAS TIGHT DUE TO NOT BEING BROKEN IN A COUPLE YEARS. CONTINUED TO CLEAN PITS AND ALL SOLIDS CONTROL EQUIPMENT. (PITS CLEAN AT 20:00 04/28/2020) FINISHED BREAKING, SEPERATING AND GREASING ALL BOPE FLANGES PLUS POWERED DOWN AND DRAINED ALL PRESSURE OFF OF THE ACCUMILATOR AT 00:00 04/28/2020. NOTE: RIG RELEASED TO ICD @ 00:00 04/28/2020. IT WAS A GOOD RUN.	22,039	22,039

Total Time 24.00

CONTACTS

WSM	BRETT STRONG	970-201-4700	MD	Incl	Azi	TVD	N/-S	E/-W	VS	DLS
Night WSM			21,473.0	90.00	74.18	11,039.5	3,129.7	9,590.2	10,083.1	2.88
SR. Superintendent	JOEY SIMS	432-250-4182	21,567.0	90.49	74.56	11,039.1	3,155.0	9,680.7	10,177.1	0.66
Field Superintendent	PETE BONIN	337-789-7732	21,661.0	90.85	75.03	11,038.0	3,179.7	9,771.4	10,271.1	0.63
Drilling Engineer	TANNER PALMER	512-220-6180	21,757.0	90.97	74.87	11,036.5	3,204.6	9,864.1	10,367.1	0.21
Geologist	JAMES DURNAN	737-704-2321	21,851.0	90.50	74.98	11,035.3	3,229.0	9,954.9	10,461.0	0.51
Rig Manager			21,946.0	90.25	75.16	11,034.6	3,253.5	10,046.7	10,556.0	0.32
Drilling Tech	PHILLIP ALLEN	512-220-6180	21,982.0	90.32	75.37	11,034.5	3,129.7	10,081.5	10,592.0	0.61

HOLE SECTIONS

WB	Section	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	String	Hole OD (in)	Top MD (ft)	Bottom MD (ft)	FIT/BOP TEST
00	CONDUCTOR	22.000	0	133	SURFACE	13.375	25.0	657.0	Last BOP Test
00	SURFACE	17.500	133	672	INTERMEDIATE 1	9.620	0.0	10,574.0	Next BOP Test
00	INTERMEDIATE 1	12.250	672	10,590	PRODUCTION	5.500	0.0	22,027.4	Last BOP Function Test
00	CURVE	8.750	10,590	11,570					Last BOP Drill
00	PRODUCTION	8.750	11,570	11,783					Last FIT EMW
00	PRODUCTION	8.500	11,783	22,039					Last FIT Depth

BIT RECORDS

Bit No	Size	Model	Manufacturer	Serial No	TFA	GL	MD In	MD Out	I-O-D-L	B-G-O-R
1	17.500	TK69	NOV	A264364	0.90		133	672	1-1-NO-S	1-1-NO-TD
2	12.250	SPL616	ULTERRA	52638	0.91	8.00	672	8597	1-8-RO-S	0-1-NO-PR
3	12.250	SPL716	ULTERRA	51626	0.91	8.00	8597	9197	6-8-RO-S	0-1-BT-PR
4	12.250	Z713S	SMITH BITS	JP3722	0.91	8.00	9197	9386	4-6-CT-A	X-1-BT-PR
5	12.250	KMX525	BAKER	5310812	0.96	8.00	9386	10,202	2-8-RO-S	4-1-BT-PR
6	12.250	RPS716	ULTERRA	50840	0.91	8.00	10,202	10,590	0-1-NO-A	X-1-NO-TD



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/28/2020

Report No: 23

BIT RECORDS

Bit No	Size	Model	Manufacturer	Serial No	TFA	GL	MD In	MD Out	I-O-D-L	B-G-O-R
7	8.750	FHI21BVPS	SMITH BITS	RK3667	0.92	1.00	10,590	10,600	---	---
8	8.750	GTD64DUO	HALLIBURTON	13409448	0.90	3.00	10,600	11,195	1-2-CT-S	0- I-NO-DSF
9	8.750	GTD64C	HALLIBURTON	13256995	0.90	3.00	11,195	11,783	---	---
10	8.500	DD506TX	BAKER	5309348	0.66	3.00	11,783	17,049	1-2-CT-S	X- I-NO-PR
11	8.500	GT65DHE	HALLIBURTON	1064470	0.59	3.00	17,049	17,402	1-2-CT-S	X- I-BT-DMF
12	8.500	GT65DHE	HALLIBURTON	13138263	0.59	3.00	17,402	19,959	1-3-CT-S	0- I-CT-DTF
13	8.500	DD506TWX	BAKER	5288498	0.70	4.00	19,959	22,039	1-2-CT-S	X- I-NO-TD

BIT OPERATIONS

Bit No	Ending MD	Activity	FT Drilled	ROP	WOB min/max	RPM min/max	GPM	Accum FTG Drilled	Accum ROP
					/	/			

BHA

BHA#:		Bit#: 1		BHA Name:				MD In:		MD Out:	
Component		Qty	OD	ID	Length	Top Thread		Manufacturer		Description	
							Total Length	0.00 ft	Total Weight	0	



DAILY DRILLING PARTNER REPORT

UTL 4546A-21-11H

Report Date: 04/28/2020

Report No: 23

MUD DATA ()					TORQUE & DRAG				
Engineer:	Sand (%):				MD:	PU Wt:			
Sample From:	LGS (%):				TVD:	SO Wt:			
Mud Type:	MBT (lbm/bbl):				Max Overpull:	Off Btm Rot Wt:			
Time/ MD (ft): /	pH:				Actual Hook Load:	Drag:			
Density (ppg) @ Temp: /	Pm/ Pom (cc):				Torque Off Btm:				
Rheology Temp (°F):	Pf/ Mf (cc):				Torque On Btm:				
Viscosity (s/qt):	Chlorides (ppm):				NPT				
PV/ YP (cp): /	CaCl2 (%):				Responsible Party		Hours	Accum. Hours	
6/ 3 RPM:	Total Hardness (ppm):						0.00	37.00	
Gels 10s/10m/30m:	Lime (lbm/bbl):				3S SERVICES LLC			0.50	
API WL (cc/30min):	ES:				5J OILFIELD			0.50	
HTHP WL (cc/30min):	ECD:				CIVEO USA LLC			1.00	
Cake API/ HTHP (32nd"):	H2O Added (bbl):				HELMERICH & PAYNE INTERNATIONAL DRILLING CO. DEPARTMENT			2.00	
Solid/ Sol Corr (%):	Oil Added (bbl):				ICONICS INC			4.00	
Oil/ Water % (%):					INDEPENDENCE CONTRACT DRILLING			30.00	
MUD PUMPS					PARSLEY ENERGY OPERATIONS				
Pump#	Make	Model	Eff (%)	Press (psi)	SPM (spm)	Liner ID (in)	Flowrate (gpm)	Str Disp (gal/stk)	ULTERRA DRILLING TECHNOLOGIES
									WEATHERFORD U.S. LP
									Total 181.50
PERSONNEL					BULK CONSUMPTION				
Company Name			Qty	Man-Hrs	Material	Initial	Received	Daily Use	Daily Balance
					DIESEL	7,320.00		1,822.00	5,498.00
					OBM DIESEL	6,510.00		6,510.00	0.00
Total			0	0.00				Total	8,332.00
INCIDENT REPORT									
Safety Incident?	N	Incident Comments							
Incident Type									
Days Since Last RI									
Days Since Last LTI									
COMMENTS									
START DATE: 03/11/2020 AT 17:00 NPT DAY: 16.0 HRS / NPT TOTAL FOR THE WELL: 56 HRS NPT ICD 319 / DAY: 0 HRS NPT ICD 319 / WELL: 31 HRS NPT THIRD PARTY / DAY: 0 HRS NPT THIRD PARTY / WELL: 60.5.0 HRS NOTIFIED RRC ON SPUD: SPOKE WITH AUDRY/ OPERATOR #2 ON 3/9/2020 NOTIFIED RRC ON SURFACE CASING RUN/ CEMENT JOB: SPOKE WITH AUDRY/ OPERATOR #2 ON 3/10/2020 NOTIFIED RRC ON INTERMEDIATE CASING RUN / CEMENT OPPS: SPOKE WITH STEPH 3/23/2020 NOTIFIED RRC ON PRODUCTION CASING/ CEMENT JOB: SURFACE TD: 670'- 3/11/2020 AT 03:00 SURFACE RELEASE: 3/11/2020 AT 17:00 INTERMEDIATE TD: 11038' - 3/23/2020 15:30 INTERMEDIATE RELEASE: 3/25/2020 20:00 KOP: xxxxx EOC: xxxxx TD: xxxxx RIG RELEASE: DAILY HSE INFO NUMBERS: NEAR MISSES- 0 GOOD CATCHES-1 JSA COMPLETED- 5 UNSAFE BBS CARDS- 0 WALK AROUNDS & AFTER ACTION W/ HSE- 0 WALK AROUNDS CHECKED JUNCTION BOX ON TOP DRIVE TO INSURE IT WAS SECURE WITH SAFETY CABLE ON 4/24/2020 @ 07:45									



DAILY DRILLING PARTNER REPORT
UTL 4546A-21-11H

Report Date: 04/28/2020

Report No: 23

RIG RELEASED 04/28/2020 00:00