

Rev 1/1/83  
(02/00)  
WWW-1

<b>19. Has notice of intent to plug been filed previously for this well?</b>		
No	Date:	_____

API No:

49534354

Well No:

<b>21. Record of perforated intervals or open hole</b>					
Perforations or Open Hole	Open Hole	Interval (ft)	0	to	0
Historic Plug Information		Set at	feet with		Plugged or Not Plugged
			feet to		Not Plugged
		Sacks pumped 'on top'			feet of cement on top
					feet with sacks
					Sacks pumped 'below'
Other Plugging proposal type					
Perforations or Open Hole		Interval (ft)		to	
Historic Plug Information		Set at	feet with		Plugged or Not Plugged
			feet to		feet of cement on top
		Sacks pumped 'on top'			feet with sacks
					Sacks pumped 'below'
Other Plugging proposal type					
Perforations or Open Hole		Interval (ft)		to	
Historic Plug Information		Set at	feet with		Plugged or Not Plugged
			feet to		feet of cement on top
		Sacks pumped 'on top'			feet with sacks
					Sacks pumped 'below'
Other Plugging proposal type					
Perforations or Open Hole		Interval (ft)		to	
Historic Plug Information		Set at	feet with		Plugged or Not Plugged
			feet to		feet of cement on top
		Sacks pumped 'on top'			feet with sacks
					Sacks pumped 'below'
Other Plugging proposal type					
Perforations or Open Hole		Interval (ft)		to	
Historic Plug Information		Set at	feet with		Plugged or Not Plugged
			feet to		feet of cement on top
		Sacks pumped 'on top'			feet with sacks
					Sacks pumped 'below'
Other Plugging proposal type					
Perforations or Open Hole		Interval (ft)		to	
Historic Plug Information		Set at	feet with		Plugged or Not Plugged
			feet to		feet of cement on top
		Sacks pumped 'on top'			feet with sacks
					Sacks pumped 'below'
Other Plugging proposal type					
Perforations or Open Hole		Interval (ft)		to	
Historic Plug Information		Set at	feet with		Plugged or Not Plugged
			feet to		feet of cement on top
		Sacks pumped 'on top'			feet with sacks
					Sacks pumped 'below'
Other Plugging proposal type					
Perforations or Open Hole		Interval (ft)		to	
Historic Plug Information		Set at	feet with		Plugged or Not Plugged
			feet to		feet of cement on top
		Sacks pumped 'on top'			feet with sacks
					Sacks pumped 'below'
Other Plugging proposal type					

**WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.**

API No: 49534354

49534354

Well No:

**20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)**

Plugging Proposal Type	Other	Set at or from		feet to		feet with		sacks
Additional requirements				feet with		feet of cement on top		
6 - None				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Cement Plug	Set at or from	7661	feet to	7560	feet with	25	sacks
Additional requirements				feet with		feet of cement on top		
3 -Tag top of plug				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Cement Plug	Set at or from	5270	feet to	5170	feet with	30	sacks
Additional requirements				feet with		feet of cement on top		
3 -Tag top of plug				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Cement Plug	Set at or from	2500	feet to	2400	feet with	25	sacks
Additional requirements				feet with		feet of cement on top		
6 - None				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Cement Plug	Set at or from	750	feet to	445	feet with	60	sacks
Additional requirements				feet with		feet of cement on top		
3 -Tag top of plug				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type	Cement Surface Plug	Set at or from	13	feet to	3	feet with	10	sacks
Additional requirements				feet with		feet of cement on top		
1 - Perforate and Circulate				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
Additional requirements				feet with		feet of cement on top		
				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
Additional requirements				feet with		feet of cement on top		
				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
Additional requirements				feet with		feet of cement on top		
				sacks pumped 'below' and		sacks pumped 'on top'		
Plugging Proposal Type		Set at or from		feet to		feet with		sacks
Additional requirements				feet with		feet of cement on top		
				sacks pumped 'below' and		sacks pumped 'on top'		

API No:

49534354

Well No:

**20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)**

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements	sacks pumped 'below' and		sacks pumped 'on top'	

**WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.****22. Name and address of cementing**

**company or contractor**  
 BCM & ASSOCIATES, INC. [040196]  
 PO BOX 13077  
 ODESSA, TX 79760-0077

Caitlin OHair

**Typed or printed name of operator's representative**

(539) 573-3527

**Telephone: Area Code Number****23. Anticipated plugging date for this well is:**March 01  
2020

Regulatory Tech III

**Title of person**

Caitlin OHair

**Signature****RRC District Office Action****Expiration date****District Director****Must Witness:**

Approved on behalf of the District Director by:

**RAILROAD COMMISSION OF TEXAS**  
Oil and Gas Division  
Notice of Intention to Plug and Abandon

**Form W-3A**

Rev. 1/1/83  
483-024  
FOD1296

Type or print only

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) <b>WPX Energy Permian, LLC</b> <b>3500 One Williams Center MD-35</b> <b>Tulsa, OK 74172</b>				3. RRC District No. <b>08</b>		4. County of Well Site <b>Winkler</b>			
				5. API No. <b>42-495-34354</b>		6. Drilling Permit No. <b>852429</b>			
				7. Rule 37 Case No.		8. Oil Lease No. or Gas Well ID No.			
2. RRC Operator Number <b>942623</b>				9. Well No. <b>411H</b>					
10. Field Name (Exactly as shown on RRC records) <b>Phanton (Wolfcamp)</b>				11. Lease Name <b>University "32"</b>					
12. Location • Section No. <b>33</b> Block No. <b>20</b> Survey <b>UL</b> No. _____ Abstract No. <b>A-U28</b> • Distance (in miles) and direction from a nearby town in this county (name the town). <b>11.2 miles SW of Winkler</b>									
13. Type of well 1 - oil    3 - disposal    5 - other (specify) _____ 2 - gas    4 - injection    Enter appropriate no. in box <b>1</b>					14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total Depth <b>16,000</b>		
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of <b>700+/-</b> feet and in deeper strata from _____ to _____ feet; and from _____ to _____ feet.									
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____									
18. Casing record (list all casing in well)									
					Top of cement determined by:			Anticipated casing recovery (feet)	
					Temper. Survey	Calculated	Cement bond log		
Size		Depth		Cement (sacks)	Drilled hole size	Top of cement (feet)			
<b>13 3/8</b> set @		<b>495</b> w/			<b>17 1/2</b>	<b>0</b>	<input type="checkbox"/>	<input type="checkbox"/>	<b>0</b>
<b>9 5/8</b> set @		<b>5220</b> w/			<b>12 1/4</b>	<b>0</b>	<input type="checkbox"/>	<input type="checkbox"/>	<b>0</b>
<b>7</b> set @		<b>12,011</b> w/			<b>8 3/4</b>	<b>0</b>	<input type="checkbox"/>	<input type="checkbox"/>	<b>0</b>
<b>4 1/2</b> set @		<b>3424</b> w/					<input type="checkbox"/>	<input type="checkbox"/>	
<b>41/2"F</b> set @		<b>7711</b> w/					<input type="checkbox"/>	<input type="checkbox"/>	
19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes _____ mo day yr. <input type="checkbox"/> No					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)				
21. Record of perforated intervals or open hole. Perforations    Open    Plugged    Plugging method _____ _____ _____ Open Hole _____					No. of sacks    Depth in feet (top & bottom)				
					1. <b>200</b> <b>Set pkr @ 7650'</b> 2. <b>25</b> <b>Set @ 7661-8031' TAG</b> 3. <b>30</b> <b>Spot @ 5270-5170' TAG</b> 4. <b>25</b> <b>Spot @ 2500-2400'</b> 5. <b>60</b> <b>Spot @ 750-445' TAG</b> 6. <b>10</b> <b>Spot @ 13-3'</b> 7. _____ 8. _____				
22. Name and address of cementing company or contractor <b>BCM &amp; Associates, Inc</b> <b>P.O. Box 13077</b> <b>Odessa, TX 79768</b>					23. Anticipated plugging date for this well is: <b>A.S.A.P.</b> mo. day yr.				
Typed or printed name of operator's representative					Title of person				
Telephone: Area Code    Number    Date:    mo. day year					Signature				

**RRC District Office Action**

Expiration date

/ /  
mo. day year

District Director

Date