

UL BIGHORN J 21-30-19 5210H

Lat: 31° 41' 40.992 N Long: 103° 15' 28.943 W

AFE5382

Well ID: 18554

Report Date: 03/08/2020

Daily Completion Report

RPT NO 1	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME ORBISON	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE 11/25/19 0:00
SPUD DATE 4/24/2019 16:30	API 4249534305	STATE TEXAS	COUNTY WINKLER	LOCATION 1787' FEL AND 295' FSL SEC 30 T10N 03E 04W	SIDETRACK NO OH	
FRAC START 1/21/20 12:00	FRAC SUSPEND	FRAC RESTART	FRAC END 2/7/20 5:15			
CLEANOUT START 3/7/20 13:25	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS	KB ELEV 2,806.0 usft	REPORT DESCRIPTION CLEANOUT	SAFETY MEETING TOPIC			
24 HR FORECAST	ACC LST 24 HRS? No					
WELL DIRECTIONS See Remarks for Driving Directions						
AUTH TMD 11,997.0 usft/	SUPERVISOR Cory Miller	ENGINEER CORY GILBERT				

OPERATION DETAILS					Total Hours	23.00																																												
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION																																														
06:00 - 13:25	7.42	R/U, R/D	R/U	Pulled coil reel away from WH and cut off old Coil connector and welder installed new Coil connector . spotted all equipment up to well. picked up BOPs and NU on FC and torqued to spec. PU injector and stacked on three section of lubricator. Installed pull test sub and pull tested connector to 40K. Installed DBPV and wash nozzle to protect the threads of DBPV. Closed Blind Shear Rams and tested to 250 psi/Low and 8,000/High. Stabbed lubricator onto BOPs and RIH and tagged top MV and POOH 1’ and tested pipe and aux. pipe rams to 250/Low and 8,000/High and held both for 10 min. and recorded all test. Disconnected from BOPs and MU BHA																																														
13:25 - 14:45	1.33	Coil Ops	Handle BHA	MU BHA as follows. <table><tr><td>Description</td><td>O.D.</td><td>I.D.</td><td>Length</td></tr><tr><td colspan="4">-----</td></tr><tr><td>Weld On Connector</td><td>2.88"</td><td>1.22"</td><td>.20'</td></tr><tr><td>DBPV</td><td>2.88"</td><td>1.00"</td><td>1.94'</td></tr><tr><td>Disconnect</td><td>2.87"</td><td>.69"</td><td>2.13'</td></tr><tr><td>Screen Sub</td><td>2.87"</td><td>xxx</td><td>2.69'</td></tr><tr><td>Hydropull</td><td>2.86"</td><td>xxx</td><td>2.69'</td></tr><tr><td>Motor</td><td>2.88"</td><td>xxx</td><td>12.59'</td></tr><tr><td>RCM</td><td>4.50"</td><td>1.44x5</td><td>1.44'</td></tr><tr><td colspan="4">-----</td></tr><tr><td colspan="3">Total Length</td><td>23.68'</td></tr></table> Surface Test Motor @ 3 bpm @ 2700 psi Stab onto BOPs and PT all surface iron to 500/Low, 8,000/High and recorded for 10 min. Bled pressure down to 4,500 psi and opened both MV's 17 turns and began RIH.	Description	O.D.	I.D.	Length	-----				Weld On Connector	2.88"	1.22"	.20'	DBPV	2.88"	1.00"	1.94'	Disconnect	2.87"	.69"	2.13'	Screen Sub	2.87"	xxx	2.69'	Hydropull	2.86"	xxx	2.69'	Motor	2.88"	xxx	12.59'	RCM	4.50"	1.44x5	1.44'	-----				Total Length			23.68'		
Description	O.D.	I.D.	Length																																															

Weld On Connector	2.88"	1.22"	.20'																																															
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Total Length			23.68'																																															
14:45 - 14:55	0.17	Coil Ops	Trip In/Out	RIH @ 500' Opened FB @ a RR 1.0 on 11/64 adj choke. and started pumping @ 1.0 bpm WHP/CP 4500/4900																																														
14:55 - 17:30	2.58	Coil Ops	Trip In/Out	RIH @ 11,100' increased PR to 3.0 and RR to 4.2 on a 26/64 pos choke. Sent 10 bbl sweep to exit COil @ 85°. PU weight 44K																																														
17:30 - 18:00	0.50	afety Meetir	Safey Meeting	Crew change. HSM and covered JSAs for KLX CAOil, KLX FB, Baker, Entrec and Standard Safety. Talked about Task for the shift and how we would preform those Task safely and efficiently , talked about Stop Work Expectation and that everyone has the expectations of the entire team to stop work when and wherever needed.																																														
18:00 - 18:10	0.17	Coil Ops	Trip In/Out	RIH to 12,032' (85°)																																														
18:10 - 18:35	0.42	Coil Ops	Short trip	Short trip to clean curve to 11,250' WHP/CP 4100/6000 PR/RR 3.0/4.5 Sand:0% Gas:n/a Oil:n/a on a 26/64 pos choke.																																														
18:35 - 19:11	0.60	Coil Ops	Wash down	Wash down to Plug #1 @ 12,332'																																														
19:11 - 19:16	0.08	Coil Ops	Drillout frac plug	Milled out plug #1 in a 5 min. MT. WHP/CP 4100/6200 PR/RR 3.0/4.5 Sand: Trace% Gas:n/a Oil:n/a on a 26/64 pos choke.																																														
19:16 - 19:46	0.50	Coil Ops	Wash down	Wash down to Plug #2 @ 12,716'																																														
19:46 - 19:51	0.08	Coil Ops	Drillout frac plug	Milled out plug #2 in a 5 min. MT. WHP/CP 3200/6200 PR/RR 3.0/5.8 Sand: Trace% Gas:n/a Oil:n/a on a 26/64 pos choke.																																														
19:51 - 20:30	0.65	Coil Ops	Wash down	Wash down to Plug #3 @ 13,092'																																														
20:30 - 20:37	0.12	Coil Ops	Drillout frac plug	Milled out plug #3 in a 7 min. MT. WHP/CP 3500/6200 PR/RR 3.0/4.3 Sand: 2% Gas:n/a Oil:n/a on a 23/64 pos choke. 10bbl sweep																																														
20:37 - 21:51	1.23	Coil Ops	Wash down	Wash down to Plug #4 @ 13,475'																																														
21:51 - 22:07	0.27	Coil Ops	Drillout frac plug	Milled out plug #4 in a 16 min. MT. WHP/CP 3500/6300 PR/RR 3.0/4.4 Sand: 5% Gas:n/a Oil:n/a on a 23/64 pos choke.																																														
22:07 - 22:20	0.22	Coil Ops	Wash down	Wash down to 13,500' PU weight 58K WHP/CP 3400/6100 PR/RR 3.0/4.4 Sand: 4% Gas:n/a Oil:n/a on a 23/64 pos choke.																																														
22:20 - 22:35	0.25	Coil Ops	Short trip	Short trip to 13,000'																																														
22:35 - 00:07	1.53	Coil Ops	Wash down	Wash down to Plug #5 @ 13,854'																																														
00:07 - 00:15	0.13	Coil Ops	Drillout frac plug	Milled out plug #5 in a 8 min. MT. WHP/CP 3500/6200 PR/RR 3.0/4.2 Sand: 2% Gas:n/a Oil:n/a on a 23/64 pos choke.																																														
00:15 - 01:03	0.80	Coil Ops	Wash down	Wash down to Plug #6 @ 14,230'																																														
01:03 - 01:17	0.23	Coil Ops	Drillout frac plug	Milled out plug #6 in a 14 min. MT. WHP/CP 3500/6200 PR/RR 3.0/4.3 Sand: 2% Gas:n/a Oil:n/a on a 23/64 pos choke.10bbl sweep																																														
01:17 - 03:04	0.78	Coil Ops	Wash down	Wash down to Plug #7 @ 14,617' (TIME CHANGE)																																														
03:04 - 03:10	0.10	Coil Ops	Drillout frac plug	Milled out plug #7 in a 6 min. MT. WHP/CP 3500/6200 PR/RR 3.0/4.2 Sand: 3% Gas:n/a Oil:n/a on a 23/64 pos choke.																																														
03:10 - 04:07	0.95	Coil Ops	Wash down	Wash down to Plug #8 @ 14,999'																																														



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OPERATION DETAILS					Total Hours	23.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
04:07 - 04:15	0.13	Coil Ops	Drillout frac plug	Milled out plug #8 in a 8 min. MT. WHP/CP 3600/6200 PR/RR 3.0/4.5 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke.		
04:15 - 05:27	1.20	Coil Ops	Wash down	Wash down to Plug #9 @ 15,380'		
05:27 - 05:34	0.12	Coil Ops	Drillout frac plug	Milled out plug #9 in a 8 min. MT. WHP/CP 3600/6200 PR/RR 3.0/4.5 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke.		
05:34 - 06:00	0.43	afety Meetir	Safey Meeting	Safety meeting discussing environmental safety, over head loads, STOP WORK AUTHORITY		
COMMENT: All depths are Coil measured depths.						

UL BIGHORN J 21-30-19 5210H

Lat: 31° 41' 40.992 N Long: 103° 15' 28.943 W

AFE5382

Well ID: 18554

Report Date: 03/09/2020

Daily Completion Report

RPT NO 2	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME ORBISON	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE 11/25/19 0:00
SPUD DATE 4/24/2019 16:30	API 4249534305	STATE TEXAS	COUNTY WINKLER	LOCATION 1787' FEL AND 295' FSL SEC 30 T	SIDETRACK NO OH	
FRAC START 1/21/20 12:00	FRAC SUSPEND	FRAC RESTART	FRAC END 2/7/20 5:15			
CLEANOUT START 3/7/20 13:25	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS	KB ELEV 2,806.0 usft	REPORT DESCRIPTION CLEANOUT	SAFETY MEETING TOPIC	ACC LST 24 HRS? No		
24 HR FORECAST						
WELL DIRECTIONS See Remarks for Driving Directions						
AUTH TMD 11,997.0 usft/	SUPERVISOR Cory Miller	ENGINEER CORY GILBERT				

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:27	0.45	Coil Ops	Wash down	Wash down to Plug #10 @ 15,759'		
06:27 - 06:33	0.10	Coil Ops	Drillout frac plug	Milled out plug #10 in a 8 min. MT. WHP/CP 3500/6300 PR/RR 3.0/4.5 Sand: 3% Gas:n/a Oil:n/a on a 23/64 pos choke. Sent 10 bbl sweep.		
06:33 - 07:13	0.67	Coil Ops	Wash down	Wash down to Plug #11 @ 16,136'		
07:13 - 07:18	0.08	Coil Ops	Drillout frac plug	Milled out plug #11 in a 5 min. MT. WHP/CP 3450/6100 PR/RR 3.0/4.5 Sand: 3% Gas:n/a Oil:n/a on a 23/64 pos choke.		
07:18 - 07:20	0.03	Coil Ops	Wash down	Washed down to 16,150' and started ST to cleanup well bore. PU weight of 62K.		
07:20 - 08:12	0.87	Coil Ops	Short trip	ST to 15,150' and sand has cleaned up and weight is 52K . continue Cleanout Ops.		
08:12 - 10:05	1.88	Coil Ops	Wash down	Wash down to Plug #12 @ 16,513'		
10:05 - 10:10	0.08	Coil Ops	Drillout frac plug	Milled out plug #12 in a 5 min. MT. WHP/CP 3650/6000 PR/RR 3.0/4.5 Sand: Trace Gas:n/a Oil:n/a on a 23/64 pos choke.		
10:10 - 10:47	0.62	Coil Ops	Wash down	Wash down to Plug #13 @ 16,894'		
10:47 - 10:55	0.13	Coil Ops	Drillout frac plug	Milled out plug #13 in a 8 min. MT. WHP/CP 3700/6000 PR/RR 3.0/4.5 Sand: Trace Gas:n/a Oil:n/a on a 23/64 pos choke. Sent 10 bbl sweep.		
10:55 - 11:38	0.72	Coil Ops	Wash down	Wash down to Plug #14 @ 17,279'		
11:38 - 11:42	0.07	Coil Ops	Drillout frac plug	Milled out plug #14 in a 4 min. MT. WHP/CP 3600/6000 PR/RR 3.0/4.5 Sand: Trace Gas:n/a Oil:n/a on a 23/64 pos choke.		
11:42 - 12:14	0.53	Coil Ops	Wash down	Wash down to Plug #15 @ 17,659'		
12:14 - 12:20	0.10	Coil Ops	Drillout frac plug	Milled out plug #15 in a 6 min. MT. WHP/CP 3300/6000 PR/RR 3.0/4.6 Sand: Trace Gas:n/a Oil:n/a on a 23/64 pos choke.		
12:20 - 12:59	0.65	Coil Ops	Wash down	Wash down to Plug #16 @ 18,040'		
12:59 - 13:02	0.05	Coil Ops	Drillout frac plug	Milled out plug #16 in a 3 min. MT. WHP/CP 3700/5900 PR/RR 3.0/4.5 Sand: 3% Gas:n/a Oil:n/a on a 23/64 pos choke. Sent 10 bbl sweep.		
13:02 - 13:41	0.65	Coil Ops	Wash down	Wash down to Plug #17 @ 18,468'		
13:41 - 13:44	0.05	Coil Ops	Drillout frac plug	Milled out plug #17 in a 3 min. MT. WHP/CP 3500/6500 PR/RR 3.0/4.6 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke.		
13:44 - 14:29	0.75	Coil Ops	Wash down	Wash down to Plug #18 @ 18,777'		
14:29 - 14:37	0.13	Coil Ops	Drillout frac plug	Milled out plug #18 in a 8 min. MT. WHP/CP 3500/6500 PR/RR 3.0/4.3 Sand: 2% Gas:n/a Oil:n/a on a 23/64 pos choke.		
14:37 - 15:23	0.77	Coil Ops	Wash down	Wash down to Plug #19 @ 19,129'		
15:23 - 15:31	0.13	Coil Ops	Drillout frac plug	Milled out plug #19 in a 8 min. MT. WHP/CP 3500/6500 PR/RR 3.0/4.3 Sand: T% Gas:n/a Oil:n/a on a 23/64 pos choke. Sent 10/10/10 sweep/spacer/ 2.5 gal slug pop.		
15:31 - 16:17	0.77	Coil Ops	Wash down	Wash down to Plug #20 @ 19,494'		
16:17 - 16:28	0.18	Coil Ops	Drillout frac plug	Milled out plug #20 in a 11 min. MT. WHP/CP 3700/6500 PR/RR 3.0/4.3 Sand: T% Gas:n/a Oil:n/a on a 23/64 pos choke. Sweep is out of Coil and started ST to clean up Well bore .		
16:28 - 16:40	0.20	Coil Ops	Short trip	STing @ 19,215' and started to pull heavy. Sent heavy 10 bbl sweep and started RIH		
16:40 - 16:49	0.15	Coil Ops	Wash down	Washed down 100' to 19,315 with no prblm and circulated until sweep exited Coil.		
16:49 - 17:30	0.68	Coil Ops	Circulate	Circulated sweep out bottom of bit		
17:30 - 18:00	0.50	Coil Ops	Short trip	1000' short trip to 18,515'		
18:00 - 18:15	0.25	Safety Meeting	Safety Meeting	Safety meeting discussing high pressure and high winds STOP WORK AUTHORITY		
18:15 - 19:42	1.45	Coil Ops	Wash down	Wash down to Plug #21 @ 19,851'		
19:42 - 19:48	0.10	Coil Ops	Drillout frac plug	Milled out plug #21 in a 6 min. MT. WHP/CP 3800/6700 PR/RR 3.0/4.2 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke.		
19:48 - 20:39	0.85	Coil Ops	Wash down	Wash down to Plug #22 @ 20,209'		
20:39 - 20:44	0.08	Coil Ops	Drillout frac plug	Milled out plug #22 in a 5 min. MT. WHP/CP 3800/6000 PR/RR 3.0/4.3 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke. Sent 10 bbl sweep.		
20:44 - 21:44	1.00	Coil Ops	Wash down	Wash down to Plug #23 @ 20,569'		
21:44 - 21:54	0.17	Coil Ops	Drillout frac plug	Milled out plug #23 in a 10 min. MT. WHP/CP 3800/6700 PR/RR 3.0/4.1 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke.		
21:54 - 23:26	1.53	Coil Ops	Wash down	Wash down to Plug #24 @ 20,970' NO SHOW WHP/CP 3900/7000 PR/RR 3.2/4.4 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke.		
23:26 - 00:29	1.05	Coil Ops	Wash down	Wash down to Plug #25 @ 21,321' NO SHOW WHP/CP 3800/6500 PR/RR 3.2/4.2 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke.		
00:29 - 01:14	0.75	Coil Ops	Wash down	Wash down to Plug #26 @ 21,695' NO SHOW WHP/CP 3800/6500 PR/RR 3.2/4.2 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke. 20/10/20 sweep		
01:14 - 02:15	1.02	Coil Ops	Wash down	Wash down to TD @ 21,898' WHP/CP 3800/6000 PR/RR 3.2/4.4 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke. Wait for sweep to exit bit and get up hole a bit		

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Well ID: 18554

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Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
02:15 - 04:20	2.08	Coil Ops	Trip In/Out	POOH with coil WHP/CP 3800/6900 PR/RR 3.2/4.4 Sand: 1% Gas:n/a Oil:n/a on a 23/64 pos choke. PU weight 68K 18,000'		
04:20 - 05:30	1.17	Coil Ops	Trip In/Out	Continue POOH with coil WHP/CP 3600/6700 PR/RR 3.0/4.2 Sand: T% Gas:n/a Oil:n/a on a 23/64 pos choke. Current depth 15,900'		
05:30 - 06:00	0.50	afety Meetir	Safety Meeting	Safety meeting discussing Rigging over to the next well STOP WORK AUTHORITY		
COMMENT:						

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Lat: 31° 41' 40.992 N Long: 103° 15' 28.943 W

AFE5382

Well ID: 18554

Report Date: 03/10/2020

Daily Completion Report

RPT NO 3	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME ORBISON	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE 11/25/19 0:00
SPUD DATE 4/24/2019 16:30	API 4249534305	STATE TEXAS	COUNTY WINKLER	LOCATION 1787' FEL AND 295' FSL SEC 30 T	SIDETRACK NO OH	
FRAC START 1/21/20 12:00	FRAC SUSPEND	FRAC RESTART	FRAC END 2/7/20 5:15			
CLEANOUT START 3/7/20 13:25	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS Well Turned over to Production Team.			KB ELEV 2,806.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST Well Turned over to Production Team.			SAFETY MEETING TOPIC	ACC LST 24 HRS? No		

WELL DIRECTIONS

See Remarks for Driving Directions

AUTH TMD 11,997.0 usft/	SUPERVISOR Cory Miller	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	9.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:45	0.75	Coil Ops	Trip In/Out	Continue POOH with coil from 15,000' WHP/CP 3600/6700 PR/RR 3.0/4.2 Sand: T% Gas:n/a Oil:n/a on a 23/64 pos choke.		
06:45 - 07:00	0.25	Coil Ops	Trip In/Out	POOH @ 13,800' Sent 10 bbl sweep to clean curve.		
07:00 - 08:40	1.67	Coil Ops	Trip In/Out	POOH @ 10,000' Sweeps have cleared surface and returns are clean, sand is 0% dropped PR and RR 1.0 bpm and continued to POOH.		
08:40 - 12:30	3.83	Coil Ops	Trip In/Out	Bumped up in lubricator Closed both MVs 17 turns ISIP=3908. RDMO to 9H		
12:30 - 13:30	1.00	Coil Ops	ND BOP	ND BOP and FC		
13:30 - 15:00	1.50	R/U, R/D	N/U	NU Production Tree and recorded test to 10K. Turn well over to Production Team.		

COMMENT: All depths are Coil measured depths. TBP=7409 TBR= 12,780 Sand returned=93,186 #lbs