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# ABRAXAS PETROLEUM CORPORATION

## Daily Drilling Report

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BGT # 20190023      AREA WOLFCAMP      WELL HACKBERRY 11 #201H (A1) ► 18/19

PROPOSAL

AFE NUMBER 180701      START DATE : 7/12/2018      MIRU DATE : 7/17/2018      SPUD DATE : 12/28/2018

GROSS AFE :      RDMO DATE : 2/11/2019      PROD Start DATE :      FINALIZED DATE :

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DR DATE 04/24/2019

G-DC : \$8,940      G-CC : \$8,309,221      DR TD : 16,062      PBTD : 0

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ONE LINER: MIRU ProFrac Frac Fleet.

DAILY ACTIVITY:

MIRU ProFrac Frac Fleet

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# ABRAXAS PETROLEUM CORPORATION

## Daily Drilling Report

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BGT #  AREA  WELL

PROPOSAL

AFE NUMBER  START DATE :  MIRU DATE :  SPUD DATE :

GROSS AFE :  RDMO DATE :  PROD Start DATE :  FINALIZED DATE :

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DR DATE

G-DC :  G-CC :  DR TD :  PBTD :

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ONE LINER:

### DAILY ACTIVITY:

SICP 3000 psi.  
Pressure testing Frac lines

# ABRAXAS PETROLEUM CORPORATION

## Daily Drilling Report

BGT # 20190023 AREA WOLFCAMP WELL HACKBERRY 11 #201H (A1) ► 18/19

PROPOSAL

AFE NUMBER 180701 START DATE : 7/12/2018 MIRU DATE : 7/17/2018 SPUD DATE : 12/28/2018

GROSS AFE : RDMO DATE : 2/11/2019 PROD Start DATE : FINALIZED DATE :

DR DATE 04/26/2019

G-DC : \$234,319 G-CC : \$8,593,909 DR TD : 16,062 PBTD : 0

ONE LINER: Frac stg #15. Perf stg #16. Frac stg #16. Perf stg #17.

### DAILY ACTIVITY:

HSM, setting releife valves, chasing down minor leaks.  
 Frac Stage #15  

Plug	Btm perf	Top perf	Max press	Avg press	Max Rate
13,706'	13,696'	13,567	10,302	9,192	83.1
Avg Rate	Clean bbls	Slurry bbls	100 mesh	100 Mesh White	
71.7	11,093	11,167	405,810	0	
Gradient	0.88	ISIP- 4863			

 PU & test Eline lubricator to 9500#. Leaked @ injector head. LD & change o-rings.  
 RIH Perf Stage #16. Set Plug @ 13,547'. Perf 13,537', 13,515', 13,493'  
 13,472', 13,450', 13,429', 13,407'. PDV-130 bbls  
 ProFrac working on pump problems, data van generator and fixing leaks.  
 Frac Stage #16  

Plug	Btm perf	Top perf	Max press	Avg press	Max Rate
13,547'	13,537'	13,407	10,525	10,217	90.9
Avg Rate	Clean bbls	Slurry bbls	100 mesh	100 Mesh White	
86.2	12,576	12,706	406,640	0	
Gradient	0.89	ISIP- 4897			

 Shut down for 3.0 hours after first sand ramp to replace 4 pumps and work on sand silo issues.  
 RIH Perf Stage #17. Set Plug @ 13,387'. Perf 13,377', 13,356', 13,334'  
 13,313', 13,291', 13,269', 13,248'. PDV-127 bbls

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PROPOSAL					
AFE NUMBER	180701	START DATE :	7/12/2018	MIRU DATE :	7/17/2018
		SPUD DATE :	12/28/2018		
GROSS AFE :		RDMO DATE :	2/11/2019	PROD Start DATE :	
				FINALIZED DATE :	

DR DATE 04/27/2019

G-DC : \$309,668 G-CC : \$9,578,353 DR TD : 16,062 PBTD : 0

ONE LINER: Frac stg #17. Perf stg #18. Frac stg #18. Perf stg #19. Frac stg #19. Perf stg #20. Begin frac stg #20.

### DAILY ACTIVITY:

Frac Stage #17, SD, High pressure leak @ ground valve on well side. During 2nd ramp flush.SI Frac tree w/ hyd. Master. Bleed off and change out ground valve.  
Resume and complete flush. SD to repair transponder, flush frac lines.  
Frac Stage #17, SD, High pressure leak @ ground valve on well side. During  
Plug Btm perf Top perf Max press Avg press Max Rate  
13,387' 13,377' 13,248 10,593 10,180 89.4  
Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
83.8 11,815 12,205 400,642 0  
Gradient 0.88 ISIP- 4917  
RIH Perf Stage #18. Set Plug @ 13,228'. Perf 13,218', 13,196', 13,175'  
13,153', 13,132', 13,110', 13,089'. PDV-126 bbls  
ProFrac Pump maintenance  
Frac Stage #18  
Plug Btm perf Top perf Max press Avg press Max Rate  
13,228' 13,218' 13,089 10,653 10,086 84.5  
Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
68.5 9,968 10,094 404,980 0  
Gradient 0.87 ISIP- 4841  
RIH Perf Stage #19. Set Plug @ 13,069'. Perf 13,059', 13,037', 13,016'  
12,994', 12,972', 12,951', 12,929'. PDV-85 bbls  
ProFrac densometer maintenance  
Frac Stage #19  
Plug Btm perf Top perf Max press Avg press Max Rate  
13,069' 13,059' 12,929 10,670 10,240 90.2  
Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
86.3 10,793 10,878 401,750 0  
Gradient 0.87 ISIP- 4576  
RIH Perf Stage #20. Set Plug @ 12,909'. Perf 12,899', 12,878', 12,856'  
12,835', 12,813', 12,792', 12,770'. PDV-92 bbls  
Begin to Frac Stage #20

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## Daily Drilling Report

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GROSS AFE : RDMO DATE : 2/11/2019 PROD Start DATE : FINALIZED DATE :

DR DATE 04/28/2019

G-DC : \$221,709 G-CC : \$9,578,353 DR TD : 16,062 PBTD : 0

ONE LINER: Frac stg #20. Perf stg #21. Mechanical issues. Att to repair pump, inst new pump. Begin frac stg #21. Frac stg #21. Perf stg #22. Begin frac stg #22.

### DAILY ACTIVITY:

Frac Stage #20  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 12,909' 12,899' 12,770' 10,477 10,205 98.4  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 95.1 10,609 10,722 402,720 0  
 Gradient 0.90 ISIP- 5,028  
 RIH Perf Stage #21. Set Plug @ 12,750'. Perf 12,740', 12,718', 12,697'  
 12,675', 12,654', 12,632', 12,611'. PDV-100 bbls  
 Mechanical issues with Legacy transfer pumps from Felix pit.  
 Attempt to repair pump, unable to, install new pumps on Felix pit.  
 ProFrac working on pump fluid ends issues.  
 Begin Frac Stage #21 Shut down after first sand ramp to address  
 5 pumps being down.  
 Swap out 2 ProFrac pumps and repair 3 pumps  
 Frac Stage #21  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 12,750' 12,740' 12,611' 10,687 9,923 93.9  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 84.8 13,123 13,223 412,958 0  
 Gradient 0.86 ISIP- 4,843  
 RIH Perf Stage #22. Set Plug @ 12,591'. Perf 12,581', 12,559', 12,538'  
 12,516', 12,495', 12,473', 12,451'. PDV-69 bbls  
 Begin Frac Stage #22

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AFE NUMBER	180701	START DATE :	7/12/2018	MIRU DATE :	7/17/2018
GROSS AFE :		RDMO DATE :	2/11/2019	PROD Start DATE :	
				SPUD DATE :	12/28/2018
				FINALIZED DATE :	

DR DATE 04/29/2019

G-DC : \$453,067 G-CC : \$9,578,353 DR TD : 16,062 PBDT : 0

ONE LINER: Frac stg #22. Perf stg #23. Frac stg #23. Perf stg #24. Frac stg #24. Perf stg #25. Frac stg #25. Perf stg #26. Frac stg #26. Perf stg #27.

### DAILY ACTIVITY:

Frac Stage #22  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 12,591' 12,581' 12,451' 10,443 10,115 107.3  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 98.7 10,720 10,756 403,540 0  
 Gradient 0.88 ISIP- 4,977  
 RIH Perf Stage #23. Set Plug @ 12,431'. Perf 12,421', 12,400', 12,378'  
 12,357', 12,335', 12,314', 12,292'. PDV-87 bbls  
 Frac Stage #23  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 12,431 12421 12,292 10,422 10,176 97.1  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 90.1 10,409 10,673 404,640 0  
 Gradient 0.91 ISIP- 5,311  
 RIH Perf Stage #24. Set Plug @ 12,272'. Perf 12,262', 12,241', 12,219'  
 12,197', 12,176', 12,154', 12,133'. PDV-75 bbls  
 Frac Stage #24  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 12,272' 12,262' 12,133' 10,443 10,115 107.3  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 79.9 9,488 9,784 406,400 0  
 Gradient 0.88 ISIP- 4,977  
 RIH Perf Stage #25. Set Plug @ 12,113'. Perf 12,103', 12,081', 12,060'  
 12,038', 12,017', 11,995', 11,974'. PDV-72 bbls  
 Frac Stage #25  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 12,113' 12,103' 11,974' 10,443 10,115 107.3  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 79.9 9,488 9,784 406,400 0  
 Gradient 0.86 ISIP- 4,975  
 Lost blender 2/3 thru job shut down and repair before finishing stage.  
 RIH Perf Stage #26. Set Plug @ 11,954'. Perf 11,944', 11,922', 11,900'  
 11,879', 11,857', 11,836', 11,814'. PDV-43 bbls  
 Frac Stage #26  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 11,954' 11,944' 11,814' 10,437 10,223 96.8  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 92.6 9,936 10,278 405,560 0  
 Gradient 0.90 ISIP- 4,800  
 RIH Perf Stage #27. Set Plug @ 11,794'. Perf 11,784', 11,763', 11,741'  
 11,720', 11,698', 11,676', 11,655'. PDV-36 bbls

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BGT # 20190023 AREA WOLFCAMP WELL HACKBERRY 11 #201H (A1) ► 18/19

PROPOSAL

AFE NUMBER 180701 START DATE : 7/12/2018 MIRU DATE : 7/17/2018 SPUD DATE : 12/28/2018

GROSS AFE : RDMO DATE : 2/11/2019 PROD Start DATE : FINALIZED DATE :

DR DATE 04/30/2019

G-DC : \$301,507 G-CC : \$9,879,860 DR TD : 16,062 PBTD : 0

ONE LINER: Frac stg #27. Perf stg #28. Frac stg #28. Perf stg #29. Frac stg #29. Shut dwn loc due to sever storm. RDMO Eline, pump dwn, & begin to RD ProFrac. ND wellhead.

### DAILY ACTIVITY:

Frac Stage #27  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 11,794' 11,784' 11,655' 10,416 10,087 96.4  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 93.8 10,779 11,184 405,000 0  
 Gradient 0.935 ISIP- 5,048  
 RIH Perf Stage #28. Set Plug @ 11,635'. Perf 11,625', 11,603', 11,582'  
 11,560', 11,539', 11,517', 11,496'. PDV-47 bbls  
 Frac Stage #28  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 11,635' 11,625' 11,496' 10,637 10,219 89.3  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 86.3 9,824 10,129 405,000 0  
 Gradient 0.92 ISIP- 4,965  
 RIH Perf Stage #29. Set Plug @ 11,476'. Perf 11,466', 11,444', 11,423'  
 11,401', 11,379', 11,358', 11,336'. PDV-47 bbls  
 Frac Stage #29  
 Plug Btm perf Top perf Max press Avg press Max Rate  
 11,476' 11,466' 11,336' 10,450 10,037 95.5  
 Avg Rate Clean bbls Slurry bbls 100 mesh 100 Mesh White  
 87.6 10,173 10,583 396,260 00  
 Gradient 0.90 ISIP- 4,757  
 Shut Down location due to severe storm, wind, lightning, and hail  
 RDMO Eline, Pump down, and begin to RD ProFrac. ND wellhead to  
 below goat head.

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## Daily Drilling Report

BGT # 20190023 AREA WOLFCAMP WELL HACKBERRY 11 #201H (A1) ► 18/19

PROPOSAL

AFE NUMBER 180701 START DATE : 7/12/2018 MIRU DATE : 7/17/2018 SPUD DATE : 12/28/2018

GROSS AFE : RDMO DATE : 2/11/2019 PROD Start DATE : FINALIZED DATE :

DR DATE 05/01/2019

G-DC : \$144,989 G-CC : \$10,024,849 DR TD : 16,062 PBTD : 0

ONE LINER: Cont RDMO frac equip. Flush & release acid tanks. Spot crane in prep of CT ops.

### DAILY ACTIVITY:

Continue to RDMO ProFrac equipment and iron.  
Flush and release acid tanks  
Spot crane in preperation of coil tubing operations  
2-5/8" CC Forbes Coil tubing unit arrive on location and  
spot unit in preperation of rest of CT and support equipment.



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PROPOSAL

AFE NUMBER 180701 START DATE : 7/12/2018 MIRU DATE : 7/17/2018 SPUD DATE : 12/28/2018

GROSS AFE : RDMD DATE : 2/11/2019 PROD Start DATE : FINALIZED DATE :

DR DATE 05/02/2019

G-DC : \$45,552 G-CC : \$10,070,401 DR TD : 16,062 PBTD : 0

ONE LINER: Wait on CTU. MIRU CTU. MU Innovex BHA. RIH w/bit & motor assy. Tag plug #1 @ 11471'. Mill plugs 1-20. Tag plug #21 @ 14640'. P/sweep. PU off btm. Circ sweep & beg POOH for shot trip

### DAILY ACTIVITY:

Wait on Forbes/Cretic 2 5/8" CTU  
MIRU 2 5/8" CTU, Hyd. Chokes & mixing plant. Weld on coil connector.  
MU Innovex BHA, See details below  
Test lubricator & chokes 250# low & 8000# high  
RIH w/ bit & motor assy.  
Tagged plug #1 @ 11,471' CTM. 6' deep of Eline  
Mill plugs 1-10 plugs. Plugs 8 and 10 not in place. Tag plug 11 @ 13,062' CTM  
Average mill time 21 minutes.  
Pump 10-20-10 sweep. Perform Short trip to 10,300'. TBIH to 13,062'.  
Mill plugs 11-20. Plugs 16 and 19 not in place. Average mill time  
13 minutes. Tag plug 21 @ 14,640' CTM and Pump 10-20-10 sweep  
PU off bottom, circulate sweep and begin to POOH for short trip.

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## Daily Drilling Report

BGT # 20190023 AREA WOLFCAMP WELL HACKBERRY 11 #201H (A1) ► 18/19

PROPOSAL

AFE NUMBER 180701 START DATE : 7/12/2018 MIRU DATE : 7/17/2018 SPUD DATE : 12/28/2018

GROSS AFE : RDMO DATE : 2/11/2019 PROD Start DATE : FINALIZED DATE :

DR DATE 05/03/2019

G-DC : \$133,616 G-CC : \$10,204,017 DR TD : 16,062 PBTD : 0

ONE LINER: POOH to 10350' to perform 2nd short trip. RBIH to 14640'. Mill plugs 21-28. TIH & tag Toe sleeve @ 15918'. P/sweep at TD & circ out. POOH with CT BHA. RD CT unit. MIRU Eline unit. RIH w/ GR/JB to 10780'. PU pkr. & RIH.

### DAILY ACTIVITY:

POOH to 10,350' to perform second short trip. RBIH to 14,640' CTM.  
Mill plugs 21-28 5 bbls sweep after each plug. Plugs 23 and 24 not seen.  
Average mill time 6 min per plug. TIH and tag Toe Sleeve @ 15,918' CTM.  
Pump 10-20-10 sweep at TD and circulate out. POOH with CT BHA.  
Lay down 2-5/8" Coil Tubing BHA (see details below).  
Tie in CT pump to 5-1/2" casing valve and pump 300 bbls of 2% KCL  
to flush vertical hole of any plug debris.  
Purge 2-5/8" reel with Nitrogen thru choke to OTT. RDMO Cretic/CC Forbes  
coil tubing unit. Final WHP 3100 psi.  
MIRU KLX E-line unit. Rig up lubricator and WL pressure control  
PU 4.5" GR/JB/CCL tool string. Attempt to pressure test lubricator  
unable to maintain pressure. LD lubricator repair grease line retest to 4500 psi.  
RIH with 4.5" GR/JB CCL to 10,780' ELM. POOH LD GR  
PU Baker 5.5" 23# x 2.875" 6.5# WLS Hornet Packer with 4' pup Xn  
nipple, 6' pup and dual disk mule shoe and RIH.

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BGT # 20190023 AREA WOLFCAMP WELL HACKBERRY 11 #201H (A1) ► 18/19

PROPOSAL

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GROSS AFE : RDMO DATE : 2/11/2019 PROD Start DATE : FINALIZED DATE :

DR DATE 05/04/2019

G-DC : \$37,155 G-CC : \$10,390,214 DR TD : 16,062 PBTD : 0

ONE LINER: RIH pkr & set @ 10630'. POOH. MU & RIH plug for csg & set @ 10555'. RDMO Eline. ND frac tree. MIRU W/O rig. ND 7" frac valve. NU BOP. Circ 170 bbls KCL in wellbore for btms up. .

### DAILY ACTIVITY:

RIH Baker 5.5" 23# x 2.875" 6.5# WLS Hornet Packer with 4' pup Xn nipple, 6' pup and dual disk mule shoe and RIH. & set @ 10,630' ELM. In middle of 3rd jt. below liner top. SCIP 3000# bfore set. Bled to 0#. POOH MU & RIH Baker WG plug for 5.5" 23# csg & set @ 10,555' ELM . In middle of 1st jt. Below liner top. POOH w Eline tools.  
RDMO KLX eline  
ND Frac tree to 7" FESCO Frac valv. Loosen bolts on 7" valve  
RDMO FESCO crane  
MIRU Key WO rig. Spot beam, tank and pump. Raise derrick  
ND 7" frac valve and spot weld slips to 5.5" casing stub.  
MU packoff, spear for 5.5" 23# casing and 13' of 3.5" IF pup joints.  
Spear casing and PU to expose slips and bowl. Cover wellbore remove bowl and break off slips.  
Set 5.5" casing back on bottom. Strip over and nipple up 7" 10K BOPs  
Tie in pump in sub to spear assembly. PU on casing and pull 21' to release seals from PBR assembly. Circulate 170 bbls of 2% KCL in wellbore for bottoms up.  
POOH laying down 5.5" 23# P-110 HC TTSR1 frac string. Lay down 4,100' of casing.

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GROSS AFE : RDMO DATE : 2/11/2019 PROD Start DATE : FINALIZED DATE :

DR DATE 05/05/2019

G-DC : \$62,490 G-CC : \$10,390,214 DR TD : 16,062 PBTD : 0

ONE LINER: Cont to POOH LD frac string. ND BOP. NU 5000# assy spool test. NU BOP. PU ret head & RIH w/ new 2 7/8" EUE. PU pump in sub & rev circ btms up 62 bbls.

### DAILY ACTIVITY:

Continue to POOH laying down 5.5" 23# P-110 HC TTSR1 frac string.  
nub, 251 total jts, & Innovex seal assy.  
ND 11" 10K BOP, ND 11.5" Cameron production spool  
NU Cameron Type C 11" x 5000# Assy spool test void 8300# max packoff  
good test.  
NU Graco 7" 5K BOP and 2-7/8" Washington head.  
PU Baker Hughes WG retrieving head 4.23" OD 2.8' long and RIH with new  
2-7/8" 6.5# L80 EUE to 10,545' pipe measurement  
Pu pump in sub and reverse circulate bottoms up 62 bbls. Just above  
WGRBP

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GROSS AFE : RDMO DATE : 2/11/2019 PROD Start DATE : FINALIZED DATE :

DR DATE 05/06/2019

G-DC : \$86,552 G-CC : \$10,390,214 DR TD : 16,062 PBTD : 0

ONE LINER: Latch up WGRBP @ 10555'. POOH w/WGRPB. MU on/off tool & RIH w/ 2 7/8" tbg. Latch up pkr. Test BOP. NU prod tree. MIRU slickline. RDMO slickline. RDMO W/O rig. RU flowback equip. Well flowing.

### DAILY ACTIVITY:

Latch up WGRBP @ 10,555'. Relax rubbers for 20 min. pull plug free.  
POOH w/ WGRPB.  
MU Baker on/off tool & RIH w/ 2 7/8" TBG. Latch up Baker Hornet Pkr.  
on Jt. 331, 10,655' pipe measurement.Space out tubing and set slips  
with 17K # compression.  
Test annulus to 1000 psi. ND 7" 5K BOPs and NU Cameron production tree  
MIRU Fesco Slickline. PU 2" chisel and RIH to 10,650'. Pressure up  
tubing to 4,000 psi. Break double glass disk sub. Pressure dropped  
to 3,000 psi. RDMO slick line unit.  
RDMO Key Energy work over rig.  
RU Fesco flowback equipment and tie into OTTs.  
Open up well on 8/64" choke. Well flowing @ 3125 Psi and 32 BWPH

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DR DATE

G-DC :  G-CC :  DR TD :  PBTD :

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ONE LINER:

DAILY ACTIVITY: