



RAILROAD COMMISSION OF TEXAS

Form G-1

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 06/08/2023
Tracking No.: 290223

GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	PERCUSSION PETROLEUM OPER II,LLC	Operator	653216
Operator	2000 W SAM HOUSTON PKWY STE 2000 HOUSTON, TX 77042-		

WELL INFORMATION			
API	42-495-34113	County:	WINKLER
Well	5104H	RRC District	08
Lease	UL SUGARLOAF D 20-37-48	Field	PHANTOM (WOLFCAMP)
RRC Gas ID	294731	Field No.:	71052900
Location	Section: 37, Block: 20, Survey: UL, Abstract: U32		
Latitude	31.677390	Longitud	-103.260670
This well is	7.7	miles in	SW
direction	WINK,		
which is the nearest town in the			

FILING INFORMATION			
Purpose of	Reclass Oil to Gas		
Type of	Other/Recompletion		
Well Type:	Producing	Completion or Recompletion	07/15/2019
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or	04/23/2018	838919	
Rule 37 Exception			
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	06/13/2018	Date of first production after rig	07/15/2019
Date plug back, deepening, drilling operation	06/13/2018	Date plug back, deepening, recompletion, drilling operation	10/29/2018
Number of producing wells on this lease this field (reservoir) including this	1	Distance to nearest well in lease & reservoir	0.0
Total number of acres in	961.05	Elevation	2761 GL
Total depth TVD	11540	Total depth MD	21258
Plug back depth TVD		Plug back depth MD	
Was directional survey made other inclination (Form W-	No	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	No
Recompletion or	Yes	Multiple	No
Type(s) of electric or other log(s)	Gamma Ray (MWD)		
Electric Log Other Description:			
Location of well, relative to nearest lease boundaries of lease on which this well is	413.0 Feet from the East	Off Lease:	No
	173.0 Feet from the North	Line and	
	UL SUGARLOAF D 20-37-48		Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type

G1:	N/A			
PACKET	PHANTOM (WOLFCAMP)	53762	5104H	Producing
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:				
GAU Groundwater Protection		Depth	200.0	Date 04/26/2018
SWR 13 Exception		Depth		

GAS MEASUREMENT DATA										
Date of 10/22/2019					Gas measurement method					
Gas production during test 2073					Orifice Meter					
Was the well preflowed for 48 Yes										
Run No.	Line size	Orif. or Choke Size (in.)	24 hr. Coeff. Orif. Or Choke	Static Pm or Choke (in.)	Diff (hw)	Flow Temp (°F)	Temp. (Ftf)	Gravity (Fg)	Compress (Fpv)	Volume (MCF/day)
1	2.900	1.5	14401.00	1188.0	124.0	145.7	0.9300	0.9100	0.997	691.0

FIELD DATA AND PRESSURE CALCULATIONS										
Gravity (dry 0.700					Gravity (liquid hydrocarbons) (Deg. 47.2					
Gas-Liquid Hydro Ratio (CF/Bbl): 3141					Gravity (mixture): 1.230					
Avg. shut in temp. (° 84.0					Bottom hole temp. and 325.0 °F@ 11540.0 FT					
Run	Time of Run (Min.)		Choke Size		Wellhead Pressure		Wellhead Flow Temp (°F)			
SHUT-IN	1440		SI		650		150.0			
1	4320		22		1477		84.0			

CASING RECORD											
Ro	Type of Casing	Casing Size (in.)	Hole Size	Setting Depth	Multi - Stage Tool	Multi - Stage Shoe	Cement Class	Cement Amoun	Slurry Volume (cu.	Top of Cement (ft.)	TOC Determined By
1	Surface	16	20	383			PREMIUM PLUS C/C	600	817.0	SURF ACE	Circulated to Surface
2	Intermediate	10 3/4	13 1/2	4965				1600	4122.0	SURF ACE	Circulated to Surface
3	Intermediate	7 5/8	9 7/8	11724			H/H	1360	2565.0	3849	Calculation
4	Tapered Production	5 1/2	6 3/4	10797			H	1935	2360.0	5019	Calculation
5	Tapered Production	4 1/2	6 3/4	21232			H	1935	2360.0	5019	Calculation

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size (in.)</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu. ft.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
N/A									

TUBING RECORD			
Ro	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	2 7/8	10735	10735 / AS1X

PRODUCING/INJECTION/DISPOSAL INTERVAL			
Ro	Open hole?	From (ft.)	To (ft.)
1	No	L1 11800	21084

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment		Yes	
Is well equipped with a downhole actuation sleeve?		No	
Production casing test pressure (PSIG)		Actual maximum pressure (PSIG) during	
hydraulic fracturing	9850	fracturin	9838
Has the hydraulic fracturing fluid disclosure been		Yes	
Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1	Fracture	PLEASE SEE FRAC FOCUS REPORT.	11800.0 21084.0

FORMATION RECORD					
Formations	Encountere	Depth TVD	Depth MD	Is formation isolated?	Remarks
RUSTLER - POSSIBLE FLOW; POSSIBLE USABLE QUALITY W COLBY-QUEEN	Yes	735.0	735.0	Yes	
YATES	No			No	NOT ENCOUNTERED
QUEEN-SEVEN RIVERS	No			No	NOT ENCOUNTERED
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE HOLT	No			No	NOT ENCOUNTERED
DELAWARE	Yes	4983.0	4986.0	Yes	
GLORIETA	No			No	NOT ENCOUNTERED
CLEARFORK	No			No	NOT ENCOUNTERED
WICHITA ALBANY	No			No	NOT ENCOUNTERED
BRUSHY CANYON	Yes	7367.0	7373.0	Yes	
CHERRY CANYON	Yes	5939.0	5946.0	Yes	
CANYON	No			No	NOT ENCOUNTERED
BONE SPRINGS	Yes	8686.0	8701.0	Yes	
MONTOYA	No			No	NOT ENCOUNTERED
WADDELL	No			No	NOT ENCOUNTERED
WOLFCAMP	Yes	11521.0	11666.0	Yes	
ATOKA	No			No	BELOW TVD
STRAWN	No			No	BELOW TVD
PENNSYLVANIAN	No			No	BELOW TVD
MISSISSIPPIAN	No			No	BELOW TVD
DEVONIAN	No			No	BELOW TVD
SILURIAN	No			No	BELOW TVD
FUSSELMAN	No			No	BELOW TVD
ELLENBURGER	No			No	BELOW TVD
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No
Is the completion being downhole commingled (SWR					No

REMARKS
GAS WELL CLASSIFICATION PER DOCKET 08-0310856 AMENDING THE FIELD RULES FOR PHANTOM (WOLFCAMP) FIELD. NO PVT ANALYSIS REQUIRED.

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2023-06-02 11:09:25.059] EDL=9250 feet, max acres=704, PHANTOM (WOLFCAMP) oil or gas well, take points: 11800-21084 feet MD, API No. 495-34113

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

GAS MEASUREMENT DATE REMARK:

OPERATOR'S CERTIFICATION

Printed	Debbie Ghani	Title	Consultant
Telephone	(832) 325-3718	Date	04/12/2023

RAILROAD COMMISSION OF TEXAS
Oil and Gas DivisionGAS WELL
CLASSIFICATION REPORT

Form G-5

Tracking No.: 290223

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) PERCUSSION PETROLEUM OPER II,LLC		3. RRC DISTRICT NO. 08	4. OIL LEASE NO OR GAS WELL ID NO. 294731
2. MAILING ADDRESS 2000 W SAM HOUSTON PKWY STE 2000 HOUSTON, TX 77042		5. WELL NO. 5104H	6. API NO. 42- 495-34113
		7. COUNTY OF WELL SITE WINKLER	
8. FIELD NAME (as per RRC Records) PHANTOM (WOLFCAMP)		9. LEASE NAME UL SUGARLOAF D 20-37-48	
10. LOCATION (Section, Block and Survey) 37 , 20 , UL , A-U32		11. PIPELINE CONNECTION OR USE OF GAS	
PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.	
<div>A. Date of Test 10/22/2019</div> <div>B. Gas Volume 691.0 (Mcf)</div> <div>C. Oil or Condensate Volume 220.0 (Bbl)</div> <div>D. Water Volume 661.0 (Bbl)</div> <div>E. Gas/Liquid Hydrocarbon Ratio 3141 (Cf/Bbl)</div> <div>F. Flowing Tubing Pressure 1477 (psia)</div> <div>G. Choke Size 22 (in.)</div> <div>H. Casing Pressure (psia)</div> <div>I. Shut-in Wellhead Pressure-- Tubing 650 (psia)</div> <div>J. Separator Operating Pressure 55.0 (psia)</div> <div>K. Color of Stock Tank Liquid Yellow</div> <div>L. Gravity of Separator Liquid 47.2 °API</div> <div>M. Gravity of Stock Tank Liquid °API</div> <div>N. Specific Gravity of the Gas (Air = 1) 0.7</div>		<div>Date Liquid Sample Obtained</div> <div>Where Obtained: <input type="checkbox"/> Separator <input type="checkbox"/> Stock Tank</div> <div>% Over Temp. (deg. F) % Over Temp. (deg. F)</div> <div>Initial Boiling Temp. 60</div> <div>10 70</div> <div>20 80</div> <div>30 90</div> <div>40 95</div> <div>50 End Point</div> <div>Total Recovery percent</div> <div>Residue percent</div> <div>Loss percent</div>	
<div>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.</div> <div>04/12/2023</div> <div>DATE</div>		RRC USE ONLY	
		NAME (Type or Print)	
		Debbie Ghani	
		SIGNATURE	
Consultant		TITLE	
(832) 325-3718		CONTACT PERSON PHONE NUMBER	

Tracking No.: 290223

OPERATOR NAME AND ADDRESS including city, state and zip

PERCUSSION PETROLEUM OPER II,LLC

2000 W SAM HOUSTON PKWY
STE 2000
HOUSTON, TX 77042**GAS WELL
STATUS REPORT**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967*This facsimile G-10 was generated electronically
from data submitted to the RRC.*

Reason for Filing

☐

Survey

☐

Retest

☒

Initial Test

☐

Correction

Operator P-5 Organization No.

653216

RRC Dist. No.

08

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME * LEASE NAME	RRC IDENT NO.	DATE TESTED MO/DAY/YR	GAS PRODUCED MCF/DAY **		CONDENSATE PRODUCED	WATER PROD BBL/DAY	***SIWH PRESSURE PSIA
	WELL NO.	MARK X FOR SHUT-IN WELL	GAS SPEC. GRAVITY		CONDENSATE GRAVITY (API)	X BOTTOMHOLE PRESSURE PSIA	***FLOWING PRESSURE PSIA
PHANTOM (WOLFCAMP)	294731	10/22/2019	691	MCF	220.0	BBL	650
UL SUGARLOAF D 20-37-48	5104H		0.7		0.0		1477
				MCF		BBL	
				MCF		BBL	
				MCF		BBL	
				MCF		BBL	
				MCF		BBL	
				MCF		BBL	
				MCF		BBL	
				MCF		BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: Debbie Ghani

Title: Consultant

Phone: (832) 325-3718

Date: 04/12/2023

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING

*** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 290223

1. Field name exactly as shown on proration schedule PHANTOM (WOLFCAMP)		2. Lease name as shown on proration schedule UL SUGARLOAF D 20-37-48																				
3. Current operator name exactly as shown on P-5 Organization Report PERCUSSION PETROLEUM OPER II, LLC		4. Operator P-5 no. 653216	5. Oil Lse/Gas ID no 294731	6. County WINKLER	7. RRC district 08																	
8. Operator address including city, state, and zip code 2000 W SAM HOUSTON PKWY STE 2000 HOUSTON, TX 77042		9. Well no(s) (see instruction E) 5104H			11. Effective Date 07/15/2019																	
		10. Classification <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)																				
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ Docket #: _____ <input type="checkbox"/> lease name from: _____ <hr/> b. New RRC Number for: <input type="checkbox"/> oil lease <input checked="" type="checkbox"/> gas well Due to: <input type="checkbox"/> new completion or recompletion <input checked="" type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation <input type="checkbox"/> unitization <input type="checkbox"/> field transfer <input type="checkbox"/> subdivision (oil lease only)																						
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).																						
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream															
X	X	TARGA DELAWARE LLC(836022)			0001	100.0																
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).																						
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take																
ORYX DELAWARE OIL TRANSPORT LLC(627137)						50.0																
TARGA DELAWARE LLC(836022)						50.0																
RRC USE ONLY: Reviewer's initials: <u>RRC Staff</u> Approval date: <u>06/08/2023</u>																						
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission. <table style="width:100%;"><tr><td style="width:50%;">Name of Previous Operator _____</td><td colspan="2" style="width:50%;">Signature _____</td></tr><tr><td>Name (print) _____</td><td><input type="checkbox"/> Authorized Employee of previous operator</td><td><input type="checkbox"/> Authorized agent of previous operator (see instruction G)</td></tr><tr><td>Title _____</td><td>Date _____</td><td>Phone with area code _____</td></tr></table>								Name of Previous Operator _____	Signature _____		Name (print) _____	<input type="checkbox"/> Authorized Employee of previous operator	<input type="checkbox"/> Authorized agent of previous operator (see instruction G)	Title _____	Date _____	Phone with area code _____						
Name of Previous Operator _____	Signature _____																					
Name (print) _____	<input type="checkbox"/> Authorized Employee of previous operator	<input type="checkbox"/> Authorized agent of previous operator (see instruction G)																				
Title _____	Date _____	Phone with area code _____																				
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission. <table style="width:100%;"><tr><td style="width:50%;">Name (print) _____</td><td colspan="2" style="width:50%;">Signature _____</td></tr><tr><td>Consultant _____</td><td><input type="checkbox"/> Authorized Employee of current operator</td><td><input checked="" type="checkbox"/> Authorized agent of current operator (see instruction G)</td></tr><tr><td>Title _____</td><td>Date _____</td><td>Phone with area code _____</td></tr><tr><td>melanie.otto@ryan.com _____</td><td>04/12/2023 _____</td><td>(832) 325-3718 _____</td></tr><tr><td>E-mail Address (optional)</td><td></td><td></td></tr></table>								Name (print) _____	Signature _____		Consultant _____	<input type="checkbox"/> Authorized Employee of current operator	<input checked="" type="checkbox"/> Authorized agent of current operator (see instruction G)	Title _____	Date _____	Phone with area code _____	melanie.otto@ryan.com _____	04/12/2023 _____	(832) 325-3718 _____	E-mail Address (optional)		
Name (print) _____	Signature _____																					
Consultant _____	<input type="checkbox"/> Authorized Employee of current operator	<input checked="" type="checkbox"/> Authorized agent of current operator (see instruction G)																				
Title _____	Date _____	Phone with area code _____																				
melanie.otto@ryan.com _____	04/12/2023 _____	(832) 325-3718 _____																				
E-mail Address (optional)																						

Form P-16

Page 1

Acreage Designation

SECTION I. OPERATOR INFORMATION			
Operator Name:	PERCUSSION PETROLEUM OPERATING II, LLC	Operator P-5 No.:	653216
Operator Address:	1001 FANNIN ST STE 2200 HOUSTON, TX 77002		

SECTION II. WELL INFORMATION					
District No.:	08	API No.:	495-34113	Purpose of Filing:	
Well No.:	5104H	Drilling Permit No.:	838919	<input type="checkbox"/>	Form W-1
Lease Name:	UL SUGARLOAF D 20-37-48	RRC ID or Lease No.:		<input checked="" type="checkbox"/>	Form G-1/W-2
Total Lease Acres:	961.050	Field Name:	PHANTOM (WOLFCAMP)	Ownership Interval:	
Proration Acres:	216.242	Field No.:	71052900		
Wellbore Profile:	Allocation Well	Is this a UFT field?:	Yes	Upper:	
SL Record (Parent) Well Drilling Permit No.:		County:	Winkler	Lower:	

[illegible]

C. Total Assigned Acreage	=	
Total Remaining Acreage	=	

SECTION IV. REMARKS - REQUIRED FOR PSA AND CO-DEVELOPMENT <i>(refer to instructions)</i>	

04/06/23

Date: mo. day yr.



RAILROAD COMMISSION OF TEXAS

**1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967**

Form P-16

Page 2

Rev. 06/2022

Acreage Designation

Filer is the owner or lessee of all or an undivided portion of the minerals under each tract listed below and has the legal right to drill on each tract traversed by the well that will have perforations or other take points open in the interval of the applied-for field(s). All tracts listed will actually be traversed by the wellbore or the filer has pooling authority or other contractual authority, such as a production sharing agreement, authorizing inclusion of the non-drill site tract in the acreage assigned to the well.

SECTION V. LISTING OF ALL TRACTS CONTRIBUTING ACREAGE TO AN RRC DESIGNATED DEVELOPMENTAL UNIT THAT IS NOT A SINGLE LEASE, POOLED UNIT, OR GROUP OF TRACTS UNITIZED BY CONTRACT FOR PURPOSES OF SECONDARY RECOVERY

RRC ID No., Lease No. or Tract ID		Lease Name	Beginning Lease Acres	Ownership Interval (Upper)	Ownership Interval (Lower)	Operator Name and Operator No. (if different from filing operator)
A	TRACT 1	UL LEASE 117927	480.630			
B	TRACT 2	UL LEASE 117928	480.420			
C						
D						
E						
F						
G						
H						
Total Acreage =			961.050			

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION VI. LISTING OF ALL WELLS IN THE REGULATORY FIELD AS LISTED IN SECTION II, AND ALLOCATING ACREAGE FROM ANY OR ALL TRACTS LISTED IN SECTION V BY FILER

[illegible]

*A revised P-16 is required if increasing the proration acreage on an existing Allocation or PSA well utilizing acreage from a regulatory lease or undeveloped tract not listed in Section V. (refer to instructions)

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 26 April 2018**GAU Number:** 194304**Attention:** OASIS PETROLEUM PERMIAN
1001 FANNIN STREET STE
HOUSTON, TX 77002**Operator No.:** 617484**API Number:**
County: WINKLER
Lease Name: UL SUGARLOAF D 20-37-48
Lease Number:
Well Number: 5104H
Total Vertical Depth: 12500
Latitude: 31.677260
Longitude: -103.260223
Datum: NAD27**Purpose:** New Drill**Location:** Survey-UL; Block-20; Section-37

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Allurossa, which is estimated to occur at a depth of 200 feet, must be protected.

This recommendation is applicable to all wells within a radius of 200 feet of this location.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. This recommendation is for normal drilling, production, and plugging operations only. It does not apply to saltwater disposal operation into a nonproductive zone (RRC Form W-14).

This determination is based on information provided when the application was submitted on 04/18/2018. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

