

STATEWIDE RULE 32 EXCEPTION DATA SHEET

(05/2012)
Revised

(FILING FEE REQUIRED)

*\$ 375.00 PER RRC LEASE NUMBER OR \$375.00 PER RRC GAS ID NUMBER. IF SEVERAL LEASES ARE SURFACE COMMINGLED AND FLARED AT THE BATTERY, FEE IS \$375.00 PER COMMINGLING PERMIT NUMBER. (STATEWIDE RULE 78 AMENDMENT EFFECTIVE MAY 1, 2012)

Operator Number: 617484Operator Name & Address: Oasis Petroleum Permian
1001 Rannin Street, Suite 1500
Houston, TX 7700224 hr Emergency # (866) 584-8016
RRC DISTRICT 08
COUNTY WinklerWell/Lease/Plant/System Name UL Sugarloaf BatteryField Phantom (Wolfcamp)

Identification by ID# (Indicate Type):

☒ API# _____ Gas ID# _____ Lease ID# _____ Drilling Permit# _____ Commingle Permit# _____ Plant ID# _____
Number(s) 495-34112, 495-34113, 495-34114

Type of gas to be flared/vented (mark box):

☒

Casinghead Gas

☐ Gas Well GasIs this well/lease/plant subject to Statewide Rule 36 (H₂S Area)?☐ Yes☒

No

If yes*, Form H-9 Certificate # _____

H₂S Concentration _____

ppm

*Proximity to populated areas-(Highways, Roads, Towns, House or Homes, Etc.) LOCATE ON MAP

Disposition of gas (mark box):

☒

Flare

50'

Flare Stack/ Height

☐ Flare Pit☐ Vent

Time period requested (days, months):

60 days

Effective

7/5/19

Expiration

9/3/19

Volume to be flared/vented during time period requested:

MCF/D per well or

MCF/D per lease or

3600
MCF/D per plant/system or

MCF total for time period

Method of Measurement: _____

Purpose of Filing (circle): No Pipeline*

System Upset

Clean Up/Test Well

Size Compressor

☒ Other

*If no, distance to nearest pipeline _____ mile(s) - attach map showing location of site and nearest pipeline(s).

Explanation: Waiting on gas gatherer to open the line

Before an exception can be granted, the following information must be submitted with this data sheet:

- * Explanation as to why the operations cannot be shut-in and the gas must be vented or flared
- * If gas is vented, explain why the gas cannot be safely and continuously burned and that the gas can be safely vented
- * Explanation of how all legal uses for casinghead gas have been investigated and exhausted
- * Distance to nearest pipeline and operating conditions (e.g. sweet or sour, line pressure etc.)

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec.91.143, Texas Natural Resources Code, that I am authorized to request this exception, that this data sheet and its attachments were prepared by me or under my supervision and direction, and that the data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Katrina Boyd

Typed or printed name of operator's representative

(713) 770-6564

Telephone: Area Code - Number

7/15/2019

Date

Regulatory Specialist

Title

Katrina Boyd

Signature

Does the applicant request to receive all Commission correspondence concerning the administrative review of this application VIA EMAIL ONLY: If yes, indicate email address kboyd @ oasispetroleum.com

RRC USE ONLY

Administrative action:

Approved _____

Denied _____

Permit Number _____

Effective Date _____

Expiration Date _____

ALL PRODUCTION SHOULD BE ACCURATELY MEASURED WITH DISPOSITION OF GAS REPORTED TO CODE 4 ON MONTHLY PR

Return to:

RAILROAD COMMISSION OF TEXAS
TERRY EDWARDS
PO BOX 12967
AUSTIN TX 78711