

UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 05/08/2019

Daily Completion Report

RPT NO 59	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE 2/25/19 0:00
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS CLEANOUT OPS	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST CLEANOUT OPS	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Josh Cook	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00																																																				
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION																																																						
06:00 - 15:30	9.50	Other	Other	W/O HALLIBURTON COIL TO AOL																																																						
15:30 - 16:00	0.50	afety Meetir	Safety Meeting	PJSM, JSA REVIEW																																																						
16:00 - 18:30	2.50	R/U, R/D	R/U RIG	MIRU HALLIBURTON 2 5/8" CTU																																																						
18:30 - 18:45	0.25	afety Meetir	Safety Meeting	HSM and covered Halliburton, Baker, Nichols Oil Tools and Select Well Testing JSA's. Discussed overhead loads, pinch points, walking surfaces, communication, focus on task at hand, PPE, FR's worn properly and stop work authority.																																																						
18:45 - 20:30	1.75	R/U, R/D	R/U RIG	Continue rigging up Halliburton 2-5/8" CTU and support equipment.																																																						
20:30 - 21:30	1.00	R/U, R/D	N/U BOPs	PU lubricator, BOP's and function test BOP's																																																						
21:30 - 23:35	2.08	Coil Ops	Handle BHA	Weld on coil connector, let cool, pull test to 40K, Test good. Pump 90 bbls to fill coil, thick gel slug came out pushing approx 90' of fiber string out of tbg taking out slack in fiber string.																																																						
23:35 - 02:45	3.17	Coil Ops	NPT Coil	Cut fiber string, terminate fiber string, reverse circulate to clean particulates out of coil and relieve tension on fiber string. Pumped 200 bbls.																																																						
02:45 - 03:30	0.75	Coil Ops	Handle BHA	MU mill / motor BHA, surface test motor @ 2 bpm @ 1,400 psi, 3.5 bpm @ 3,400 psi. BHA as follows:																																																						
				<table><tr><td>Description</td><td>OD</td><td>ID</td><td>Length</td></tr><tr><td colspan="4"></td></tr><tr><td>Weld on connector</td><td>2.88"</td><td>1.50"</td><td>.50'</td></tr><tr><td>HES Fiberoptic termination sub</td><td>2.88"</td><td>1.00"</td><td>.80'</td></tr><tr><td>DBPV</td><td>2.88"</td><td>1.03"</td><td>1.94'</td></tr><tr><td>Bi-directional jars</td><td>2.88"</td><td>1.00"</td><td>4.60'</td></tr><tr><td>Hydraulic disconnect</td><td>2.88"</td><td>.69"</td><td>2.13'</td></tr><tr><td>Tempress screen sub</td><td>2.88"</td><td>xx</td><td>2.69'</td></tr><tr><td>Tempress hydropull</td><td>2.88"</td><td>xx</td><td>2.69'</td></tr><tr><td>Xtreme AD motor</td><td>2.88"</td><td>xx</td><td>12.58'</td></tr><tr><td>Five bladed reverse clutch mill</td><td>3.75"</td><td>1.25"</td><td>1.36'</td></tr><tr><td colspan="4"></td></tr><tr><td colspan="4">Total length 29.29'</td></tr></table>	Description	OD	ID	Length					Weld on connector	2.88"	1.50"	.50'	HES Fiberoptic termination sub	2.88"	1.00"	.80'	DBPV	2.88"	1.03"	1.94'	Bi-directional jars	2.88"	1.00"	4.60'	Hydraulic disconnect	2.88"	.69"	2.13'	Tempress screen sub	2.88"	xx	2.69'	Tempress hydropull	2.88"	xx	2.69'	Xtreme AD motor	2.88"	xx	12.58'	Five bladed reverse clutch mill	3.75"	1.25"	1.36'					Total length 29.29'					
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03:30 - 04:15	0.75	R/U, R/D	N/U BOPs	NU BOP's & lubricator.																																																						
04:15 - 05:10	0.92	R/U, R/D	Pressure Test	PT all equipment and iron to 500/low & 9,500/high, had leaks, fixed and then tested good. Billed down to 4,000 psi.																																																						
05:10 - 05:20	0.17	Coil Ops	Trip In/Out	Open bottom master valve 17-1/4 turns, open master valve and top hydraulic valve. Open pressure was 3,900 psi.																																																						
05:20 - 05:30	0.17	Coil Ops	Trip In/Out	200' in, bring pump on @ 1 bpm and flowback to 1 bbl out.																																																						
05:30 - 06:00	0.50	Coil Ops	Trip In/Out	2,368' in, WHP/CP 4,043/4,416 PR/RR 1/1																																																						

COMMENT:

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Report Date: 05/09/2019

Daily Completion Report

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SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
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CURRENT STATUS DRILL PLUGS	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST DRILL PLUGS	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Josh Cook	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.02
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 09:25	3.42	Coil Ops	Trip In/Out	CONT RIH W/ CT & DRILLOUT BHA, PERFORM WT CK @ 10,750' P/U WT- 32K, S/O WT- 16K WHP- 3,600, CP- 6,000, 3.5 BPM IN & OUT. CONT RIH TO PLUG #1		
09:25 - 09:57	0.53	Coil Ops	Drillout frac plug	DRILLED PLUG #1 @ 12,020' WHP- 4,000 CP- 5,900 PR- 3.5 RR- 3.5 SAND-0 ON A 20 CK. 32 MIN DT		
09:57 - 10:18	0.35	Coil Ops	Wash down	WASH DOWN TO PLUG #2		
10:18 - 10:26	0.13	Coil Ops	Drillout frac plug	DRILLED PLUG #2 @ 12,252' WHP- 3,700 CP- 5,700 PR- 3.5 RR- 3.5 SAND-0 ON A 20 CK. 8 MIN DT		
10:26 - 10:50	0.40	Coil Ops	Wash down	WASH DOWN TO PLUG #3		
10:50 - 10:53	0.05	Coil Ops	Drillout frac plug	DRILLED PLUG #3 @ 12,517' WHP- 3,600 CP- 5,700 PR- 3.5 RR- 3.5 SAND-0 ON A 20 CK. 3 MIN DT		
10:53 - 11:18	0.42	Coil Ops	Wash down	WASH DOWN TO PLUG #4		
11:18 - 11:25	0.12	Coil Ops	Drillout frac plug	DRILLED PLUG #4 @ 12,772' WHP- 3,500 CP- 5,700 PR- 3.5 RR- 3.5 SAND-0 ON A 20 CK. 7 MIN DT		
11:25 - 11:39	0.23	Coil Ops	Wash down	WASH DOWN TO PLUG #5		
11:39 - 11:44	0.08	Coil Ops	Drillout frac plug	DRILLED PLUG #5 @ 12,928' WHP- 3,500 CP- 5,700 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 5 MIN DT		
11:44 - 12:08	0.40	Coil Ops	Wash down	WASH DOWN TO PLUG #6		
12:08 - 12:14	0.10	Coil Ops	Drillout frac plug	DRILLED PLUG #6 @ 13,085' WHP- 3,500 CP- 5,600 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 6 MIN DT		
12:14 - 12:53	0.65	Coil Ops	Wash down	WASH DOWN TO PLUG #7		
12:53 - 12:59	0.10	Coil Ops	Drillout frac plug	DRILLED PLUG #7 @ 13,419' WHP- 3,550 CP- 5,650 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 6 MIN DT		
12:59 - 13:27	0.47	Coil Ops	Wash down	WASH DOWN TO PLUG #8		
13:27 - 13:33	0.10	Coil Ops	Drillout frac plug	DRILLED PLUG #8 @ 13,759' WHP- 3,500 CP- 5,500 PR- 3.5 RR- 3.5 SAND-3% ON A 20 CK. 5 MIN DT		
13:33 - 14:03	0.50	Coil Ops	Wash down	WASH DOWN TO PLUG #9		
14:03 - 14:08	0.08	Coil Ops	Drillout frac plug	DRILLED PLUG #9 @ 14,100' WHP- 3,500 CP- 5,800 PR- 3.5 RR- 3.5 SAND-3% ON A 20 CK. 5 MIN DT		
14:08 - 14:38	0.50	Coil Ops	Wash down	WASH DOWN TO PLUG #10		
14:38 - 14:43	0.08	Coil Ops	Drillout frac plug	DRILLED PLUG #10 @ 14,441' WHP- 3,500 CP- 5,700 PR- 3.5 RR- 3.5 SAND-3% ON A 20 CK. 5 MIN DT		
14:43 - 16:07	1.40	Coil Ops	Trip In/Out	P/U 50' TO PERFORM WT CK, 43K UP, 15K DOWN, NO ISSUES. CP- 5,700 WHP- 3,500. CONT RIH TO PLUG #11		
16:07 - 16:11	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #11 @ 14,780' WHP- 3,600 CP- 5,900 PR- 3.5 RR- 3.5 SAND-3% ON A 20 CK. 4 MIN DT		
16:11 - 16:40	0.48	Coil Ops	Wash down	WASH DOWN TO PLUG #12		
16:40 - 16:45	0.08	Coil Ops	Drillout frac plug	DRILLED PLUG #12 @ 15,119' WHP- 3,500 CP- 5,800 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 5 MIN DT		
16:45 - 17:12	0.45	Coil Ops	Wash down	WASH DOWN TO PLUG #13		
17:12 - 17:17	0.08	Coil Ops	Drillout frac plug	DRILLED PLUG #13 @ 15,461' WHP- 3,500 CP- 5,700 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 5 MIN DT		
17:17 - 17:45	0.47	Coil Ops	Wash down	WASH DOWN TO PLUG #14		
17:45 - 17:49	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #14 @ 15,791' WHP- 3,500 CP- 5,700 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 4 MIN DT		
17:49 - 18:25	0.60	Coil Ops	Wash down	WASH DOWN TO PLUG #15		
18:25 - 18:29	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #15 @ 16,138' WHP- 3,500 CP- 6,000 PR- 3.5 RR- 3.5 SAND-1% ON A 20 CK. 4 MIN DT		
18:29 - 18:30	0.02	afety Meetir	Safety Meeting	Crew change safety meeting, discussed Ops JSA's to include high pressure lines, communication, complacency and stop work authority.		
18:30 - 19:02	0.53	Coil Ops	Wash down	WASH DOWN TO PLUG #16		
19:01 - 19:04	0.05	Coil Ops	Drillout frac plug	DRILLED PLUG #16 @ 16,480' WHP- 3,400 CP- 6,000 PR- 3.5 RR- 3.5 SAND-1% ON A 20 CK. 3 MIN DT		
19:04 - 19:45	0.68	Coil Ops	Wash down	WASH DOWN TO PLUG #17		
19:45 - 19:49	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #17 @ 16,822' WHP- 3,500 CP- 5,900 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 4 MIN DT		
19:49 - 20:42	0.88	Coil Ops	Wash down	WASH DOWN TO PLUG #18		
20:42 - 20:46	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #18 @ 17,150' WHP- 3,500 CP- 5,900 PR- 3.5 RR- 3.4 SAND-2% ON A 20 CK. 4 MIN DT		
20:46 - 21:32	0.77	Coil Ops	Wash down	WASH DOWN TO PLUG #19		
21:32 - 21:36	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #19 @ 17,488' WHP- 3,500 CP- 6,000 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 4 MIN DT		
21:36 - 22:29	0.88	Coil Ops	Wash down	WASH DOWN TO PLUG #20		
22:29 - 22:33	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #20 @ 17,801' WHP- 3,500 CP- 6,000 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 4 MIN DT		
22:33 - 23:58	1.42	Coil Ops	Trip In/Out	P/U 100' TO PERFORM WT CK, 49K UP, -5K DOWN, NO ISSUES. CP- 6,000 WHP- 3,500. CONT RIH TO PLUG #21		
23:58 - 00:03	0.08	Coil Ops	Drillout frac plug	DRILLED PLUG #21 @ 18,193' WHP- 3,500 CP- 6,000 PR- 3.5 RR- 3.6 SAND-2% ON A 20 CK. 5 MIN DT		
00:03 - 00:32	0.48	Coil Ops	Wash down	WASH DOWN TO PLUG #22		
00:32 - 00:53	0.35	Coil Ops	Drillout frac plug	DRILLED PLUG #22 @ 18,408' WHP- 3,600 CP- 6,000 PR- 3.5 RR- 3.6 SAND-2% ON A 20 CK. 20 MIN DT		
00:53 - 01:48	0.92	Coil Ops	Wash down	WASH DOWN TO PLUG #23		
01:48 - 01:52	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #23 @ 18,721' WHP- 3,500 CP- 5,900 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 4 MIN DT		
01:52 - 02:47	0.92	Coil Ops	Wash down	WASH DOWN TO PLUG #24		
02:47 - 02:51	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #24 @ 19,002' WHP- 3,500 CP- 6,100 PR- 3.5 RR- 3.5 SAND-3% ON A 20 CK. 4 MIN DT		
02:51 - 03:32	0.68	Coil Ops	Wash down	WASH DOWN TO PLUG #25		
03:32 - 03:35	0.05	Coil Ops	Drillout frac plug	DRILLED PLUG #25 @ 19,243' WHP- 3,500 CP- 6,100 PR- 3.5 RR- 3.5 SAND-3% ON A 20 CK. 4 MIN DT		

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Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

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OPERATION DETAILS					Total Hours	24.02
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
03:35 - 04:28	0.88	Coil Ops	Wash down	WASH DOWN TO PLUG #26		
04:28 - 04:33	0.08	Coil Ops	Drillout frac plug	DRILLED PLUG #26 @ 19,473' WHP- 3,500 CP- 6,300 PR- 3.5 RR- 3.5 SAND-3% ON A 20 CK. 5 MIN DT		
04:33 - 05:37	1.07	Coil Ops	Wash down	WASH DOWN TO PLUG #27		
05:37 - 05:41	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #27 @ 19,716' WHP- 3,500 CP- 6,100 PR- 3.5 RR- 3.5 SAND-3% ON A 20 CK. 4 MIN DT		
05:41 - 06:00	0.32	Coil Ops	Wash down	WASH DOWN TO PLUG #28, CURRENTLY @ 19,730'		

COMMENT:

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Daily Completion Report

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SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
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CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS WARMBACK TEST	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST DRILL PLUGS	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Josh Cook	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:19	0.32	Coil Ops	Wash down	CONT. WASHING DOWN TO PLUG #28		
06:19 - 06:23	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #28 @ 19,921' WHP- 3,500 CP- 6,000 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 4 MIN DT		
06:23 - 07:09	0.77	Coil Ops	Wash down	WASH DOWN TO PLUG #29		
07:09 - 07:13	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #29 @ 20,136' WHP- 3,500 CP- 6,000 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 4 MIN DT		
07:13 - 07:53	0.67	Coil Ops	Wash down	WASH DOWN TO PLUG #30		
07:53 - 07:58	0.08	Coil Ops	Drillout frac plug	DRILLED PLUG #30 @ 20,313' WHP- 3,500 CP- 6,000 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 5 MIN DT		
07:58 - 08:53	0.92	Coil Ops	Wash down	WASH DOWN TO PLUG #31		
08:53 - 08:57	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #31 @ 20,517' WHP- 3,500 CP- 6,000 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 4 MIN DT		
08:57 - 09:31	0.57	Coil Ops	Wash down	WASH DOWN TO PLUG #32		
09:31 - 09:35	0.07	Coil Ops	Drillout frac plug	DRILLED PLUG #32 @ 20,651' WHP- 3,600 CP- 6,300 PR- 3.5 RR- 3.5 SAND-2% ON A 20 CK. 4 MIN DT, PUMPED 10 BBL SWEEP		
09:35 - 10:15	0.67	Coil Ops	Wash down	AFTER DRILLING PLUG #32 @ 20,651' CTD, WASHED DOWN & TAGGED TOF @ 20,716' CTD, PUSHED FISH DOWN TO 20,813' SETTING DOWN -8K WHILE PUSHING, P/U 30' RBIH & TAGGED FISH @ SAME DEPTH 20,813'		
10:15 - 11:15	1.00	Coil Ops	Circulate	P/U 30' & LET SWEEP GET BACK TO SURFACE, CP- 6,000 WHP- 3,500 3.5 BPM IN & OUT		
11:15 - 15:15	4.00	Coil Ops	Trip In/Out	PUH TO 60" @ 11,633' @ 30 FPM		
15:15 - 16:30	1.25	Coil Ops	Circulate	PUMP 10 BBL SWEEP & CIRCULATE BACK TO SURFACE. SWEEP RETURNED ON TIME. CP- 6,000 WHP- 3,500 3.5 BPM IN & OUT		
16:30 - 18:15	1.75	Coil Ops	Trip In/Out	TIH DOWN TO 20,813' CTD		
18:15 - 20:00	1.75	Coil Ops	Circulate	PUMP 10 BBL SWEEP & CIRCULATE BACK TO SURFACE, SWEEP RETURNED ON TIME. CP- 6,200 WHP- 3,600 3.5 BPM IN & OUT		
20:00 - 06:00	10.00	Coil Ops	per Coil Data Gatheri	SWI, SICP- 4,225. RU PINNACLE MONITOR BOX TO COIL REEL, PERFORM WARMBACK TEST		

COMMENT:

UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

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SPUD DATE 6/13/2018 16:30		API 4249534113		STATE TEXAS		COUNTY Winkler		LOCATION		SIDETRACK NO 00	
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SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Josh Cook	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	22.50
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06:00 - 06:15	0.25	afety Meetir	Safety Meeting	PJSM, JSA REVIEW		
06:15 - 15:45	9.50	Coil Ops	ber Coil Data Gatherir	CONT. WARMBACK TEST, PINNACLE CONFIRMED GOOD DATA, RD MONITOR BOX FROM COIL REEL		
15:45 - 18:45	3.00	Coil Ops	Trip In/Out	OPEN WELL, KICK ON FLUID PUMP @ 3.5 BPM- 5,600 PSI, RR- 3.5 BPM @ 3,600 PSI, POOH W/ CT & BHA		
18:45 - 19:00	0.25	afety Meetir	Safety Meeting	CREW CHANGE SAFETY MEETING, DISCUSSED OPS JSA'S		
19:00 - 20:05	1.08	Coil Ops	Trip In/Out	POOH W/ CT & BHA		
20:05 - 21:49	1.73	Coil Ops	Trip In/Out	90° @ 11,950', EOT @ 11,700', SLOW PR TO 1 BPM, RR TO 1 BPM, CONTINUE POOH TO 3,000', SD PUMP, SHUT IN FLOWBACK, CONTINUE POOH W/ CT & BHA.		
21:49 - 22:45	0.93	R/U, R/D	N/U BOPs	BUMPED UP, SWI W/ 3,700 PSI, BLEED OFF SURFACE PRESSURE, ND BOP.		
22:45 - 23:20	0.58	Coil Ops	Handle BHA	BREAK DOWN BHA, HOOK UP TO REVERSE CIRCULATE COIL.		
23:20 - 01:30	2.17	Coil Ops	Circulate	PUMP 100 BBLs TREATED WATER, CHEMICAL FLUSH THEN BLOW DOWN COIL W/ NITROGEN.		
01:30 - 04:30	3.00	R/U, R/D	R/D RIG	SECURE WELL, RD HALLIBURTON, NICHOLS, SELECT AND STANDARD		

COMMENT: