

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

Well ID: 18246

Report Date: 02/26/2019

**Daily Completion Report**

RPT NO. 2	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS SHUT IN	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST RUN LOGS	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				
WELL DIRECTIONS DIRECTIONS TO LOCTATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG SURFACE LOCATION: LAT : 31.677						
AUTH TMD /	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT				
OPERATION DETAILS				Total Hours	24.00	
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:00	24.00			NO ACTIVITY		
COMMENT:						

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

Well ID: 18246

Report Date: 02/27/2019

**Daily Completion Report**

RPT NO 3	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS WELL SHUT IN	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST RUN LOG	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				
WELL DIRECTIONS DIRECTIONS TO LOCTATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG SURFACE LOCATION: LAT : 31.677						
AUTH TMD /	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT				
OPERATION DETAILS				Total Hours	24.00	
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:00	24.00			NO ACTIVITY WAITING ON WIRELINE		
COMMENT:						

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

Well ID: 18246

Report Date: 02/28/2019

**Daily Completion Report**

RPT NO. 4	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS WELL SHUT IN	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST RUN LOG	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				
WELL DIRECTIONS DIRECTIONS TO LOCTATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG SURFACE LOCATION: LAT : 31.677						
AUTH TMD /	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT				
OPERATION DETAILS			Total Hours	24.00		
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:00	24.00	Other	Other	NO ACTIVITY		
COMMENT:						

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

Well ID: 18246

Report Date: 03/01/2019

**Daily Completion Report**

RPT NO. 5	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS WELL SHUT IN	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST LOG WELL	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				
WELL DIRECTIONS DIRECTIONS TO LOCTATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG SURFACE LOCATION: LAT : 31.677						
AUTH TMD /	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT				
OPERATION DETAILS				Total Hours	24.00	
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:00	24.00	Other	Other	NO ACTIVITY		
COMMENT:						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/02/2019

## Daily Completion Report

RPT NO. 6	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS RIH W/ MAPPING TOOL AND TRACTOR			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST TRACTOR IN MAPPING TOOL			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 10:00	4.00	Other	Other	NO ACTIVITY		
10:00 - 13:00	3.00	Other	NPT Downhole Tools	START MOVING HALLIBURTON WIRELINE OVER FROM 5203H MIRU WELL TECH , TEST ALL EQUIPMENT		
13:00 - 22:30	9.50	Other	NPT Downhole Tools	WELLTEC ON LOCATION, MU TOOLS TRACTOR ON HES MAPPING TOOLS. TRACTOR WOULD NOT COMMUNICATE IN TANDEM WITH MAPPING TOOLS. WELLTEC SWAPPED OUT CIRCUIT BOARDS ON TOOLS TWICE. TRACTOR WOULD NOT COMMUNICATE WHILE CONNECTED TO HES MAPPING TOOLS. TRACTOR WOULD WORK FINE ON ITS OWN. WELLTEC TECHNICIAN ON LOCATION TO TROUBLESHOOT TOOLS. TRACTOR BEGAN COMMUNICATING. MU TOOLS AND RIH		
22:30 - 01:45	3.25	Other	Other	CHECKED TOOLS AT 300' ALL TOOLS CONTINUED TO WORK PROPERLY.  11,600' (60°) HES PERFORMED CHECK ON MAPPING TOOL, TOOL WOULD NOT SWIVEL PROPERLY. ATTEMPTED SEVERAL TIMES @ 30° AND FINALLY AT VERTICAL AGAIN. MAPPING TOOL WOULD NOT WORK PROPERLY.		
01:45 - 02:30	0.75	Other	NPT Downhole Tools	POOH W/ TOOLS		
02:30 - 05:45	3.25	Other	NPT Downhole Tools	HES ON SURFACE WITH MAPPING TOOLS. TECHNICIAN ON LOCATION TO TROUBLESHOOT TOOLS. CHECKED TOOLS FOR FUNCTIONALITY INDIVIDUALLY AND DETERMINED SWIVEL WAS ROTATING BUT NOT SENDING SIGNAL TO LOGGER THAT TOOL WAS SWIVELING. SWAPPED OUT SWIVEL, AOT, AND MAT TOOLS. MU W/ TRACTOR AND CHECKED FOR FUNCTIONALITY WITH ALL TOOLS IN TANDEM. ALL TOOLS TESTED GOOD		
05:45 - 06:00	0.25	Other	Other	RIH W/ TRACTOR AND MAPPING TOOLS		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/03/2019

## Daily Completion Report

RPT NO 7	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS POOH W/ TRACTOR AND MAPPING TOOLS	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST TDS FIBER MAPPING	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Other	Other	PJSM		
06:30 - 09:00	2.50	Other	Other	HALLIBURTON WIRELINE AT 11670' POWERING UP TOOLS TO CHECKOUT LOST COMMUNICATION WITH TOOLS , SEVERAL ATTEMPTS TO REGAIN COMMUNICATION COULD NOT CAI WAS MADE TO ATTEMPT TO SHEAR PINS IN ANCHOR		
09:00 - 13:00	4.00	Other	Other	WORK WIRELINE AND SHEAR SCREWS IN ANCHOR, SLOWLY POH WITH EVERYTHING. AT SURFACE , CLOSE WELL LAYDOWN LUBRICATOR & TOOLS HAD ALL TOOLS		
13:00 - 20:45	7.75	Other	NPT Downhole Tools	WAITING ON HALLIBURTON TO LOCATE PROBLEMS WITH TOOLS. HES FSL ON LOCATION WITH TOOL TECHNICIAN. DIAGNOSED TOOLD AND FOUND KNUCKLE JOINT HAD LEAKED. REMOVED KNUCKLE JOINT AND TESTED MAPPING TOOLS INDIVIDUALLY WO TRACTOR INSTALLED. ALL TOOLS TESTED GOOD. MU TOOLS ON TRACTOR AND TESTED 3 DIFFERENT TIMES. ALL TESTED GOOD.		
20:45 - 00:45	4.00	Other	Other	STABBED ONTO WELL, LOADED AND TESTED LUBRICATOR TO 3000 PSI. TESTED GOOD. BLED DOWN TO 0 PSI AND OPENED WELL. RIH W/ MAPPING TOOLS AND TRACTOR		
00:45 - 01:30	0.75	Other	Other	REACHED 11,600' (60") HES FUNCTION TESTED TOOLS TO LOCATE FIRST CLAMP FROM SURFACE AND CORRELATE.		
01:30 - 04:45	3.25	Other	NPT Downhole Tools	WELLTEC COULD NOT ACTIVATE MOTOR TO TRACTOR DOWN. OPERATOR TRIED DIFFERENT VOLTAGE SETTINGS BUT COULD NOT COMMUNICATE W/ TRACTOR		
04:45 - 06:00	1.25	Other	NPT Downhole Tools	POOH W/ TOOLS TO TROUBLESHOOT TRACTOR		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/04/2019

## Daily Completion Report

RPT NO. 8	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS WAITING ON HES TO GET REPLY FROM GUARDIAN ON MAPPING TOOL ERROR			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST MAP FIBER OPTIC CLAMPS			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Other	Other	PJSM		
06:30 - 12:30	6.00	Other	NPT Downhole Tools	OUT OF THE HOLE WITH WIRELINE POWERED UP TOOLS ON SURFACE , EVERYTHING WORKED START DIAGNOSING PROBLEM		
12:30 - 12:45	0.25	Other	Other	PICKUP TOOLS IN LUBRICATOR TEST LUBRICATOR TO 3000 PSI GOOD BLEED DOWN TO 0 OPEN WELL		
12:45 - 22:30	9.75	Other	Other	START IN HOLE WITH HALLIBURTON MAPPING TOOLS AND WELL TECH TRACTOR  TAGGED SOLID @ 18,140' PU 100' AND TAGGED SAME SPOT 6 TIMES. FINALLY ABLE TO PUSH TROUGH. CONTINUE RIH @ 28 FPM TAGGED SOLID @ 19,020' PU 100 AND TAGGED SAME SPOT 3 TIMES. FINALLY ABLE TO PUSH TROUGH. CONTINUE RIH @ 28 FPM		
22:30 - 01:00	2.50	Other	Other	TAGGED SOLID @ 21,143' (WLD) PU 50' AND RIH AND TAGGED AT SAME SPOT. DIFFERENCE BETWEEN WL AND TALLEY WAS 5' SWITCHED OFF TRACTOR AND BEGAN MAPPING.		
01:00 - 03:00	2.00	Other	Other	PU WL TENSION AND MADE 1ST SCAN @ 21,137' FIRST CLAMP SHOWING TO BE @ 21,128' PER CSG TALLEY. HES WANTED TO START SCANNING @ 21,137' EVERY 3' UNTIL 1ST CLAMP WAS LOCATED. AFTER FIRST SCAN, HES SCANNING HEAD WOULD NOT FULLY RETRACT. MADE SEVERAL ATTEMPTS FOLLOWING THE SOFTWARE STEPS BUT KEPT GETTING ERROR THAT SCANNER WASNT FULLY RETRACTED. DUE TO SCANNER NOT BEING RETARTED, THE SOFTWARE (GUARDIAN) WILL NOT ALLOW THE SCAN OPTION. HES TOOL CHAMPION HELPED WL ENGINEER THROUGH SEVERAL STEPS TO TRY AND GET SCANNER TO RETRACT. POSSIBLE DEBRIS IN TOOL WILL NOT ALLOW THE SCANNER TO RETRACT. HES SENT EMAIL TO GUARDIAN TO SEE IF THERE IS A BYPASS MODE TO OVERRIDE THE ERROR AND ALLOW SOFTWARE TO SCAN.		
03:00 - 06:00	3.00	Other	EHS	WO GUARDIAN TO EMAIL OR COMMUNICATE W/ HES ON SCANNER HEAD ERROR.		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/05/2019

## Daily Completion Report

RPT NO 9	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS WELL SHUT IN WO ON ORDERS			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST FIBER MAP WELL			SAFETY MEETING TOPIC	ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Other	Other	PJSM		
06:30 - 08:45	2.25	Other	Other	WO GUARDIAN TO COMMUNICATE W/HES ON SCANNER HEAD ISSUES		
08:45 - 12:45	4.00	Other	Other	START MOVING WIRELINE UP HOLE TO SEE IF HALLIBURTON CAN GET TOOLS TO WORK MADE 8 DIFFERENT STOPS AND FIRED UP TOOLS STARTED OUT AT 21,116' AND MOVED UP TO 21,094' & 21,087' WAS ABLE TO GET ARM BACK IN BUT COULD NOT GET IT TO COME BACK OUT SO THEY COULD LOG KEPT MOVING UP HOLE AND TRYING IN DIFFERENT SPOTS , TRIED AGAIN AT 21,029' , 21,004' , 20,900' , 20,700' , AND FINALLY AT 20,604' . DECISION WAS MADE TO COME OUT OF THE HOLE.		
12:45 - 14:25	1.67	Other	Other	PULLING OUT OF THE HOLE, WITH WIRELINE SLOWLY		
14:25 - 16:45	2.33	Other	Other	WHILE POH , HIT TIGHT SPOT AT 18,643' COULD NOT WORK FREE POWER TRACTOR ON AND GO BACK IN 150' THEN PULL BACK UP SLOWLY AND WAS ABLE TO GET THRU SPOT. THEN HIT ANOTHER SPOT AT 17,840' TRIED TO WORK THRU SEVERAL TIMES , TRACTOR BACK DOWN 100' AND TRY AND WORK FREE COLD NOT.		
16:45 - 20:00	3.25	Other	Other	RIG UP PUMP TRUCK TO CASING AND PRESSURE UP ON CASING TO 1500 PSI AND TRIED TO WORK THRU SPOT AND COULD NOT. POWER BACK UP TRACTOR AND GO DOWN 200' AND WORK BACK UP SLOWLY PULLED UP TO 4800 AND GOT FREE CONTINUE TO POH AT 20' /MIN WITH 1500 PSI ON CASING		
20:00 - 06:00	10.00	Other	Other	ON SURFACE W/ ALL TOOLS. LD TOOLS AND HES TESTING TOOLS INDIVIDUALLY TO DIAGNOSE TOOL FAILURE. HES COULD NOT DETERMINE REASON FOR TOOL FAILURE. SCANNING HEAD IS NON OPERATIONAL AND CANNOT CONNECT TO SOFTWARE.  WO ORDERS		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/06/2019

## Daily Completion Report

RPT NO 10	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS WELL SHUT IN WAITING ON ORDERS	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST RUN COIL TUBING CLEAN OUT	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Other	Other	PJSM & JSA REVIEW		
06:30 - 16:00	9.50	Other	Other	WAITING ON ORDERS KLX COIL TUBING ORDERED		
16:00 - 18:00	2.00	Other	Other	WAIT ON KLX COIL TUBING		
18:00 - 21:30	3.50	Other	Other	2 5/8" CTU ON LOCATION. WELD ON COIL CONNECTOR AND NU FLANGE ON FLOWCROSS.		
21:30 - 01:30	4.00	Other	Other	MIRU CTU, PULL TEST CONNECTOR TO 40KLBS. GOOD PULL TEST. LOAD COIL W/ 118 BBLS FW MIRU NICHOLS MIXING PLANT.		
01:30 - 02:45	1.25	Other	Other	MU MOTOR AND MILL BHA AS FOLLOWS: 2.88" DBPV (1.41') 2.88" JAR (4.43') 2.88" HYDRAULIC DISCONNECT (2.23') 2.88" NITRO ABRASIVE PERFORATOR (4.10') 2.88" XRV AGITATOR (2.23') 2.88" TITAN MOTOR (4.7 BPM) (13.52') 3.75" JUNK MILL FLAT BOTTOM (0.93') TOTAL BHA LENGTH - 28.85'		
02:45 - 04:00	1.25	Other	Other	TEST ON LOCATION 3 BPM PRESSURE TEST ALL SURFACE IRON, LUBRICATOR, AND BOPs TO 250 PSI LOW AND 9,500 PSI HIGH. FIXED LEAKS ON FLOWBACK LINE AND PUMP TRUCK. GOOD TEST.		
04:00 - 06:00	2.00	Other	Other	OPENED WELL AND ATTEMPTED TO GET CASING PRESSURE TEST. 2 TESTS THROUGH MOTOR @ 2 BPM, PRESSURE CLIMBED FROM 0 PSI UP TO 8600 PSI AND LEVELED OUT AFTER 12 BBLS. INJECTED TOTAL OF 30 BBLS @ 8600 PSI. SHUT DOWN PUMP AND PRESSURE DROPPED TO 5400 PSI AND BLED TO 5200 PSI IN 5 MIN. BLED PRESSURE OFF TO 0 PSI. 3RD PRESSURE TEST ATTEMPT, CLOSED LMMV AND PUMPED DOWN CASING WING VALVE. PRESSURE CLIMBED FROM 0 PSI TO 5800 PSI AFTER 12 BBLS. INJECTED TOTAL OF 30 BBLS AT 5800 PSI. SHUT DOWN PUMP AND PRESSURE DROPPED TO 5400 PSI IN 5 MIN. BLED PRESSURE OFF TO 0 PSI.		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/07/2019

## Daily Completion Report

RPT NO. 11	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS POOH W/ COIL TUBING			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST SAND CUT PERFS			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Other	Other	PJSM & JSA REVIEW		
06:30 - 07:30	1.00	Coil Ops	Drillout sleeve	RIG UP KLX TO THE 7 5/8" CASING PRESSURE TEST TO 2,500 PSI. DID NOT HOLD PRESSURE. BLED DOWN TO 0 PSI. NO COMMUNICATION BETWEEN THE 7 5/8" X 5 1/2"		
07:30 - 10:00	2.50	Coil Ops	Drillout sleeve	RIH W/ KLX COIL & TTS BHA 2.88" DBPV (1.41') 2.88" JAR (4.43') 2.88" HYDRAULIC DISCONNECT (2.23') 2.88" NITRO ABRASIVE PERFORATOR (4.10') 2.88" XRV AGITATOR (2.23') 2.88" TITAN MOTOR (4.7 BPM) (13.52') 3.75" JUNK MILL FLAT BOTTOM (0.93') TOTAL BHA LENGTH - 28.85'		
10:00 - 13:45	3.75	Coil Ops	Drillout sleeve	COIL TBG @ 10,750' PICK UP WEIGHT @ 52,000 CONTINUE RIH W/ COIL TBG		
13:45 - 14:30	0.75	Coil Ops	Drillout sleeve	TAGGED THE LANDING COLLAR @ 21,157' CIRCULATE 10 BBL / 80VS SWEEP. START DRILLING OUT LANDING COLLAR		
14:30 - 18:00	3.50	Coil Ops	Drillout sleeve	START DRILLING OUT LANDING COLLAR PUMP PRESSURE @ 5,700 PSI PUMPING 2.7 BPM. WELL HEAD PRESSURE @ 700 PSI		
18:00 - 22:45	4.75	Coil Ops	Drillout sleeve	CONTINUE DRILLING LANDING COLLAR INCHING DOWN AS TORQUE ALLOWED. STARTED @ 21,148' DRILLED TOTAL OF 18' TO 21,166' AND COULD NOT MAKE ANYMORE HOLE.		
22:45 - 23:30	0.75	Coil Ops	Drillout sleeve	PUMP 10-10-10 SWEEP AND STARTED POOH TO MAKE A BIT CHANGE		
23:30 - 06:00	6.50	Coil Ops	Drillout sleeve	POOH W/ CT & BHA		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/08/2019

## Daily Completion Report

RPT NO. 12	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS POOH WITH COIL TUBING			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST SAND CUT PERFS			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Other	Other	PJSM & JSA REVIEW		
06:30 - 08:30	2.00	Coil Ops	Drillout sleeve	CONTINUE POOH WITH COIL TUBING. COIL TUBING BUMPED UP.		
08:30 - 11:00	2.50	Coil Ops	Drillout sleeve	DISCONNECTED FROM THE WELLHEAD TESTED TOOLS ON SURFACE. TOOLS WORKED PROPERLY. BROKE DOWN TTS TOOLS. MEASURED OD OF MILL. OD @ 3.71" CUT 100FT OF COIL TUBING TO CHANGE CYCLING SPOT.		
11:00 - 12:00	1.00	Coil Ops	Drillout sleeve	WELD ON NEW CONNECTOR. PULL TEST. MAKE UP KLX BHA ASSEMBLY. TEST TOOLS ON SURFACE. 4BPM @ 3,400 PSI.  CONNECT COIL LUBRICATOR TO WELL HEAD. PRESSURE TEST TO 9,000 PSI. GOOD TEST. OPEN UP WELL.		
12:00 - 17:45	5.75	Coil Ops	Drillout sleeve	RIH W/ KLX COIL & TTS BHA 2.88" DBPV (1.41') 2.88" JAR (4.43') 2.88" HYDRAULIC DISCONNECT (2.23') 2.88" NITRO ABRASIVE PERFORATOR (4.10') 2.88" XRV AGITATOR (2.23') 2.88" TITAN MOTOR (4.7 BPM) (13.52') 3.75" TWISTER MILL (0.94') TOTAL BHA LENGTH - 28.84'		
17:45 - 18:00	0.25	Coil Ops	Drillout sleeve	WEIGHT CHECK @ 21,000'. 65,000 TRAVEL UP 38,000 TRAVEL DOWN  TAGGED UP 21,145' WORKING COIL DOWN EASILY THROUGH TIGHT SPOT.		
18:00 - 18:30	0.50	Coil Ops	Drillout sleeve	PJSM & JSA REVIEW		
18:30 - 01:30	7.00	Coil Ops	Drillout sleeve	CONTINUED TO MILL ON LANDING COLLAR. MILLED TOTAL OF 1' BEFORE CYCLING OUT. EACH TIME TRIED TO ALLOW AGITATOR WORK SLACK OUT OF PIPE TO LIGHTLY HOVER OVER LANDING COLLAR TO WEAR DOWN OD OF MILL DOWN ENOUGH TO NOT CATCH AND STALL OUT MOTOR. AFTER REACHING MAX ALLOWED CYCLES, HAD TO PUMP SWEEP AND POOH W/ BHA.		
01:30 - 06:00	4.50	Coil Ops	Drillout sleeve	POOH W/ COIL & BHA		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/09/2019

## Daily Completion Report

RPT NO. 13	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS POOH WITH COIL TUBING			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST SAND CUT PERFS			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Other	Other	PJSM & JSA REVIEW		
06:30 - 08:15	1.75	Coil Ops	Drillout sleeve	CONTINUE POOH WITH COIL TUBING. COIL TUBING BUMPED UP.		
08:15 - 10:45	2.50	Coil Ops	Handle BHA	DISCONNECTED FROM THE WELLHEAD TESTED TOOLS ON SURFACE. TOOLS WORKED PROPERLY. BROKE DOWN TTS TOOLS. MEASURED OD OF MILL. OD @ 3.74" CUT 200 FT OF COIL TUBING TO CHANGE CYCLING SPOT.		
10:45 - 11:35	0.83	Coil Ops	Handle BHA	WELD ON NEW CONNECTOR. PULL TEST. MAKE UP KLX BHA ASSEMBLY. TEST TOOLS ON SURFACE. 3.7 BPM @ 3,100 PSI.  CONNECT COIL LUBRICATOR TO WELL HEAD. PRESSURE TEST TO 9,000 PSI. GOOD TEST. OPEN UP WELL.		
11:35 - 14:30	2.92	Coil Ops	Drillout sleeve	RIH W/ KLX COIL & TTS BHA 2.88" DBPV (1.41') 2.88" JAR (4.43') 2.88" HYDRAULIC DISCONNECT (2.23') 2.88" NITRO ABRASIVE PERFORATOR (4.10') 2.88" XRV AGITATOR (2.23') 2.88" TITAN MOTOR (4.7 BPM) (13.52') 3.75" GLADIATOR JUNK MILL (0.93') TOTAL BHA LENGTH - 29.01'		
14:30 - 18:00	3.50	Coil Ops	Drillout sleeve	WENT THROUGH 21,154' DID NOT SEE TORQUE AT THE MILL. SLOWLY WORKING OUR WAY THROUGH LANDING COLLAR. MADE SEVERAL PASSES FROM 21,135' - 21,165. DID NOT TORQUE UP.  CLEANED OUT 21,170' AND PULLED UP TO 21,135'. PICK WEIGHT AT 65K. WORK OUR WAY BACK DOWN TO 21,170'. KICK OUT PUMP AND PULL BACK UP 21,135'. GO BACK DOWN TO 21,170'. DRILL OUT CEMENT TO 21,233'. SEND A 10BBL/80VS SWEEP.		
18:00 - 19:30	1.50	Coil Ops	Drillout sleeve	MILL DOWN TO 21,233' (CTD) DID NOT SEE ANY PRESSURE DIFFERENTIAL INDICATING MOTOR TORQUING UP. PUMPED 10 BBLS SWEEP.		
19:30 - 21:30	2.00	Coil Ops	Drillout sleeve	PUMPED 9/16" CERAMIC BALL TO ISOLATE MOTOR AND SHEAR OPEN PERFORATING SUB. LOADED SAND IN HOPPER AND PUMPED SAND TO PERFORATE AS DESIGNED.		
21:30 - 22:30	1.00	Coil Ops	Drillout sleeve	PERFORATED 5 CLUSTERS AS FOLLOWS: 21,215' - 6 SPF W/ 600# 100 MESH 21,205' - 6 SPF W/ 600# 100 MESH 21,185' - 6 SPF W/ 600# 100 MESH 21,175' - 6 SPF W/ 600# 100 MESH 21,165' - 6 SPF W/ 600# 100 MESH  PUMPED 10-10-10 SWEEP TO CLEAN COIL.		
22:30 - 00:30	2.00	Coil Ops	Drillout sleeve	PUMPED 2000 GLS 7.5% HCL AND SPOTTED ACROSS PERFS. SHUT IN ANNULUS AND AND BROKE DOWN PERFS FROM 6600 PSI DOWN TO 5885 PSI @ 3 BPM AND FLUSHED W/ 60 BBLS FW.  PUMPED 10 BBLS SWEEP		
00:30 - 06:00	5.50	Coil Ops	Drillout sleeve	POOH W/ COIL AND BHA		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/10/2019

## Daily Completion Report

RPT NO. 14	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS POOH W/ COIL TUBING			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST RUN HES MAPPING LOG			SAFETY MEETING TOPIC	ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	23.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Coil Ops	Other	PJSM & JSA REVIEW		
06:30 - 08:30	2.00	Coil Ops	Trip In/Out	CONTINUE POOH W/ COIL TUBING		
08:30 - 10:00	1.50	Coil Ops	Other	GET OFF THE WELL. BREAK DOWN TTS BHA. HOOK UP KLC CTU TO BACKSIDE. PRESSURE TEST @ 9,000 PSI. GOOD TEST.  START FLUSH AND INJECTION. PUMPING AT 1.4BPM @ 6,100 PSI. PUMPING AT 1.8BPM @ 6,400 PSI. TOTAL OF 48 BBLS PUMPED AWAY.  WILL RIG DOWN CTU & MOVE IN HES PUMP DOWN PUMPS.		
10:00 - 12:30	2.50	Coil Ops	Other	BLOW DOWN REEL.		
12:30 - 14:00	1.50	Coil Ops	Other	RIG DOWN COIL TUBING AND EQUIPMENT		
14:00 - 18:00	4.00	Coil Ops	Other	NIPPLE UP OIL STATES SPOT IN HALLIBURTON PUMP DOWN TRUCKS RIG UP HALLIBURTON PUMP DOWN		
18:00 - 23:00	5.00	Other	Other	HES PUMPDOWN AND DATA VAN RIGGED UP. PRESSURE TESTED ALL SURFACE IRON TO 9500 PSI. TESTED GOOD. SET POP OFF TO 8500 PSI.		
23:00 - 00:00	1.00	Other	Other	OWP - 4554 PSI. START INJ TEST @ 2 BPM @ 6558 PSI. FOR 20 BBLS. INCREASED TO 3 BPM @ 6553 PSI INCREASED TO 4 BPM @ 6670 PSI  PUMPED 50 BBLS FW AND SWITCHED TO ACID.PUMPED 2000 GALS 15% HCL @ 4 BPM @ 6600 PSI.  INCREASED RATE BY 1 BBL INCREMENTS UP TO 16 BPM. PRESSURE LEVED OUT @ 7625 PSI. @ 385 BBLS ACID HIT AND PRESSURE BROKE BACK TO 5000 PSI. INCREASED RATE TO 20 BPM @ 4970 AND OVERFLUSHED 155 BBLS (1 LATERAL VOLUME) TLTR - 600 BBLS  ISIP - 4942 PSI 5 MIN - 4915 PSI MAX RATE - 20 BPM MAX PSI - 7855 PSI		
00:00 - 03:00	2.00	Other	Other	HES WL TESTING TOOLS BEFORE PICKING UP. MAPPING TOOLS TESTED GOOD. PU AND STABBED ONTO WELL. LOADED AND TESTED LUBRICATOR TO 9500 PSI. GOOD TEST. EQUALIZED TO 5000 PSI. OWP - 4850 PSI. HES WL COULD NOT MOVE DOWN. CLOSED WELL, BLED OFF PRESSURE. COME OFF WELL TO ADD ANOTHER WEIGHT BAR.		
03:00 - 04:30	1.50	Other	Other	ADDED EXTRA WEIGHT BAR. STABBED ONTO WELL. LOADED AND TESTED LUBRICATOR TO 9500 PSI. GOOD TEST. EQUALIZED TO 5000 PSI. OWP - 4860 PSI. OPENED WELL AND RIH W/ MAPPING TOOLS		
04:30 - 06:00	1.50	Other	Other	RIH W/ MAPPING TOOLS		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/11/2019

## Daily Completion Report

RPT NO 15	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS RUN HES MAPPING LOG	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST CHECK HES TOOLS	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Wireline Ops	Other Logging	PJSM & JSA REVIEW		
06:30 - 11:30	5.00	Wireline Ops	Other Logging	TOOLS ON DEPTH @ 21,119' MAX PSI - 7,348 PSI MAX RATE - 14.3 BPM TOTAL BBLS - 383 BBLS  BEGIN TO SCAN FIRST CLAMP. SCAN FIRST CLAMP @ 21,092'. GOOD SCAN.  WORKED TOOLS TO 21,055'. HES TOOL NOT WORKING. TRIED PULLING UP THE HOLE AND TOOLS HUNG UP. PUMPED DOWN THE CSG WITH HES PUMP DOWN AT 8 BPM TRY TO WASH BY THE TOOLS. TOOLS REMAINED STUCK. SURGED THE WELL. TOOLS FREE AND POOH W/ HES TOOLS.		
11:30 - 15:45	4.25	Wireline Ops	Ultrasonic Tool	POOH W/ HES TOOLS. HUNG UP AT 19,312'. PUMPED FREE HUNG UP AT 13,950'. PUMPED FREE HUNG UP AT 11,390'. PUMPED FREE		
15:45 - 16:00	0.25	Wireline Ops	Other	LAI D DOWN THE HES MAPPING TOOLS. DAMAGE TO THE LOWER CENTRILIZER. DID SEVERAL TEST ON TOOLS ON THE WAY OUT OF THE HOLE. TOOLS TESTED GOOD. BREAK HES WIRELINE TOOLS APART.		
16:00 - 18:00	2.00	Wireline Ops	Other	WAITING ON WATER.		
18:00 - 18:30	0.50	Wireline Ops	Other	PJSM & JSA REVIEW		
18:30 - 20:30	2.00	Wireline Ops	Other	PUMPED 20 BBLS 16# LINEAR GEL FLUSHED W/ 385 BBLS FW. ISIP - 4950 PSI MR - 13 BPM MP - 7650 PSI		
20:30 - 21:00	0.50	Wireline Ops	Other Logging	HES TESTED MAPPING TOOLS ON LOCATION. TESTED GOOD. PU & STABBED ON TO WELL. PRESSURE TESTED LUBRICATOR TO 9500 PSI. TESTED GOOD. EQUALIZED TO 5000 PSI. OPENED WELL AND RIH W/ MAPPING TOOLS		
21:00 - 23:00	2.00	Wireline Ops	Other Logging	RIH W/ MAPPING TOOLS PUMPED DOWN TOOLS AS FOLLOWS: 3 BPM - 5000 PSI 6 BPM - 6000 PSI 9 BPM - 6800 PSI 12 BPM - 7200 PSI  MR - 12 BPM MP - 7428 PSI TOTAL BBLS - 328 BBLS  SHUT DOWN @ 21,092'		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/11/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
23:00 - 06:00	7.00	Wireline Ops	Other Logging	MADE 1ST SCAN FOR 2ND CLAMP @ 21,044' (WLD) TOOLS WORKING PROPERLY, MADE 2 ADDITIONAL SCANS AND COMPARED CHARTS TO COMFIRM FIBER OPTIC CLAMP. 1ST SCAN - 21,044' 2ND SCAN - 21,041' 3RD SCAN - 21039'  WL SUPERVISOR CALLING GOOD CLAMP SCAN @ 21,044' (WLD)  CONTINUED MOVING UP HOLE SCANNING CLAMPS ACCORDING TO DEPTHS ON CASING TALLY CORRELATING TO 1ST CLAMP SCANNED.  HES WL WAS NOT ABLE TO MAKE A DEFINITE SCAN ON CLAMPS 1-4. CLAMP #5 DID GET A DEFINITE SCAN SHOWING 355 DEGREES. ALL THE SCANS MADE FOR CLAMPS 1-4 WERE SENT IN TO HES TOOL CHAMPION TO ANALYZE TO SEE IF HE CAN INTERPRET THEM IN HOUSTON AND CALL THEM GOOD SCANS. HES CURRENTLY HAVING ISSUES W/ THE PROCESSOR NOT BEING ABLE TO PROCESS THE INFORMATION BEFORE THE SCAN HEAD CAN FINISH THE SCAN, THEREFORE THE SOFTWARE ABORTS THE SCAN MIDWAY		
COMMENT: TLTR - 2653 BBLS						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/12/2019

## Daily Completion Report

RPT NO. 16	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS HES MAPPING LOG			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST CONTINUE HES MAPPING LOG			SAFETY MEETING TOPIC	ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCTATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Wireline Ops	Other	PJSM & JSA REVIEW		
06:30 - 18:00	11.50	Wireline Ops	Other Logging	CONTINUE HES MAPPING LOG MAPPED CLAMP'S #8 - #27 SHOWING GOOD SCANNING.		
18:00 - 18:30	0.50	Wireline Ops	Other Logging	PJSM & JSA REVIEW		
18:30 - 22:00	3.50	Wireline Ops	NPT Wireline	HES WL LOGGER HAD A COOLANT LINE BUST. MECHANIC HAD TO SPLICE HOSE		
22:00 - 02:45	4.75	Wireline Ops	Other Logging	CONTINUED MAPPING CLAMPS #28 - #35		
02:45 - 04:30	1.75	Wireline Ops	NPT Wireline	COOLANT HOSE ON LOGGER LEAKED AAGIAN. MECHANIC REPLACED HOSE.		
04:30 - 06:00	1.50	Wireline Ops	Other Logging	HES WL CONTINUED MAPPING FIBER OPTIC CLAMP #36		

COMMENT: TLTR - 2653 BBLs

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/13/2019

## Daily Completion Report

RPT NO. 17	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS HES MAPPING LOG			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT		
24 HR FORECAST RUN MAPPING / ULTRASONIC LOGS			SAFETY MEETING TOPIC	ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCTATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Wireline Ops	Other Logging	PJSM & JSA REVIEW		
06:30 - 18:00	11.50	Wireline Ops	Other Logging	CONTINUE HES MAPPING LOG MAPPED CLAMP'S #36 - #50 SHOWING GOOD SCANNING.		
18:00 - 18:30	0.50	Wireline Ops	Other Logging	PJSM & JSA REVIEW		
18:30 - 06:00	11.50	Wireline Ops	Other Logging	CONTINUE HES MAPPING LOG MAPPED CLAMP'S #50 - # 80 SHOWING GOOD SCANNING.		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/14/2019

## Daily Completion Report

RPT NO. 18	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS CHECKING ULTRASONIC TOOLS AT SURFACE	KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT				
24 HR FORECAST LOG WELL WITH ULTRASONIC TOOL	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Adrian Vargas	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:30	0.50	Other		PJSM & JSA REVIEW		
06:30 - 15:00	8.50	Wireline Ops	Other Logging	CONTINUE HES MAPPING LOG MAPPED CLAMP'S #81 - # 109 SHOWING GOOD SCANNING. AFTER FINDING LAST CLAMP , SHUT DOWN TO PUMP BACK DOWN TO FIND CLAMPS ON BOTTOM		
15:00 - 15:45	0.75	Wireline Ops	Other Logging	PUMPED TOOLS BACK TO BOTTOM TO RE-LOG BOTTOM CLAMPS PUMPED 7 BPM-5083 PSI 12 BPM-7030 TOTAL BBLs PUMPED 530 MAX PRESSURE-7400		
15:45 - 18:00	2.25	Wireline Ops	Other Logging	START MAPPING CLAMPS 1-10 AND# 34, # 35, #45, #50 THRU # 55 , # 88 AND #101		
18:00 - 18:30	0.50	Other		PJSM & JSA REVIEW		
18:30 - 02:00	7.50	Wireline Ops	Other Logging	CONTINUE WITH HES MAPPING LOG AND FINISH LOGGING REMAINING CLAMPS WAS ABLE TO LOCATE ALL CLAMPS		
02:00 - 03:00	1.00	Wireline Ops	Other Logging	POH WITH WL BUMP UP IN LUBRICATOR CLOSE WELL IN AND BLEED OFF PRESSURE LAYDOWN TOOLS		
03:00 - 06:00	3.00	Wireline Ops	Other Logging	RE-HEAD WIRELINE CHECK & CALIBRATE ULTRASONIC TOOL TO MAKE SURE EVERYTHING IS WORKING		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/15/2019

## Daily Completion Report

RPT NO. 19		OPERATOR OASIS PETROLEUM PERMIAN LLC		FIELD NAME PHANTOM WOLFCAMP		RIG NAME/NO		TMD --	TVD --	COMPLETION START DATE			
SPUD DATE 6/13/2018 16:30		API 4249534113		STATE TEXAS		COUNTY Winkler			LOCATION			SIDETRACK NO 00	
FRAC START				FRAC SUSPEND			FRAC RESTART				FRAC END		
CLEANOUT START		CLEANOUT END			FIRST PRODUCTION			RODUP START			WELL ON PUMP (RODUP END)		
CURRENT STATUS WAITING ON WELLHEAD REPAIRS						KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT						
24 HR FORECAST SET PLUG & TEST CASING , PERFORATE STAGE 1						SAFETY MEETING TOPIC			ACC LST 24 HRS? No				

### WELL DIRECTIONS

DIRECTIONS TO LOCTATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 11:30	5.50	Wireline Ops	NPT Wireline	PJSM. RE-HEAD AND TEST ULTRASONIC TOOLS. WAIT ON WEIGHT BARS.		
11:30 - 14:20	2.83	Wireline Ops	Ultrasonic Tool	PRESSURE TEST LUBRICATOR TO 9800 PSI. EQUILIZE PRESSURE TO 5050 PSI. OWP- 4670. RIH WITH ULTRASONIC LOGGING TOOL. PUMPDOWN AT 12 BPM, 7258 PSI, AND PUMPED 474 BBLS.		
14:20 - 19:30	5.17	Wireline Ops	Ultrasonic Tool	PUMPED DOWN TO 21,103' CCL DEPTH. END OF TOOL AT 21,137'. START POOH LOGGING AT 42 FT/MIN. OUT OF THE HOLE WITH WL , CLOSE WELL BLEED DOWN LINES LAYDOWN TOOLS		
19:30 - 02:45	7.25	Wireline Ops	NPT Perf Guns	RE-HEAD WIRELINE, HALLIBURTON SETTING UP ORENTATION OF PERF GUNS SENT WRONG SLEEVE FOR PLUG , WAITING ON HOT SHOT TO DELIVER NEW ONE		
02:45 - 03:15	0.50	Wireline Ops	Perforating	PICKUP PLUG & PERF. GUNS TESTED LUBRICATOR TO 9500 PSI , HAD LEAK ON FLOWCROSS GOING TO PUMP DOWN VALVE LEAKING AROUND STEM , CALLED WELLHEAD COMPANY TO REPAIR		
03:15 - 06:00	2.75	Other	Other	WAITING ON TECH TO REPAIR VALVE		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/16/2019

## Daily Completion Report

RPT NO. 20	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD ---	TVD ---	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00		
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START	WELL ON PUMP (RODUP END)
CURRENT STATUS RIGGING UP FRAC STACKS			KB ELEV 2,794.0 usft	REPORT DESCRIPTION CLEANOUT			
24 HR FORECAST PREP TO FRAC			SAFETY MEETING TOPIC		ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 09:15	3.25	Wireline Ops	NPT Wellhead	Wait on CER tech to arrive on location. To repair leaking wing valve.		
09:15 - 11:15	2.00	Wireline Ops	NPT Wellhead	CER Tech. arrived on location. Repairing wing valve.		
11:15 - 16:20	5.08	Wireline Ops	Plug & Perf - Frac Ops	Pressure test Lubricator to 9800 psi. Good test. Equalize pressure to 5100 psi. OWP-4750 psi. OWU.  RIH with Stage #1. 6 cluster 3.128" guns and Solid Obsidian Plug.  Pumpdown at 8 BPM at 7200 PSI. 275 ft/min.  Time spot 2,000 gals. 7.5% HCL.  Set Solid Obsidian plug at 21,137 ft. Pressure test plug to 9850 psi. Good test.  After firing gun #1 pumped 6 bbls 7.5% at 3.3 bpm. Pressure broke at 6900 psi.  Gun #1 @ 21,084' 6 shots, Gun #2 @ 21,074' 6 shots, Gun #3 @ 21,064' 6 shots, Gun #4 21,043' 6 shots, Gun #5 @ 21,043 6 shots, Gun #6 @ 21,028' 6 shots. 36 holes total.  All shots Fired. POOH.		
16:20 - 18:00	1.67	R/U, R/D	R/D	WL OOH. RD Halliburton WL Lubricator.		
18:00 - 19:45	1.75	R/U, R/D	R/U Wellhead/Tree	NU and torque Night cap.		
19:45 - 20:15	0.50	s Pump Nor	Pressure Test	PRESSURE TEST LINES TO 9500 PSI  HALLIBURTON HAD 1 LEAK ON LINE , REPAIRED IT  RETEST LINES AND WELLHEAD TO 9500 PSI GOOD TEST  EQUALIZE AND OPEN WELL 4700 PSI OPENING PRESSURE		
20:15 - 21:45	1.50	s Pump Nor	Injection Test	START PUMPING TO PUT ACID AWAY 3 BPM @ 7460 6 BPM @ 7184 8 BPM @ 7621 BROKE BACK TO 6550 PSI INCREASE RATE TO 10 BPM 6700 PSI PUMPED 550 BBLS TOTAL ISIP-5160 5MIN-4925 10MIN-4892 15MIN-4873		
21:45 - 06:00	8.25	R/U, R/D	R/U Frac Valve	RIG DOWN HALLIBURTON PUMP DOWN TRUCKS  RD FLOWCROSS  NU 15K FRAC TREE . WHICH CONSIST OF 15K HYD. VALVE, 15K FLOWCROSS, 15K HYD. VALVE, 15K FRAC HEAD, AND 15K HYD. CROWN VALVE. SPOT & NU ZIPPER MANIFOLD		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/17/2019

## Daily Completion Report

RPT NO. 21	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS RU FRAC EQUIP.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION FRAC PREP		
24 HR FORECAST RU Frac equipment.			SAFETY MEETING TOPIC	ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 21:30	15.50	it on Pad V		RU Frac stack and Zipper on 3H & 5H.		
21:30 - 22:00	0.50	R/U, R/D	Pressure Test	Test Frac Stack to 250 Low for 15 min , While pressuring to 11,500 high Stack started leaking , Bled off to repair. CER Torque wrench quit working . Wait on new wrenches		
22:00 - 02:30	4.50	R/U, R/D	Pressure Test	New wrenches on location Re-torqued one flange Test 250 Low and hold for 15 min. good Test 11,500 psi high , Hold for 15 min Good test		
02:30 - 06:00	3.50	it on Pad V		RU Halliburton Frac		

COMMENT:





# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/19/2019

## Daily Completion Report

RPT NO. 23	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO		TMD ---	TVD ---	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler		LOCATION			SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART			FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START		WELL ON PUMP (RODUP END)
CURRENT STATUS POH W/WL			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC			ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:00	1.00	R/U, R/D	R/U	RU Frac and support equipment.		
07:00 - 09:30	2.50	Frac Ops	Pressure Test	PJSM. Pressure test pumps and lines. Chicksan leaking out of weep hole on Goat head. Replacing.		
09:30 - 15:00	5.50	Frac Ops	Pressure Test	Chicksan replaced. Prime up pumps. Pressure test pumps and lines. Set 7.625" annulus pop off to 2700 psi. Set 5.5" X 7.625" annulus pop off at 2000 psi. 5.5" X 7.625" would not hold 1500 psi.		
15:00 - 18:30	3.50	Frac Ops	Pumping	Stage #1 Frac.  OWP - 4634 psi and 5.5" X 7.625" - 376 psi.  Avg P- 10,797 psi // Max P - 11,308 psi  Avg RT - 67.9 // Max RT - 74.7  100 M - 433,300 // 40/70 - 48,000  Total SW - 16,145 bbls Total Linear Gel - 46,814 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 7,735 psi // FG - 1.07 // 5min - 6778 // 10MIN - 6597 // 15MIN - 6502		
18:30 - 19:15	0.75	R/U, R/D	R/U	RU Halliburton WL to well		
19:15 - 19:45	0.50	Wireline Ops	Perforating	Stage #2 Plug and Perf.  Test lubricator to 9500 psi.  Equalize pressure to 4600 psi.  OWP- 4500  RIH.		
19:45 - 23:15	3.50	Wireline Ops	Perforating	Stage - 2 Perforate  RIH with HES Obsidean disovable I CFP and 7-1' gun(s), with 0 deg phasing and 4 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 342 ft/min (5850 psi @ 10 BPM)  Set Ball Drop Plug @ 21,018' and perforate @ 21,008', 5 holes. 40.5 Degrees, 20,988', 4 holes. 18 Degrees  Tried to get # 3 gun to line up away from Fiber optic, could not pulled up 500' and pumped back down , still same place pulled up 1000' and pumped back down , still couldnt Decsion was made to POH and add another weight bar  Pumped 348 bbls of fresh water.		
23:15 - 00:15	1.00	Wireline Ops	Perforating	Out of the hole with wireline. Close in well , bleed off pressure , Laydown tool string  Re-head and add additional weight bar		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/19/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
00:15 - 01:20	1.08	Wireline Ops	Perforating	Test lubricator to 5400 psi.  Equalize pressure to 4200 psi.  OWP- 4200  RIH. to try and shoot stage 2 Again		
01:20 - 03:15	1.92	Wireline Ops	Perforating	RIH w/ 7-1' gun(s), with 0 deg phasing and 4 SPF and setting tool  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 375 ft/min (5900 psi @ 12 BPM) Perforate @ 20,974' 5 holes 52.1 Degrees moved down 6' ft to get tool to line up Pulled up to shoot 4th gun and could not get guns to line up away from Fiber Optic Pulled up 150' and Pump back down , still in same place Pulled up 1000' and Pumped back down , with Guns still Lining up in same place POH w/WL TO Change out string		
03:15 - 03:40	0.42	Wireline Ops	Perforating	Out of the hole with wireline. Close in well , bleed off pressure , Laydown tool string  Drop the 3 guns that was already shot , Turn tool 10 degrees		
03:40 - 04:00	0.33	Wireline Ops	Perforating	Test lubricator to 5300 psi.  Equalize pressure to 4200 psi.  OWP- 4200  RIH. to try and shoot 4 remaining guns		
04:00 - 06:00	2.00	Wireline Ops	Perforating	IH w/ 4-1' gun(s), with 0 deg phasing and 4 SPF and setting tool  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 375 ft/min (5900 psi @ 12 BPM)  Perforate @ 20,948' 5 holes 39.3 Degrees, 20,928' 5 Holes 20.4 Degrees, 20,911' 5 Holes 349.2 Degrees Moved shot 3' to get lined up went to get last gun lined up Pulled up 150' and pumped back down , Would not line up Pulled up 1000' and pumped back down , still wouldnt line up POH		
COMMENT: NPT:						
TOTAL NPT:						
BBLS TODAY 16,145 TOTAL BBLS 16145						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/20/2019

## Daily Completion Report

RPT NO. 24	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO		TMD ---	TVD ---	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION			SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART			FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START	WELL ON PUMP (RODUP END)	
CURRENT STATUS RIH to Perforate Stage 4			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Perforate stage 4 and Frac Stage 4			SAFETY MEETING TOPIC			ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 09:00	3.00	Wireline Ops	NPT Wireline	POOH w/ WL  SWI. Release pressure pull lube off well & LD guns confirmed 3 guns fired 15 holes.  Build 1 gun BHA w/ 2 "I wheels"		
09:00 - 12:10	3.17	Wireline Ops	NPT Wireline	Stage #2 Plug  Test lubricator to 9500 psi.  Equalize pressure to 4500 psi. OWP- 4040  RIH w/ 1-1' gun(s), with 0 deg phasing and 4 SPF and setting tool (No plug).  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 300 ft/min (5950 psi @ 10 BPM)  Perforate @ 20,880' 5 holes 7.2 Degrees  POOH confirmed all shots fired.  Pumped 331 bbls.		
12:10 - 15:55	3.75	Frac Ops	Pumping	Stage #2 Frac.  OWP - 4191 psi and 5.5" X 7.625" - 16 psi.  Avg P- 9,225 psi // Max P - 9,838 psi  Avg RT - 60.3 // Max RT - 65.5  100 M - 191,000 // 40/70 - 23,000  Total SW - 8,075 bbls Total Linear Gel - 0 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,355 psi // FG - 0.90 // 5min - 4975 // 10MIN - 4866 // 15MIN - 4854		
15:55 - 19:30	3.58	Wireline Ops	Perforating	Stage - 3 Perforate  RIH with HES UILLISION disovable I CFP and 7-1' gun(s), with 0 deg phasing and 4 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 360 ft/min (5771 psi @ 10 BPM)  Set Ball Drop Plug @ 20,864' and perforate @ 20,864', 5 holes. 38 Degress, 20,848', 5 holes. 32 Degrees, 20,824', 5 holes. 20 Degress, 20,806', 5 holes. 13 Degrees 20,788', 5 holes. 8.4, Degrees, 20,768', 5 holes. 4.8 Degress, 20,748', 5 holes. 14.4 Degrees  POOH confirmed all shots fired.  Pumped 307 bbls.		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/20/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
19:30 - 00:07	4.62	Frac Ops	Pumping	Stage #3 Frac.  OWP - 4245 psi and 5.5" X 7.625" - 16 psi.  Avg P- 8,947 psi // Max P - 9,823 psi  Avg RT - 56 // Max RT - 61  100 M - 189,750 // 40/70 - 23,250  Total SW - 8248 bbls Total Linear Gel - 13,650 GAL Total XL - 0.00 GAL Total Clean-8248 bbl  Max. prop 1.75 // ISIP - 5,216 psi // FG - 0.88 // 5min - 4934 // 10MIN - 4830 // 15MIN - 4764		
00:07 - 03:30	3.38	Wireline Ops	Perforating	Stage - 4 Perforate  RIH with HES UILLISION disovable I CFP and 7-1' gun(s), with 0 deg phasing and 4 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 360 ft/min (5771 psi @ 10 BPM)  Set Ball Drop Plug @ 20,726' Pulled up and get guns on Depth , could not get guns to line up correctly Pulled up 100' and 1000' and both times pumped back down and still couldn't get guns to line up . POH to inspect tools  Pumped 392 bbls.		
03:30 - 05:00	1.50	Wireline Ops	NPT Wireline	NPT Crane broke down		
05:00 - 06:00	1.00	Wireline Ops	Perforating	Stage - 4 Perforate  RIH with 7-1' gun(s), with 0 deg phasing and 4 SPF and Setting tool for pump down purpose  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 360 ft/min (5771 psi @ 10 BPM)		
COMMENT: Day NPT: 1.5 Total NPT: 1.5 TOTAL BBLS FW: 32,456  BBLS FW today: 16, 311						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/21/2019

## Daily Completion Report

RPT NO. 25	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS POOH stg 4 WL miss run.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Complete perf stg #4			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 11:45	5.75	Wireline Ops	NPT Wireline	WL Stg #4 BHA unable to POOH from 20,581 CCL depth.  Cont to work WL attempting to free plug perf BHA by pumping BHA down then PUH pumping 5 to 10 bpm 18 times unable to get BHA higher than 20,535' then losing hole.		
11:45 - 13:00	1.25	Wireline Ops	NPT Wireline	Pumped 40 bbls 40# Gel sweep 10 bpm at 5900 psi. WL stuck at 20,668' CCL depth.  Pumped WL down tagging frac plug at 20,726' // CCL depth 20,691' unable to POOH.		
13:00 - 13:20	0.33	Safety Meeting	Safety Standown	Safety meeting w/ all vendors on location.		
13:20 - 14:30	1.17	Wireline Ops	NPT Wireline	Surge well 2 times pulling 2800#, 2 times pulling 3000#, 4 times pulling 3200#, 5 times pulling 4000 # & 5 times pulling 4500#. Unable to work free.		
14:30 - 14:50	0.33	Wireline Ops	NPT Wireline	Released HRT-B Pulling 3000# on WL POOH leaving 34' of BHA as follows: Setting tool, 2 guns, 1 wheel, 5 guns, 1 wheel, firing head, & 1' HRT-B release sub w/ 2.75" OD POH , inspect remaining tools		
14:50 - 20:30	5.67	Wireline Ops	NPT Wireline	Change out Crane , Pickup Lubicator and Guage ring /Junk basket Test lubicator and lines to 9500 psi Good Equalize to 4800 psi open Well 4430 psi		
20:30 - 21:20	0.83	Wireline Ops	NPT Wireline	GIH down to 1500' Stop Call was made to flush well before going down to bottom POH close well in		
21:20 - 22:10	0.83	Wireline Ops	NPT Wireline	Rig up Frac Clean pumps , Test lines , Had to repair 1 chicksan Open Zipper and Equalize to 4500 psi Open well		
22:10 - 22:22	0.20	Wireline Ops	NPT Wireline	Pump 50 bbl sweep w/ 20# gel system and flush 377 bbls at 25 bpm Shut down , close well in		
22:22 - 22:45	0.38	Wireline Ops	NPT Wireline	Get wireline back on to well test to 5400 psi and equalize to 5000 . Open well 4870 psi and GIH		
22:45 - 01:30	2.75	Wireline Ops	NPT Wireline	GIH w/ 3.61 Guage ring , Junk Basket/ CCL  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 360 ft/min (6100 psi @ 11 BPM)  Tagged top of fish at 20,678' CCL Depth +16' Tools 20,694 TOF  POH W/Tools  Pumped 325 bbls		
01:30 - 03:30	2.00	Wireline Ops	NPT Wireline	Stage - 4 Perforate  RIH with HES Fas-Drill I CFP and 7-1' gun(s), with 0 deg phasing and 4 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Check tools after tieing in, Could not Read Last two guns and Plug  POH to check tools Found wire that Insulation came off		

UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/21/2019

Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
03:30 - 06:00	2.50	Wireline Ops	Plug & Perf - Frac Ops	Stage - 4 Perforate  RIH with HES Fas-Drill I CFP and 7-1' gun(s), with 0 deg phasing and 4 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 360 ft/min (6350 psi @ 12 BPM)  Set Ball Drop Plug @ 20,675' and perforate @ 20,666', 5 holes. 269.5 Degres, 20,646', 5 holes. 272.6 Degrees,  .At Report time working on getting third gun to line up		
COMMENT: Day NPT: 21.5 Total NPT: 23.0 BBLS FW: 33,406						
					BBLS FW today: 950	TOTAL

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/22/2019

## Daily Completion Report

RPT NO. 26	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Frac Stage 5			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue to frac 5 and Perf stage 6			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:45	1.75	Wireline Ops	NPT Wireline	WL stg #4 plug & perf		
				POOH w/ 5 live guns finding bottom 3 guns 180 deg out of orientation		
07:45 - 09:00	1.25	Wireline Ops	NPT Wireline	Build 5 gun cluster adding orienting weight bar to bottom of guns.		
09:00 - 12:30	3.50	Wireline Ops	NPT Wireline	Stage - 4 Perforate		
				RIH with HES Fas-Dril I CFP and 7-1' gun(s), with 0 deg phasing and 4 SPF		
				Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 360 ft/min (7368 psi @ 14 BPM)		
				Perforate @ 20,630', 5 holes. 279.02 Degrees, 20,608', 5 holes. 361.2 Degrees, 20,590', 5 holes. 29.9 Degrees, 20,570', 5 holes. 35.82 Degrees, 20,550', 5 holes. 42.8 Degrees,		
				POOH confirmed guns oriented & all shots fired 25 holes.		
12:30 - 13:40	1.17	Wireline Ops	NPT Wireline	Frac waiting on WL to RU on #5 well & clear red zone.		
13:40 - 13:55	0.25	Frac Ops	Well Swap	Swap valves for frac.		
13:55 - 14:10	0.25	Frac Ops	Pressure Test	Test frac lines to 12500 psi & Walk lines.		
14:10 - 18:00	3.83	Frac Ops	Pumping	Stage #4 Frac.		
				OWP - 4307 psi and 5.5" X 7.625" - 25 psi.		
				Avg P - 9,261 psi // Max P - 10,008 psi		
				Avg RT - 57.8 // Max RT - 63.6		
				100 M - 200,000 // 40/70 - 23,706		
				Total SW - 9,061 bbls		
				Total Linear Gel - 10,568 GAL		
				Total XL - 0.00 GAL		
				Max. prop 1.75 // ISIP - 5,152 psi // FG - 0.88 // 5min - 4800 // 10MIN - 4693 // 15MIN - 4519		
18:00 - 23:14	5.23	Wait on Pad W		wait on Pad		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/22/2019

**Daily Completion Report**

OPERATION DETAILS				Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION	
23:14 - 02:05	2.85	Wireline Ops	Plug & Perf - Frac Ops	Stage - 5 Perforate  Test lubricator to 5600 psi.  Equalize pressure to 4600 psi.  OWP- 4000  RIH.  RIH with HES Fas-Drill I CFP and 10-1' gun(s), with 0 deg phasing and 4 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 360 ft/min (5800 psi @ 12 BPM)  Set Plug @ 20,540'Perforate @ 20,524', 4 holes. 38 Degrees, 20,510', 4 holes. 53 Degrees, 20,490', 4 holes. 60 Degres, 20,469', 4 holes. 48.64 Degrees, 20,450', 4 holes. 22.78 Degrees, 20,433' 3 Holes 26.35 Degrees, 20,410' 3 holes 23.97 Degrees, 20,390' 3 holes 26.35 degrees, 20,370' 3 holes 33.46 degrees, 20,350' 3 holes 27.54 degrees  POOH confirmed guns oriented & all shots fired 35 holes  Total Pumped 340 bbls	
02:05 - 04:16	2.18	Wait on Pad W		Wait on Pad	
04:16 - 05:00	0.73	Frac Ops	Pressure Test	Test frac lines to 10,700 psi & Walk lines.	
05:00 - 06:00	1.00	Frac Ops	Pumping	Stage #5 Frac. OWP - 4022 psi and 5.5" X 7.625" - 1500 psi.	
COMMENT: Day NPT: 7.67 Total NPT: 30.67 TOTAL BBLs FW: 43,507					
				BBLS FW today:	10,101

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/23/2019

## Daily Completion Report

RPT NO. 27	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Wait on pad			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Perf stage 7 & Frac stage 7			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 08:25	2.42	afety Meetir	NPT Weather	SD due to lightening.		
08:25 - 12:30	4.08	Frac Ops	Pumping	<p>Stage #5 Frac.</p> <p>OWP - 4022 psi and 5.5" X 7.625" - 28 psi.</p> <p>Avg P- 8774 psi // Max P - 9314 psi</p> <p>Avg RT - 52.8 // Max RT - 58.2</p> <p>100 M - 271,460 // 40/70 - 31,128</p> <p>Total SW - 12,225 bbls</p> <p>Total Linear Gel - 8357 GAL</p> <p>Total XL - 0.00 GAL</p> <p>Max. prop 1.75 // ISIP - 5,328 psi // FG - 0.89 // 5min - 4930 // 10MIN - 4852 // 15MIN - 4760</p>		
12:30 - 16:40	4.17	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage - 6 Perforate</p> <p>Test lubricator to 9500 psi.</p> <p>Equilize pressure to 4800 psi.</p> <p>OWP- 4550</p> <p>RIH.</p> <p>RIH with HES Fas-Dril I CFP and 10-1' gun(s), with 0 deg phasing and 4 SPF</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD. Pump BHA down at 400 ft/min (6729 psi @ 15 BPM)</p> <p>Set Plug @ 20,334' Perforate @ 20,316', 4 holes. 317.15 Degrees, 20,308', 4 holes. 330.08 Degrees, 20,289', 4 holes. 324.18 Degres, 20,270', 4 holes. 331.27 Degrees, 20,246', 4 holes. 321.83 Degrees, 20,230' 3 Holes 310.20 Degrees, 20,211' 3 holes 306.76 Degrees, 20,190' 3 holes 293.20 degrees, 20,170' 3 holes 340.80 degrees, 20,150' 3 holes 333.64 degrees</p> <p>POOH confirmed guns oriented &amp; all shots fired 35 holes</p> <p>Total Pumped 331 bbls</p>		
16:40 - 21:38	4.97	Wait on Pad W		No activity		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/23/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
21:38 - 01:47	4.15	Frac Ops	Pumping	Stage #6 Frac.		
				OWP - 4188 psi and 5.5" X 7.625" - 28 psi.		
				Avg P- 8668 psi // Max P - 9230 psi		
				Avg RT - 53.8 // Max RT - 54.5		
				100 M - 271,340 // 40/70 - 29,300		
				Total SW - 9248 bbls		
				Total Linear Gel - 6468 GAL		
				Total XL - 0.00 GAL		
				Max. prop 1.75 // ISIP - 5,388 psi // FG - 0.90 // 5min - 5000 // 10MIN - 4892 // 15MIN - 4833		
01:47 - 06:00	4.22	Wait on Pad V		Wait on Pad		
COMMENT: Day NPT: 2.42						
Total NPT: 33.09					BBLS FW today: 22,054	
TOTAL BBLS FW: 65,561						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/24/2019

## Daily Completion Report

RPT NO. 28	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START	WELL ON PUMP (RODUP END)
CURRENT STATUS Wait On Pad			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION			
24 HR FORECAST Frac Stage 8 Perf stage 9			SAFETY MEETING TOPIC		ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 08:50	2.83	Wireline Ops	NPT Wireline	Cont to RU crane & PU lube & 10 gun plug & perf BHA.		
08:50 - 13:30	4.67	Wireline Ops	Plug & Perf - Frac Ops	Stage - 7 Perforate		
				Test lubricator to 9500 psi.		
				Equalize pressure to 4700 psi.		
				OWP- 4220		
				RIH.		
				RIH with HES Fas-Dril I CFP and 10-1' gun(s), with 0 deg phasing and 4 SPF		
				Tie into Marker Joint @ 10,797'-10,809' -WLD.		
				SD from 09:30 to 11:00 to repair pump down pump.		
				Pump BHA down at 400 ft/min (6662 psi @ 14 BPM)		
				Set Plug @ 20,145' Perforate @ 20,129', 4 holes. 75.6 Degrees, 20, 110', 4 holes. 76.5 Degrees, 20,090', 4 holes. 74.5 Degrees, 20,067', 4 holes. 78.8 Degrees, 20,050', 4 holes. 60.1 Degrees, 20,034' 3 Holes 57.8 Degrees, 20,010' 3 holes 35.8 Degrees, 19,990' 3 holes 45.2 degrees, 19,970' 3 holes 45.2 degrees, 19,950' 3 holes 33.5 degrees		
				POOH confirmed guns oriented & all shots fired 35 holes		
				Total Pumped 325 bbls		
13:30 - 16:40	3.17	Wait on Pad W		No activity		
16:40 - 16:55	0.25	Frac Ops	Well Swap	Swap valves for frac.		
16:55 - 17:10	0.25	Frac Ops	Pressure Test	Test 12,500 psi walk lines.		
17:10 - 20:58	3.80	Frac Ops	Pumping	Stage #7 Frac.		
				OWP - 4124 psi and 5.5" X 7.625" - 28 psi.		
				Avg P- 8693 psi // Max P - 9149 psi		
				Avg RT - 51.5 // Max RT - 53.0		
				100 M - 271,800 // 40/70 - 33,000		
				Total SW - 8510 bbls		
				Total Linear Gel - 6468 GAL		
				Total XL - 0.00 GAL		
				Max. prop 1.75 // ISIP - 5,585 psi // FG - 0.92 // 5min - 5130 // 10MIN - 5013 // 15MIN - 4943		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/24/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
20:58 - 21:50	0.87	Wireline Ops	Plug & Perf - Frac Ops	Stage - 8 Perforate  Test lubricator to 9500 psi.  Equalize pressure to 4700 psi.  OWP- 4670  RIH.  RIH with HES Fas-Drill I CFP and 10-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 365 ft/min (6400 psi @ 13 BPM)  Set Plug @ 19,943' Perforate @ 19,927', 4 holes. 344.4 Degrees, 19,910', 4 holes. 356.4 Degrees, 19,890', 4 holes. 356.4 Degrees, 19,870', 4 holes. 325.3 Degrees, 19,848', 4 holes. 345.6 Degrees, 19,830' 3 Holes 353.9 Degrees, 19,815' 3 holes 7.23 Degrees, 19,790' 3 holes 10.8 degrees, 19,771' 3 holes 7.21 degrees, 19,750' 3 holes 2.4 degrees  POOH confirmed guns oriented & all shots fired 35 holes  Total Pumped 307 bbls		
21:50 - 06:00	8.17	Wait on Pad W		Wait On Pad		

COMMENT: Day NPT:

Total NPT: 33.09

TOTAL BBLs FW: 81,171

BBLs FW today: 15,610

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/25/2019

## Daily Completion Report

RPT NO. 29	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Frac stage 9			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Frac stage 9 , Plug & Perf stage 10			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 08:00	2.00	Bit on Pad W		No activity		
08:00 - 08:30	0.50	Frac Ops	PT Routine Maintenance	Routine maintenance.		
08:30 - 08:45	0.25	Frac Ops	Well Swap	Swap valves for frac.		
08:45 - 09:00	0.25	Frac Ops	Pressure Test	Test 11,600 psi & walk lines		
09:00 - 13:55	4.92	Frac Ops	Pumping	Stage #8 Frac.  OWP - 4426 psi and 5.5" X 7.625" - 34 psi.  Avg P- 7824 psi // Max P - 9283 psi  Avg RT - 40.9 // Max RT - 56.6  100 M - 270,835 // 40/70 - 29,294  Total SW - 10,031 bbls Total Linear Gel - 6970 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,421 psi // FG - 0.90 // 5min - 5022 // 10MIN - 4912 // 15MIN - 4855		
13:55 - 22:34	8.65	Bit on Pad W		No activity		
22:34 - 01:25	2.85	Wireline Ops	Plug & Perf - Frac Ops	Stage - 9 Perforate  Test lubricator to 9500 psi.  Equalize pressure to 4700 psi.  OWP- 4240  RIH.  RIH with HES Fas-Drill I CFP and 12-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 355 ft/min (6300 psi @ 13 BPM)  Set Plug @ 19,740' Perforate @ 19,724', 2 holes. 48.6 Degrees, 19,710', 2 holes. 42.8 Degrees, 19,690', 2 holes. 36.9 Degrees, 19,670', 2 holes. 47.5 Degrees, 19,650', 4 holes. 22.8 Degrees, 19,630' 4 Holes 31.1 Degrees, 19,610' 4 holes 35.8 Degrees, 19,595' 3 holes 34.6 degrees, 19,570' 3 holes 15.6 degrees, 19,552' 3 holes 13.2 degrees, 19,530' 3 holes .15.6 degrees, 19,510 3 holes. 15.6 degrees  POOH confirmed guns oriented & all shots fired 35 holes  Total Pumped 305 bbls		
01:25 - 04:45	3.33	Frac Ops	PT Routine Maintenance	Routine Maintenance		
04:45 - 06:00	1.25	Frac Ops	Pumping	Stage 9 Frac  OWP - 4300 psi and 5.5" X 7.625" - 34 psi.  At Report time Still Fracing		

COMMENT: Day NPT:

Total NPT: 33.09

BBLS FW today: 10501



# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/25/2019

## Daily Completion Report

TOTAL BBLS FW: 91,672

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/26/2019

## Daily Completion Report

RPT NO. 30	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Continue to Frac stage 10			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Complete Frac , Plug & Perf 11, Frac 11			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 09:20	3.33	Frac Ops	Pumping	Cont Stage #9 Frac.  OWP - 4300 psi and 5.5" X 7.625" - 34 psi.  Avg P- 8502 psi // Max P - 9202 psi  Avg RT - 55.6 // Max RT - 56.4  100 M - 325,973 // 40/70 - 34,000  Total SW - 10,926 bbls Total Linear Gel - 7351 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,480 psi // FG - 0.91 // 5min - 5073 // 10MIN - 4949 // 15MIN - 4855		
09:20 - 23:45	14.42	sit on Pad W		No activity.		
23:45 - 02:00	2.25	Wireline Ops	Plug & Perf - Frac Ops	Stage - 10 Perforate  Test lubricator to 9500 psi.  Equalize pressure to 5000 psi.  OWP- 4700  RIH.  RIH with HES Fas-Drill I CFP and 12-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 355 ft/min (6300 psi @ 13 BPM)  Set Plug @ 19,497' Perforate @ 19,481', 2 holes. 40.5 Degrees, 19,465', 3 holes. 44.0 Degrees, 19,450', 3 holes. 39.3 Degres, 19,430', 3 holes. 357.59 Degrees, 19,408', 3 holes. 318.3 Degrees, 19,390' 3 Holes 0 Degrees, 19,372' 3 holes 1.2 Degrees, 19,350' 3 holes 29.9 degrees, 19,330' 3 holes 38.2 degrees, 19,310' 3 holes 35.8 degrees, 19,290' 3 holes .36.9 degrees, 19,274 3 holes. 34.6 degrees  POOH confirmed guns oriented & all shots fired 35 holes  Total Pumped 305 bbls		
02:00 - 03:11	1.18	sit on Pad W	NPT Greasing Valves	Greasing Valves on wellhead & Zipper		
03:11 - 06:00	2.82	Frac Ops	Pumping	Stage #10 Frac.  OWP - 4236 psi and 5.5" X 7.625" - 34 psi.  At Report Time , Continue to Frac		

COMMENT: Day NPT: Total NPT: 33.09 TOTAL BBLS FW: 103,082	BBLS FW today: 11410
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# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/27/2019

## Daily Completion Report

RPT NO: 31	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS WL stage # 12.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Cont frac			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Wesley Ruddick	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 08:55	2.92	Frac Ops	Pumping	Cont Stage #10 Frac.  OWP - 4235 psi and 5.5" X 7.625" - 34 psi.  Avg P- 8781 psi // Max P - 9222 psi  Avg RT - 49.8 // Max RT - 53.7  100 M - 326,340 // 40/70 - 36,233  Total SW - 13,418 bbls Total Linear Gel - 433,990 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,361 psi // FG - 0.90 // 5min - 5081 // 10MIN - 4977 // 15MIN - 4907		
08:55 - 15:30	6.58	Wireline Ops	Plug & Perf - Frac Ops	Stage - 11 Perforate  Test lubricator to 9500 psi.  Equalize pressure to 5000 psi.  OWP- 4710  RIH with HES Fas-Drill I CFP and 12-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 382 ft/min (6385 psi @ 14 BPM)  Set Plug @ 19,260 Perforate @ 19,244', 2 holes. 319.5 Degrees, 19,229', 3 holes. 331.0 Degrees, 19,210', 3 holes. 0.00 Degrees,  Unable Orient gun #4 // POOH // realign Gun string.  Test lubricator to 9500 psi.  Equalize pressure to 5000 psi.  OWP- 4810  RIH Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 370 ft/min (8032 psi @ 15 BPM)  Perforate 19,190', 3 holes. 276.00 Degrees, 19,170', 3 holes. 293.2 Degrees, 19,150' 3 Holes 287.6 Degrees, 19,130' 3 holes 19.2 Degrees, 19,110' 3 holes 19.2 degrees, 19,087' 3 holes 27.5 degrees, 19,070' 3 holes 26.4 degrees, 19,050' 3 holes 22.8 degrees, 19,030, 3 holes. 31.1 degrees  POOH confirmed guns oriented & all shots fired 35 holes  Total Pumped 305 bbls		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/27/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
15:30 - 15:45	0.25	Frac Ops	Well Swap	Swap valves for frac.		
15:45 - 16:00	0.25	Frac Ops	Pressure Test	Test 11,580 psi Walk lines		
16:00 - 21:20	5.33	Frac Ops	Pumping	Stage #11 Frac.  OWP - 4376 psi and 5.5" X 7.625" - 16 psi.  Avg P- 8622 psi // Max P - 9332 psi  Avg RT - 50.3 // Max RT - 58.9  100 M - 324,978 // 40/70 - 34,745  Total SW - 7,087 bbls Total Linear Gel - 34,745 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,456 psi // FG - 0.90 // 5min - 5157 // 10MIN - 5045 // 15MIN - 4971		
21:20 - 06:00	8.67	Wait on Pad V		Wait on pad.		
COMMENT: Felix Water. Stg. # 10, 13,740 bbls. Stg#11. 13,579 bbls.						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/28/2019

## Daily Completion Report

RPT NO. 32	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Wait on pad.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue frac operations.			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Wesley Ruddick	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:30	1.50	Wireline Ops	Other	Re-head.		
07:30 - 12:50	5.33	Wireline Ops	Plug & Perf - Frac Ops	Stage - 12 Perforate  Test lubricator to 9500 psi.  Equilize pressure to 4800 psi.  OWP- 4346  RIH with HES Fas-Drill I CFP and 12-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 380 ft/min (6476 psi @ 15 BPM)  Set Plug @ 19,022 Perforate @ 19,006', 2 holes. 42.8 Degrees, 18,990', 3 holes. 42.8 Degrees, 18,970', 2 holes. 41.7 Degrees, 18,950', 3 holes. 42.8 Degrees, 18,930', 2 holes. 41.7 Degrees, 15,908' 3 Holes 52.1 Degrees, 18,890' 2 holes 72.1 Degrees  POOH confirmed guns oriented & all shots fired 17 holes  -----2nd RUN-----  Test lubricator to 9500 psi.  Equilize pressure to 4600 psi.  OWP- 4250  RIH Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 390 ft/min (7196 psi @ 15 BPM)  Perforate 18,873' 3 holes 23.97 degrees, 18,850' 2 Holes 35.8 Degrees, 18,830' 3 holes 32.3 Degrees 18,810' 2 holes 20.4 degrees, 18,790' 3 holes 14.4 degrees, 18,770' 2 holes 9.6 degrees, 18,750', 3 holes. 13.2 degrees  POOH confirmed guns oriented & all shots fired 18 holes  35Total shots for shots for stg  Total Pumped 474 bbls		
12:50 - 13:05	0.25	Frac Ops	Well Swap	Swap valves for frac.		
13:05 - 13:20	0.25	Frac Ops	Pressure Test	Test 11,550 psi Walk lines		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/28/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
13:20 - 18:22	5.03	Frac Ops	Pumping	Stage #12 Frac.  OWP - 4238 psi and 5.5" X 7.625" - 15 psi.  Avg P - 8000 psi // Max P - 9377 psi  Avg RT - 55.7 // Max RT - 61.2  100 M - 376,914 // 40/70 - 40,162  Total SW - 12,997 bbls Total Linear Gel - 9,874 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,108 psi // FG - 0.87 // 5min - 4856 // 10MIN - 4761 // 15MIN - 4697		
18:22 - 06:00	11.63	Wait on Pad V		Wait on pad.		
COMMENT:					Felix water. stg. #12. 13,566 bbls.	

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/29/2019

## Daily Completion Report

RPT NO 33	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS Frac Stg. #13.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC	ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Wesley Ruddick	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 19:00	13.00	Wait on Pad W		Wait on pad.		
19:00 - 21:30	2.50	Wireline Ops	Other	PJSM. Check plug & perf. BHA. As follows: Gun and weight bar orientation, number of shots per cluster, power charge and igniter installed in setting tool. Tighten all connections.		
21:30 - 06:00	8.50	Wireline Ops	Plug & Perf - Frac Ops	Stage - 13 Perforate  Test lubricator to 9500 psi.  Equilize pressure to 4800 psi.  OWP- 3719  RIH with HES Fas-Dril I CFP and 14-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (6200 psi @ 14 BPM) -----1st Run-----  Set Plug @ 18,736 Perforate. Gun #1 @ 18,720', 2 holes. 358 Degrees, Gun #2 @ 18,705', 3 holes. 12 Degrees, Gun #3 @ 18,690', 2 holes. 13 Degrees, Gun #4 @ 18,670', 3 holes. 13 Degrees, Gun #5 @ 18,650', 2 holes. 353 Degrees, Gun # 6 @ 18,630' 3 Holes 13 Degrees, Gun # 7 @ 18,614' 2 holes 4 Degrees  POOH confirmed guns oriented & all shots fired 17 holes  -----2nd RUN-----  Test lubricator to 9500 psi.  Equilize pressure to 4500 psi.  OWP- 3820  RIH with 7 cluster BHA.		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/30/2019

## Daily Completion Report

RPT NO. 34	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO		TMD ---	TVD ---	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler		LOCATION			SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART			FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START		WELL ON PUMP (RODUP END)
CURRENT STATUS Wait on pad.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC			ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Wesley Ruddick	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:20	1.33	Wireline Ops	NPT Wireline	Stage - 13 Perforate  -----2nd run-----  Worked WL while pumping 5 to 12 bpm. Pulled up hole 200', & 100' then pumped back down for 1 hr & 20 min trying to Orient 1st gun on 2nd run Unable to orient Gun for cluster #8		
07:20 - 10:15	2.92	Wireline Ops	NPT Wireline	POOH  LD gun BHA.  Break off guns at BRT & Lower weight bar. Realign each cluster to desired angle retightening each sub. Check surface AOT & retighten all connections  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) Sun angle.		
10:15 - 11:00	0.75	Wireline Ops	NPT Wireline	Stage - 13 Perforate  -----2nd run for top 7 perfs -----  Test lubricator to 9500 psi.  Equalize pressure to 4300 psi.  OWP- 3869  RIH with HES Fas-Drill I CFP and 14-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 380 ft/min (7310 psi @ 14 BPM)		
11:00 - 13:10	2.17	Wireline Ops	Plug & Perf - Frac Ops	Stage - 13 Perforate  -----2nd run for top 7 perfs -----  Perforate. Gun 8 @ 18,590', 3 holes. 49 Degrees, Gun #9 @ 18,570', 2 holes. 26 Degrees, Gun #10 @ 18,550', 3 holes. 07 Degrees, Gun #11 @ 18,530', 2 holes. 12 Degrees, Gun #12 @ 18,510', 3 holes. 33 Degrees, Gun # 13 @ 18,490' 2 Holes 299 Degrees, Gun # 14 @ 18,470' 3 holes 16.8 Degrees  POOH confirmed guns oriented & all shots fired 18 holes (Total of 35 for stg).		
13:10 - 13:55	0.75	Frac Ops	NPT Greasing Valves	Grease frac valves on 4H well		
13:55 - 14:10	0.25	Frac Ops	Pressure Test	Test 11,580 psi Walk lines.		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/30/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
14:10 - 19:54	5.73	Frac Ops	Pumping	Stage #13 Frac.  OWP - 3871 psi and 5.5" X 7.625" - 14 psi.  Avg P- 8477 psi // Max P - 9425 psi  Avg RT - 55.2 // Max RT - 60.5  100 M - 376,340 // 40/70 - 45,000  Total SW - 544,502 GAL. Total Linear Gel - 5,838 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,108 psi // FG - 0.87 // 5min - 4886 // 10MIN - 4782 // 15MIN - 4731		
19:54 - 06:00	10.10	Wait on Pad V		Wait on pad.		
COMMENT:						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/31/2019

## Daily Completion Report

RPT NO. 35	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS WL stg. #15.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Wesley Ruddick	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 09:15	3.25	hit on Pad W		No activity.		
09:15 - 10:40	1.42	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
10:40 - 15:00	4.33	Wireline Ops	Plug & Perf - Frac Ops	Stage - 14 Perforate  -----1st run for lower 7 perfs -----  Test lubricator to 9500 psi.  Equalize pressure to 4300 psi.  OWP- 3900  RIH with HES Fas-Dril I CFP and 14-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 385 ft/min (6425 psi @ 14 BPM)  Set plug at 18,430' Perforate. Gun 1 @ 18,409', 2 holes. 24 Degrees, Gun #2 @ 18,400', 3 holes. 46 Degrees, Gun #3 @ 18,372', 2 holes. 31 Degrees, Gun #4 @ 18,358', 3 holes. 6 Degrees, Gun #5 @ 18,340', 2 holes. 19 Degrees, Gun # 6 @ 18,320' 3 Holes 24 Degrees, Gun # 7 @ 18,300' 2 holes 8.4 Degrees  POOH confirmed guns oriented & all shots fired 17 holes.		
15:00 - 15:50	0.83	Wireline Ops	Plug & Perf - Frac Ops	Remove spent guns.  Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 03/31/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
15:50 - 19:30	3.67	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage - 14 Perforate</p> <p>-----2nd run for top 7 perms -----</p> <p>Test lubricator to 9500 psi.</p> <p>Equalize pressure to 4300 psi.</p> <p>OWP- 3903</p> <p>RIH with HES Fas-Drill I CFP and 14-1' gun(s), with 0 deg phasing and 5 SPF</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 384 ft/min (6125 psi @ 14 BPM)</p> <p>Perforate. Gun 8 @ 18,280', 3 holes. 7.0 Degrees, Gun #9 @ 18,260', 2 holes. 21.5 Degrees, Gun #10 @ 18,240', 3 holes. 346.7 Degrees, Gun #11 @ 18,220', 2 holes. 1.2 Degrees, Gun #12 @ 18,200', 3 holes. 358.7 Degrees, Gun # 13 @ 18,180' 2 Holes 341.9 Degrees, Gun # 14 @ 18,160' 3 holes 336.0 Degrees</p> <p>POOH confirmed guns oriented &amp; all shots fired 18 holes ( Total of 35 for stg).</p>		
19:30 - 21:30	2.00	Wait on Pad W		Wait on pad.		
21:30 - 21:45	0.25	Frac Ops	Pressure Test	Pressure test to 10,750 psi. Good Test. Equalize pressure.		
21:45 - 03:11	5.43	Frac Ops	Pumping	<p>Stage #14 Frac.</p> <p>OWP - 4153 psi and 5.5" X 7.625" - 14 psi.</p> <p>Avg P- 8387 psi // Max P - 8787 psi</p> <p>Avg RT - 57.0 // Max RT - 61.8</p> <p>100 M - 378,124 // 40/70 - 41,012</p> <p>Total SW - 576,482 GAL.</p> <p>Total Linear Gel - 5,544 GAL</p> <p>Total XL - 0.00 GAL</p> <p>Max. prop 1.75 // ISIP - 5,289 psi // FG - 0.89 // 5min - 4903 // 10MIN - 4812 // 15MIN - 4763</p>		
03:11 - 06:00	2.82	Wireline Ops	Plug & Perf - Frac Ops	<p>MU first 8 guns of 16 guns @ 2 shots per cluster.</p> <p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all connections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		
COMMENT: Felix Water 14,466 bbls.						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/01/2019

## Daily Completion Report

RPT NO. 36	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO		TMD ---	TVD ---	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00		
FRAC START		FRAC SUSPEND		FRAC RESTART			FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START		WELL ON PUMP (RODUP END)
CURRENT STATUS			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC			ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Wesley Ruddick	ENGINEER CORY GILBERT
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OPERATION DETAILS				Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION	
06:00 - 08:00	2.00	Wireline Ops	Plug & Perf - Frac Ops	STG # 15  Cont. to Align each cluster to desired angle tightening each sub . Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.	
08:00 - 10:30	2.50	Wait on Pad W		No activity.	
10:30 - 12:25	1.92	Frac Ops	NPT Greasing Valves	Grease zipper valves & test zipper valve to 10,335 psi (good test).	
12:25 - 15:40	3.25	Wireline Ops	Plug & Perf - Frac Ops	Stage - 15 Perforate  -----1st run for lower 8 clusters -----  Test lubricator to 9500 psi.  Equalize pressure to 4500 psi.  OWP- 4143  RIH with HES Fas-Drill I CFP and 8-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 348 ft/min (6379 psi @ 15 BPM)  Set plug at 18,152' Perforate. Gun 1 @ 18,140', 2 holes. 314 Degrees, Gun #2 @ 18,120', 2 holes. 350 Degrees, Gun #3 @ 18,100', 2 holes. 316 Degrees, Gun #4 @ 18,084', 2 holes. 313 Degrees, Gun #5 @ 18,060', 2 holes. 303 Degrees, Gun # 6 @ 18,042' 2 Holes 313 Degrees, Gun # 7 @ 18,020' 2 holes 356 Degrees. Gun # 8 @ 18,000' 2 holes 310 Degrees  POOH confirmed guns oriented & all shots fired 16 holes. 694 BBLS	
15:40 - 16:45	1.08	Wireline Ops	Plug & Perf - Frac Ops	STG # 15  BD 1st run BHA.  2nd run BHA  Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.	

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/01/2019

**Daily Completion Report**

OPERATION DETAILS				Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION	
16:45 - 19:30	2.75	Wireline Ops	Plug & Perf - Frac Ops	Stage - 15 Perforate  -----2nd run for upper 8 clusters -----  Test lubricator to 9500 psi.  Equalize pressure to 4500 psi.  OWP- 4143  RIH with HES Fas-Drill I CFP and 8-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down to perforation depth. Guns would not read. Re-boot computer,changed setting numbers, pumped fluid to rattle tools, and PU to get more line tension. Still couldn't get guns to read.	
19:30 - 21:00	1.50	Wireline Ops	NPT Wireline	POOH.	
21:00 - 02:50	5.83	Wireline Ops	NPT Wireline	OOH.  Blast plug was bad. Replacing Blast plug. Clean O-rings.  Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.  Gun string would not read. BRT was bad. Replace BRT.  Reading guns.	
02:50 - 06:00	3.17	Wireline Ops	NPT Wireline	Stage - 15 Perforate  -----2nd run for upper 8 clusters -----  Test lubricator to 9500 psi.  Equalize pressure to 4300 psi.  OWP- 3850 psi.  RIH with HES Fas-Drill I CFP and 8-1' gun(s), with 0 deg phasing and 5 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.	
COMMENT:					

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/02/2019

## Daily Completion Report

RPT NO. 37	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS WL stg. 16 2nd run.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Wesley Ruddick	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 08:40	2.67	Wireline Ops	Plug & Perf - Frac Ops	Stg 15 Perf 2nd set of 8 guns.  Perforate. Gun 9 @ 17,980', 2 holes. 31.1 Degrees, Gun #10 @ 17,960', 2 holes. 48.6 Degrees, Gun # 11 @ 17,940', 2 holes. 2.4 Degrees,  Unable to align remaining 5 guns.  POOH.		
08:40 - 10:00	1.33	Wireline Ops	NPT Wireline	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
10:00 - 11:15	1.25	Wireline Ops	NPT Wireline	Stage - 15 Perforate  Test lubricator to 9500 psi.  Equalize pressure to 4500 psi.  OWP- 4143  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.		
11:15 - 14:15	3.00	Wireline Ops	Plug & Perf - Frac Ops	Stage - 15 Perforate  -----2nd run-----  Pump BHA down at 365 ft/min (7473 psi @ 15 BPM)  Perforate. Gun 12 @ 17,920', 2 holes. 309 Degrees, Gun #13 @ 17,905', 2 holes. 289 Degrees, Gun #14 @ 17,880', 2 holes. 280 Degrees, Gun #15 @ 17,858', 2 holes. 6 Degrees, Gun #16 @ 17,840', 2 holes. 21 Degrees,  POOH confirmed all shots fired 10 holes (16 for the stg). 2724 total bbls for stg.		
14:15 - 14:25	0.17	Frac Ops	Pressure Test	Pressure test to 10,760 psi. Good.		
14:25 - 19:19	4.90	Frac Ops	Pumping	Stage #15 Frac.  OWP - 4154 psi and 5.5" X 7.625" - 9 psi.  Avg P - 8491 psi // Max P - 9240 psi  Avg RT - 61.9 // Max RT - 65.9  100 M - 433,303 // 40/70 - 47,980  Total SW - 599,582 GAL. Total Linear Gel - 3,864 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,387 psi // FG - 0.90 // 5min - 5107 // 10MIN - 5022 // 15MIN - 4968		
19:19 - 02:30	7.18	Wait on Pad W		Wait on pad.		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/02/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
02:30 - 06:00	3.50	Wireline Ops	Plug & Perf - Frac Ops	Stage - 16 Perforate  ----- Run #1-----  Test lubricator to 9500 psi.  Equalize pressure to 4500 psi.  OWP- 4140  RIH with 8 -1' gun(s), with 0 deg phasing and 2 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (6472 psi @ 14 BPM)  Set plug at 17,830' Perforate. Gun 1 @ 17,816', 2 holes. 12 Degrees, Gun #2 @ 17,800', 2 holes. 12 Degrees, Gun #3 @ 17,780', 2 holes. 23.9 Degrees, Gun #4 @ 17,760', 2 holes. 22.7 Degrees, Gun #5 @ 17,740', 2 holes. 20.3 Degrees, Gun # 6 @ 17,720' 2 Holes 6.0 Degrees, Gun # 7 @ 17,700' 2 holes 12.0 Degrees. Gun # 8 @ 17,680' 2 holes 16.8 Degrees  All shots fired. 16 holes. 329 bbbs.  POOH.		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/03/2019

## Daily Completion Report

RPT NO. 38	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS WL stg. #17.	KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Continue Frac operations.	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Wesley Ruddick	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:00	1.00	Wireline Ops	Plug & Perf - Frac Ops	Finish POH with wireline Bump Up Shut in well Confirm all shot fired		
07:00 - 07:45	0.75	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
07:45 - 11:15	3.50	Wireline Ops	Plug & Perf - Frac Ops	Stage - 16 Perforate  ----- Run #2-----  Test lubricator to 9500 psi.  Equalize pressure to 4800 psi.  OWP- 4100  RIH with 8 -1' gun(s), with 0 deg phasing and 2 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (7200 psi @ 14 BPM)  Perforate. Gun 9 @ 17,635', 2 holes. 15.61 Degrees, Gun #10 @ 17,613', 2 holes. 12.01 Degrees, Gun # 11 @ 17,600', 2 holes. 9.61 Degrees, Gun #12 @ 17,582', 2 holes. 2.40 Degrees, Gun #13 @ 17,565', 2 holes. 12.02 Degrees, Gun #14 @ 17,547' 2 Holes 22.78 Degrees, Gun # 15 @ 17,530' 2 holes 31.10 Degrees. Gun # 16 @ 17,512' 2 holes 34.64 Degrees  All shots fired. 16 holes.294 bbls.  POOH.		
11:15 - 15:45	4.50	Wireline Ops	NPT Surface Iron	Change out Hyd.Valve on Zipper manifold		
15:45 - 20:46	5.02	Frac Ops	Pumping	Stage #16 Frac.  OWP - 3982 psi and 5.5" X 7.625" - 0 psi.  Avg P- 8507 psi // Max P - 9335 psi  Avg RT - 62.9 // Max RT - 65.7  100 M - 441,059 // 40/70 - 48,060  Total SW - 606,092 GAL. Total Linear Gel - 8,416 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,386 psi // FG - 0.90 // 5min - 4996 // 10MIN - 4917 // 15MIN - 4857		
20:46 - 22:12	1.43	Wait on Pad W		Wait on pad.		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/03/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
22:12 - 04:20	6.13	Wireline Ops	Plug & Perf - Frac Ops	MU 1st 8 guns.  Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
04:20 - 06:00	1.67	Wireline Ops	Plug & Perf - Frac Ops	Stage - 17 Perforate  ----- Run #1-----  Test lubricator to 9500 psi.  Equalize pressure to 4800 psi.  OWP- 4090  RIH with 8 -1' gun(s), with 0 deg phasing and 2 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/04/2019

## Daily Completion Report

RPT NO. 39	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO		TMD --	TVD --	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler		LOCATION			SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART			FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START		WELL ON PUMP (RODUP END)
CURRENT STATUS WL stg. 18.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC			ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 08:45	2.75	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage - 17 Perforate</p> <p>----- Run #1-----</p> <p>Pump BHA down at 300 ft/min (6070 psi @ 14 BPM)</p> <p>Set plug at 17,510' Perforate. Gun 1 @ 17,500', 2 holes. 73.41 Degrees, Gun #2 @ 17,482', 2 holes. 72.31 Degrees, Gun #3 @ 17,465', 2 holes. 319.48 Degrees, Gun #4 @ 17,440', 2 holes. 343.18 Degrees, Gun #5 @ 17,422', 2 holes. 12.01 Degrees, Gun # 6 @ 17,400' 2 Holes 15.61 Degrees, Gun # 7 @ 17,380' 2 holes 21.6 Degrees. Gun # 8 @ 17,360' 2 holes 26.35 Degrees</p> <p>All shots fired. 16 holes. 637 bbls.</p> <p>POOH.</p>		
08:45 - 09:15	0.50	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all connections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		
09:15 - 12:15	3.00	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage - 17 Perforate</p> <p>----- Run #2-----</p> <p>Test lubricator to 9500 psi.</p> <p>Equalize pressure to 4800 psi.</p> <p>OWP- 4240</p> <p>RIH with 8 -1' gun(s), with 0 deg phasing and 2 SPF</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (6500 psi @ 15 BPM)</p> <p>Perforate. Gun 9 @ 17,340', 2 holes. 46.33 Degrees, Gun #10 @ 17,318', 2 holes. 40.5 Degrees, Gun # 11 @ 17,300', 2 holes. 32.28 Degrees, Gun #12 @ 17,282', 2 holes. 46.3 Degrees, Gun #13 @ 17,260', 2 holes. 12.02 Degrees, Gun #14 @ 17,240' 2 Holes 331.2 Degrees, Gun # 15 @ 17,220' 2 holes 314.8 Degrees. Gun # 16 @ 17,200' 2 holes 307.9 Degrees</p> <p>All shots fired. 16 holes.382 bbls.</p> <p>POOH.</p>		
12:15 - 12:30	0.25	Frac Ops	Well Swap	Swap from WL to Frac.		
12:30 - 12:43	0.22	Frac Ops	Pressure Test	Pressure test. Good test.		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/04/2019

**Daily Completion Report**

OPERATION DETAILS				Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION	
12:43 - 19:14	6.52	Frac Ops	Pumping	Stage #17 Frac.  OWP - 4113 psi and 5.5" X 7.625" - 7 psi.  Avg P- 8203 psi // Max P - 9277 psi  Avg RT - 63.3 // Max RT - 66.0  100 M - 433,940 // 40/70 - 47,640  Total SW - 632,080 GAL. Total Linear Gel - 4,476 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,492 psi // FG - 0.91 // 5min - 5038 // 10MIN - 4926 // 15MIN - 4858	
19:14 - 21:10	1.93	Wait on Pad W		Wait on pad.	
21:10 - 00:50	3.67	Wireline Ops	Plug & Perf - Frac Ops	Build 1st 8 guns 2 shots per gun.  Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.	
00:50 - 04:35	3.75	Wireline Ops	Plug & Perf - Frac Ops	Stage - 18 Perforate  ----- Run #1----- Test lubricator to 9500 psi.  Equalize pressure to 4600 psi.  OWP- 4190  Pump BHA down at 300 ft/min (6070 psi @ 14 BPM)  Set plug at 17,184' Perforate. Gun 1 @ 17,174', 2 holes. 347 Degrees, Gun #2 @ 17,160', 2 holes. 350 Degrees, Gun #3 @ 17,140", 2 holes. 2.4 Degrees, Gun #4 @ 17,120', 2 holes. 33.4 Degrees, Gun #5 would not orientate in the green. Ranged from 18-28 degrees out of green.  Fired 8 holes. 584 bbls.	
04:35 - 06:00	1.42	Wireline Ops	NPT Wireline	POOH. With 4 unshot guns.	
COMMENT:					

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/05/2019

## Daily Completion Report

RPT NO. 40	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START		WELL ON PUMP (RODUP END)	
CURRENT STATUS			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC	ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCTATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:30	1.50	Wireline Ops	NPT Perf Guns	Stage 18  Run # 2  Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (6700 psi @ 14 BPM)		
07:30 - 08:50	1.33	Wireline Ops	Plug & Perf - Frac Ops	Perforate. Gun 5 @ 17,086', 2 holes. 45.17 Degrees, Gun #6 @ 17,077', 2 holes. 50.9 Degrees Gun #7 @ 17,062', 2 holes. 39.34 Degrees, Gun #8 @ 17,040', 2 holes. 311.3 Degrees, Gun #9 @ 17,020', 2 holes. 341.9 Degrees,  all shots fired. 10 holes. 297 bbls.  POOH.		
08:50 - 09:30	0.67	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/05/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
09:30 - 11:30	2.00	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage - 18 Perforate</p> <p>----- Run #3-----</p> <p>Test lubricator to 9500 psi.</p> <p>Equalize pressure to 4800 psi.</p> <p>OWP- 4100</p> <p>RIH with 8 -1' gun(s), with 0 deg phasing and 2 SPF</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (7000 psi @ 14 BPM)</p> <p>Perforate. Gun 10 @ 17,000', 2 holes. 13.21 Degrees, Gun # 11 @ 16,980', 2 holes. 355.2 Degrees, Gun #12 @ 16,960', 2 holes. 8.4 Degrees, Gun #13 @ 16,940', 2 holes. 6.0 Degrees, Gun #14 @ 16,920', 2 holes. 358.8 Degrees, Gun #15 @ 16,900' 2 Holes 2.4 Degrees, Gun # 16 @ 16,878' 2 holes 18.2 Degrees. Gun # 17 @ 16,860' 2 holes 3.6 Degrees</p> <p>All shots fired. 16 holes.198 bbls.</p> <p>POOH.</p>		
11:30 - 12:15	0.75	Other	NPT Greasing Valves	Grease Frac valves & Zipper manifold		
12:15 - 17:17	5.03	Frac Ops	Pumping	<p>Stage #18 Frac.</p> <p>OWP - 4053 psi and 5.5" X 7.625" - 0 psi.</p> <p>Avg P- 8649 psi // Max P - 9213 psi</p> <p>Avg RT - 64.6 // Max RT - 67.1</p> <p>100 M - 463,240 // 40/70 - 51,000</p> <p>Total SW - 645,404 GAL.</p> <p>Total Linear Gel - 10,108 GAL</p> <p>Total XL - 0.00 GAL</p> <p>Max. prop 1.75 // ISIP - 5,350 psi // FG - 0.89 // 5min - 5124 // 10MIN -5009 // 15MIN - 4936</p>		
17:17 - 18:00	0.72	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all conections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/05/2019

## Daily Completion Report

OPERATION DETAILS				Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION	
18:00 - 20:17	2.28	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage - 19 Perforate</p> <p>----- Run #1-----</p> <p>Test lubricator to 9500 psi.</p> <p>Equalize pressure to 5500 psi.</p> <p>OWP- 4800</p> <p>RIH with 8 -1' gun(s), with 0 deg phasing and 2 SPF</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (7000 psi @ 14 BPM)</p> <p>Set plug at 16,850' Perforate. Gun 1 @ 16,834', 2 holes. 328.89 Degrees, Gun #2 @ 16,820', 2 holes. 331.26 Degrees, Gun #3 @ 16,800', 2 holes. 358.79 Degrees, Gun #4 @ 16,780', 2 holes. 13.2 Degrees, Gun #5 @ 16,760', 2 holes. 34.64 Degrees, Gun # 6 @ 16,740' 2 Holes 38.16 Degrees, Gun # 7 @ 16,720' 2 holes 41.68 Degrees. Gun # 8 @ 16,700' 2 holes 54.38 Degrees</p> <p>All shots fired. 16 holes. 196 bbls.</p> <p>POOH.</p>	
20:17 - 20:35	0.30	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all connections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>	
20:35 - 23:00	2.42	Wireline Ops	NPT Wireline	Gun #1 would not orient. 22 degrees out. All movement was clock wise. Need movement to be counter clock wise.	
23:00 - 02:09	3.15	Wireline Ops	NPT Wireline	POOH. Move guns 35 degrees counter clock wise. RIH 01:13.	
02:09 - 04:00	1.85	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage - 19 Perforate</p> <p>----- Run #2-----</p> <p>Test lubricator to 9500 psi.</p> <p>Equalize pressure to 5000 psi.</p> <p>OWP- 4550</p> <p>RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (7000 psi @ 14 BPM)</p> <p>Perforate. Gun 9 @ 16,680', 2 holes. 57.8 Degrees, Gun #10 @ 16,660', 2 holes. 35.5 Degrees, Gun # 11 @ 16,640', 2 holes. 19.2 Degrees, Gun #12 @ 16,623', 2 holes. 55.5 Degrees, Gun #13 @ 16,600', 2 holes. 9.6 Degrees.</p> <p>All shots fired. 10 holes. 849 bbls.</p> <p>POOH.</p>	
04:00 - 04:20	0.33	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all connections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>	

UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/05/2019

Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
04:20 - 06:00	1.67	Wireline Ops	Plug & Perf - Frac Ops	Stage - 19 Perforate  ----- Run #3-----  Test lubricator to 9500 psi.  Equalize pressure to 5000 psi.  OWP- 4550  RIH with 4 -1' gun(s), with 0 deg phasing and 2 SPF  Tie into Marker Joint @ 10,797'-10,809' -WLD.		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/06/2019

## Daily Completion Report

RPT NO. 41	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO		TMD ---	TVD ---	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler		LOCATION			SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART			FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START		WELL ON PUMP (RODUP END)
CURRENT STATUS WL Stg. #20.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC			ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:00	1.00	Wireline Ops	Plug & Perf - Frac Ops	Stage #19  ----- Run 3-----  Pump BHA down at 300 ft/min (6560 psi @ 14 BPM)  Perforate. Gun 14 @ 16,580', 2 holes. 310.2 Degrees, Gun #15 @ 16,560', 2 holes. 350.3 Degrees, Gun #16 @ 16,540', 2 holes. 7.2 Degrees, Gun #17 @ 16,520', 2 holes. 331.2 Degrees,  All shots fired. 10 holes. 1379 bbls.  POOH.		
07:00 - 15:21	8.35	Wait on Pad		Wait on Pad		
15:21 - 16:16	0.92	Frac Ops	PT Routine Maintenance	Halliburton Repair Pumps		
16:16 - 16:34	0.30	Frac Ops	Pressure Test	Pressure test. Good test.		
16:34 - 20:15	3.68	Frac Ops	Pumping	Stage #19 Frac.  OWP - 3899 psi and 5.5" X 7.625" - 0 psi.		
20:15 - 21:47	1.53	Frac NPT	NPT Swap Equip	Shut down stage #19 Frac at the beginning of 1 PPG due to lose of 4 pumps on dirty side.  Replace two pumps and swap over to conventional.		
21:47 - 21:55	0.13	Frac Ops	Pressure Test	Pressure test to 10,630 psi. Good test.		
21:55 - 23:59	2.07	Frac Ops	Pumping	Resume Stage # 19 Frac.  Avg P - 8750 psi // Max P - 9327 psi  Avg RT - 58.0 // Max RT - 64.6  100 M - 464,440 // 40/70 - 47,920  Total SW - 676,316 GAL. Total Linear Gel - 7,622 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,602 psi // FG - 0.92 // 5min - 5209 // 10MIN - 5116 // 15MIN - 5056		
23:59 - 02:00	2.02	Wireline Ops	Plug & Perf - Frac Ops	Build Guns.  Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/06/2019

**Daily Completion Report**

OPERATION DETAILS				Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION	
02:00 - 05:06	3.10	Wireline Ops	Plug & Perf - Frac Ops	Stage #20  Run # 1  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF. Fas Drill Plug.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (6450 psi @ 14 BPM)  Fas Drill Plug set @ 16,510' Perforate. Gun 1 @ 16,500', 2 holes. 315.98 Degrees, Gun #2 @ 16,480', 2 holes. 330 Degrees Gun #3 @ 16,460', 2 holes. 333.6 Degrees, Gun #4 @ 16,440', 2 holes. 350.4 Degrees, Gun #5 @ 16,420', 2 holes. 6.01 Degrees,  POOH. All shots fired. 10 holes. 275 BBLS.	
05:06 - 06:00	0.90	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conexions.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.	
COMMENT:					

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/07/2019

## Daily Completion Report

RPT NO. 42	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS WL Stg. #21.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 08:15	2.25	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage #20</p> <p>Run # 2</p> <p>RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (6780 psi @ 14 BPM)</p> <p>Perforate. Gun 6 @ 16,404', 2 holes. 340.79 Degrees, Gun #7 @ 16,380', 2 holes. 341.99 Degrees Gun #8 @ 16,360', 2 holes. 0 Degrees, Gun #9 @ 16,340', 2 holes. 28.73 Degrees, Gun #10 @ 16,320', 2 holes. 18.0 Degrees, Gun #11 @ 16,300' ,2 holes 16.81 Degrees</p> <p>POOH.</p> <p>All shots fired. 12 holes. 176 BBLs.</p>		
08:15 - 08:50	0.58	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all connections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		
08:50 - 11:00	2.17	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage #20</p> <p>Run # 3</p> <p>RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (7000 psi @ 14 BPM)</p> <p>Perforate. Gun 12 @ 16,280', 2 holes. 78.8 Degrees, Gun #13 @ 16,260', 2 holes. 71.2 Degrees Gun #14 @ 16,240', 2 holes. 13.2 Degrees, Gun #15 @ 16,220', 2 holes. 12.0 Degrees, Gun #16 @ 16,200', 2 holes. 14.4 Degrees, Gun #17 @ 16,186' ,2 holes 28.7 Degrees</p> <p>POOH.</p> <p>All shots fired. 12 holes. 191 BBLs.</p>		
11:00 - 12:00	1.00	Frac Ops	PT Routine Maintenance	Grease Frac Valves & Zipper Manifold		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/07/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
12:00 - 18:22	6.37	Frac Ops	Pumping	<p>Stage #20 Frac.</p> <p>OWP - 4352 psi and 5.5" X 7.625" - 0 psi.</p> <p>Avg P - 8677 psi // Max P - 9342 psi</p> <p>Avg RT - 55.0 // Max RT - 58.5</p> <p>100 M - 461,034 // 40/70 - 49,940</p> <p>Total SW - 305,918 GAL.</p> <p>Total Linear Gel - 368,293 GAL</p> <p>Total XL - 0.00 GAL</p> <p>Max. prop 1.75 // ISIP - 5,755 psi // FG - 0.93 // 5min - 5479 // 10MIN - 5390 // 15MIN - 5343</p>		
18:22 - 20:45	2.38	Wait on Pad W		Wait on pad.		
20:45 - 23:45	3.00	Wireline Ops	Plug & Perf - Frac Ops	<p>Build 5 Guns.</p> <p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all connections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		
23:45 - 02:45	3.00	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage #21</p> <p>Run # 1</p> <p>RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF. Fas Drill Plug.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (6700 psi @ 14 BPM)</p> <p>Fas Drill Plug set @ 16,170' Perforate. Gun 1 @ 16,160', 2 holes. 73.4 Degrees, Gun #2 @ 16,142', 2 holes. 82 Degrees</p> <p>Gun #3 @ 16,120', 2 holes. 76.6 Degrees, Gun #4 @ 16,100', 2 holes. 72.3 Degrees, Gun #5 @ 16,080', 2 holes. 40.5 Degrees,</p> <p>POOH.</p> <p>All shots fired. 10 holes. 241 BBLS.</p>		
02:45 - 03:30	0.75	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all connections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		
03:30 - 06:00	2.50	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage #21</p> <p>Run # 2</p> <p>RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (7800 psi @ 14 BPM)</p> <p>Perforate. Gun 6 @ 16,060', 2 holes. 80.9 Degrees, Gun #7 @ 16,040', 2 holes. 90.4 Degrees</p> <p>Gun #8 @ 16,020', 2 holes. 70.1 Degrees, Gun #9 @ 16,000', 2 holes. 82.1 Degrees, Gun #10 @ 15,980', 2 holes. 77.7 Degrees, Gun #11 @ 15,958', 2 holes 75.6 Degrees</p> <p>POOH.</p> <p>All shots fired. 12 holes. 236 BBLS.</p>		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/08/2019

## Daily Completion Report

RPT NO. 43	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Frac stg. #22.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:15	0.25	Wireline Ops	Plug & Perf - Frac Ops	Stage # 21 2nd run. OOH all shots fired.		
06:15 - 07:00	0.75	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
07:00 - 09:20	2.33	Wireline Ops	Plug & Perf - Frac Ops	Stage #21  Run # 3  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (7400 psi @ 14 BPM)  Perforate. Gun 12 @ 15,940', 2 holes. 83.1 Degrees, Gun #13 @ 15,922', 2 holes. 80.9 Degrees Gun #14 @ 15,900', 2 holes. 65.6 Degrees, Gun #15 @ 15,880', 2 holes. 69.0 Degrees, Gun #16 @ 15,860', 2 holes. 63.4 Degrees, Gun #17 @ 15,840', 2 holes 70.1 Degrees  POOH. All shots fired. 12 holes. 125 BBLS.		
09:20 - 14:47	5.45	Frac Ops	Pumping	Stage #21 Frac.  OWP - 4688 psi and 5.5" X 7.625" - 0 psi.  Avg P - 8699 psi // Max P - 9217 psi  Avg RT - 61.0 // Max RT - 66.5  100 M - 460,100 // 40/70 - 50,080  Total SW - 662,183 GAL. Total Linear Gel - 50,317 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,701 psi // FG - 0.92 // 5min - 5343 // 10MIN - 5233 // 15MIN - 5167		
14:47 - 15:45	0.97	Wait on Pad W		Wait on Pad		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/08/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
15:45 - 17:40	1.92	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage #22</p> <p>Run # 1</p> <p>RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF. Fas Drill Plug.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (6300 psi @ 14 BPM)</p> <p>Fas Drill Plug set @ 15,823' Perforate. Gun 1 @ 15,807', 2 holes. 38.2 Degrees, Gun #2 @ 15,793' 2 holes. 46.3 Degrees Gun #3 @ 15,778', 2 holes. 65.7 Degrees, Gun #4 @ 15,763', 2 holes. 76.7 Degrees, Gun #5 @ 15,737', 2 holes. 85.2 Degrees,</p> <p>POOH.</p> <p>All shots fired. 10 holes. 155 BBLS.</p>		
17:40 - 18:10	0.50	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub. Check surface AOT &amp; tighten all conections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		
18:10 - 21:02	2.87	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage #22</p> <p>Run # 2</p> <p>RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (7050 psi @ 14 BPM)</p> <p>Perforate. Gun 6 @ 15,720', 2 holes. 55.4 Degrees, Gun #7 @ 15,701', 2 holes. 61.2 Degrees Gun #8 @ 15,680', 2 holes. 64.6 Degrees, Gun #9 @ 15,660', 2 holes. 66.8 Degrees, Gun #10 @ 15,640', 2 holes. 69.0 Degrees, Gun #11 @ 15,620', 2 holes 65.7 Degrees</p> <p>POOH.</p> <p>All shots fired. 12 holes. 219 BBLS.</p>		
21:02 - 22:00	0.97	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub. Check surface AOT &amp; tighten all conections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		
22:00 - 00:30	2.50	Wireline Ops	Plug & Perf - Frac Ops	<p>Stage #22</p> <p>Run # 3</p> <p>RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 300 ft/min (7180 psi @ 14 BPM)</p> <p>Perforate. Gun 12 @ 15,600', 2 holes. 29.9 Degrees, Gun #13 @ 15,580', 2 holes. 27.5 Degrees Gun #14 @ 15,560', 2 holes. 33.3 Degrees, Gun #15 @ 15,540', 2 holes. 56.7 Degrees, Gun #16 @ 15,518', 2 holes. 69.0 Degrees, Gun #17 @ 15,500', 2 holes 74.5 Degrees</p> <p>POOH.</p> <p>All shots fired. 12 holes. 591 BBLS. Total Pumped.</p>		
00:30 - 01:15	0.75	Frac Ops	NPT Greasing Valves	Grease Stack & Zipper manifold.		
01:15 - 01:30	0.25	Frac Ops	Well Swap	Swap to Frac.		
01:30 - 01:52	0.37	Frac Ops	Pressure Test	Pressure test to 10,670 psi. Good test.		



**UL Sugarloaf D 20-37-48 5104H**  
Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711  
Well ID: 18246

Report Date: 04/08/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
01:52 - 06:00	4.13	Frac Ops	Pumping	Start Stage #22 Frac.		
				OWP - 4514 psi and 5.5" X 7.625" - 0 psi.		
COMMENT:						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/09/2019

## Daily Completion Report

RPT NO. 44	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Frac stg. #23.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:10	1.17	Frac Ops	Pumping	Stage #22 Frac.  Continue to Frac stage 22  Avg P- 8622 psi // Max P - 9149 psi  Avg RT - 63 // Max RT - 65.4  100 M - 324,516 // 40/70 - 35,000  Total SW - 668,672 GAL. Total Linear Gel - 25,780 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,579 psi // FG - 0.91 // 5min - 5295 // 10MIN -5177 // 15MIN - 5110		
07:10 - 14:00	6.83	Wait on Pad W		Wait On Pad		
14:00 - 15:50	1.83	Wireline Ops	Plug & Perf - Frac Ops	Stage #23  Run # 1  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF. Fas Drill Plug.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (6700 psi @ 14 BPM)  Fas Drill Plug set @ 15,490' Perforate. Gun 1 @ 15,474', 2 holes. 85.2 Degrees, Gun #2 @ 15,460' 2 holes. 112.5 Degrees Gun #3 @ 15,440', 2 holes. 113.4 Degrees, Gun #4 @ 15,420', 2 holes. 115.3 Degrees, Gun #5 @ 15,400', 2 holes. 114.4 Degrees,  POOH. All shots fired. 10 holes. 178 BBLS.		
15:50 - 16:40	0.83	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/09/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
16:40 - 19:00	2.33	Wireline Ops	Plug & Perf - Frac Ops	Stage #23  Run # 2  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (7000 psi @ 14 BPM)  Perforate. Gun #6 @ 15,378', 2 holes. 111.5 Degrees, Gun #7 @ 15,360', 2 holes. 117.2 Degrees Gun #8 @ 15,340', 2 holes. 115.3 Degrees, Gun #9 @ 15,320', 2 holes. 113.4 Degrees, Gun #10 @ 15,300', 2 holes. 109.6 Degrees, Gun #11 @ 15,277' ,2 holes 75.59 Degrees  POOH. All shots fired. 12 holes. 159 BBLS.		
19:00 - 20:15	1.25	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle		
20:15 - 23:10	2.92	Wireline Ops	Plug & Perf - Frac Ops	Stage #23  Run # 3  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (7180 psi @ 14 BPM)  Perforate. Gun 12 @ 15,260', 2 holes. 42.8 Degrees, Gun #13 @ 15,240', 2 holes. 41.6 Degrees Gun #14 @ 15,220', 2 holes. 47.5 Degrees, Gun #15 @ 15,200', 2 holes. 50.9 Degrees, Gun #16 @ 15,180', 2 holes. 49.8 Degrees, Gun #17 @ 15,165' ,2 holes 50.9 Degrees  POOH. All shots fired. 12 holes. 534 BBLS. Total Pumped.		
23:10 - 23:25	0.25	Frac Ops	NPT Greasing Valves	Grease lower master.		
23:25 - 23:40	0.25	Frac Ops	Well Swap	Swap to Frac.		
23:40 - 01:04	1.40	Frac Ops	Pressure Test	Pressure test.		
01:04 - 01:45	0.68	Frac Ops	Pumping	Start Stage #23 Frac.  OWP - 4301 psi and 5.5" X 7.625" - 0 psi.  Blender has leak on discharge side.  Will shut down after ball is setted and acid put away.		
01:45 - 06:00	4.25	Frac NPT	NPT Blender	Shut down. Swap out Blender.		
COMMENT:						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/10/2019

## Daily Completion Report

RPT NO. 45	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Waiting on pad			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Wait on pad			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 11:40	5.67	Frac NPT	NPT Blender	Swap Out Blender		
11:40 - 17:30	5.83	Frac Ops	Pumping	Stage #23 Frac.  Resume Frac after swapping out blender  OWP - 4352 psi and 5.5" X 7.625" - 0 psi.  Avg P- 7953 psi // Max P - 9107 psi  Avg RT - 60.7 // Max RT - 65.2  100 M - 470,320 // 40/70 - 47,960  Total SW - 731,857 GAL. Total Linear Gel - 5890 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,662 psi // FG - 0.92 // 5min - 5338 // 10MIN -5250 // 15MIN - 5193		
17:30 - 18:00	0.50	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
18:00 - 19:55	1.92	Wireline Ops	Plug & Perf - Frac Ops	Stage #24  Run # 1  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF. Fas Drill Plug.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (6700 psi @ 14 BPM)  Fas Drill Plug set @ 15,150' Perforate. Gun 1 @ 15,134', 2 holes. 58.9 Degrees, Gun #2 @ 15,122' 2 holes. 47.5 Degrees Gun #3 @ 15,100', 2 holes. 115.3 Degrees, Gun #4 @ 15,080', 2 holes. 110.5 Degrees, Gun #5 @ 15,060', 2 holes. 66.8 Degrees,  POOH. All shots fired. 10 holes. 132 BBLS.		
19:55 - 20:35	0.67	Wireline Ops	Plug & Perf - Frac Ops	2nd run stg #24  Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/10/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
20:35 - 21:40	1.08	Wireline Ops	Plug & Perf - Frac Ops	Stage #24  Run # 2  RIH with 6 -1' gun(s), with 0 deg phasing.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Attempt to pump down 7 times with ADP kicking out each time.		
21:40 - 22:30	0.83	Wireline Ops	NPT Wireline	Repairing ADP for pump down.		
22:30 - 06:00	7.50	Wireline Ops	NPT Wireline	Unable to keep seal on grease head. POOH.  LD gun BHA & lube.  Replace grease tubes & pack off rubber.		
COMMENT:						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/11/2019

## Daily Completion Report

RPT NO. 46	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START	WELL ON PUMP (RODUP END)
CURRENT STATUS			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION			
24 HR FORECAST			SAFETY MEETING TOPIC		ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 09:15	3.25	Wait on Pad W		Wait On Pad		
09:15 - 10:15	1.00	Wireline Ops	NPT Wireline	Halliburton going in hole to get back where they were before ADP issue  Stage #24  Run # 2  RIH with 6 -1' gun(s), with 0 deg phasing.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (6700 psi @ 14 BPM)		
10:15 - 11:20	1.08	Wireline Ops	Plug & Perf - Frac Ops	Stage 24  Perforate. Gun #6 @ 15,040', 2 holes. 25.1 Degrees, Gun #7 @ 15,020', 2 holes. 31.1 Degrees Gun #8 @ 15,000', 2 holes. 23.9 Degrees, Gun #9 @ 14,980', 2 holes. 31.1 Degrees, Gun #10 @ 14,960', 2 holes. 22.8 Degrees, Gun #11 @ 14,936', 2 holes. 28.7 Degrees  POOH. All shots fired. 12 holes. 247 BBLs. TOTAL ON 2 RUNS FOR 2ND GUN		
11:20 - 11:45	0.42	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
11:45 - 13:20	1.58	Wireline Ops	Plug & Perf - Frac Ops	Stage #24  Run # 3  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (7180 psi @ 14 BPM)  Perforate. Gun 12 @ 14,920', 2 holes. 45.2 Degrees, Gun #13 @ 14,900', 2 holes. 38.2 Degrees Gun #14 @ 14,880', 2 holes. 45.2 Degrees, Gun #15 @ 14,860', 2 holes. 44.0 Degrees, Gun #16 @ 14,840', 2 holes. 38.2 Degrees, Gun #17 @ 14,820', 2 holes. 29.9 Degrees  POOH. All shots fired. 12 holes. 129 bbls this run 509 BBLs. Total Pumped.		
13:20 - 06:00	16.67	Wait on Pad W		Wait On Pad		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/12/2019

## Daily Completion Report

RPT NO. 47	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD ---	TVD ---	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00	
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START	WELL ON PUMP (RODUP END)
CURRENT STATUS			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION			
24 HR FORECAST			SAFETY MEETING TOPIC		ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 23:10	17.17	Wait on Pad W		Wait On Pad		
23:10 - 23:25	0.25	Frac Ops	Well Swap	Swap valves for frac.		
23:25 - 23:40	0.25	Frac Ops	Pressure Test	Test 10,650 psi & walk lines.		
23:40 - 04:00	4.33	Frac Ops	Pumping	Stage #24 Frac.  OWP - 5055 psi and 5.5" X 7.625" - 0 psi.  Avg P- 8589 psi // Max P - 9151 psi  Avg RT - 66.3 // Max RT - 67.5  100 M - 457,600 // 40/70 - 52,180  Total SW - 530,618 GAL. Total Linear Gel - 8,053 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,540 psi // FG - 0.91 // 5min - 5176 // 10MIN -5068 // 15MIN - 4994		
04:00 - 06:00	2.00	Wireline Ops	Plug & Perf - Frac Ops	Stage #25  Run # 1  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF. Fas Drill Plug.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 390 ft/min (5843 psi @ 14 BPM) 173 bbls pumped  Fas Drill Plug set @ 14,812' Perforate. Gun 1 @ 14796', 2 holes. 44.0 Degrees, Gun #2 @ 14,778' 2 holes. 45.2 Degrees Unable to correlate Gun #3  POOH.		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/13/2019

## Daily Completion Report

RPT NO. 48	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Wait on pad.			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Cont fracing			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCTATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:45	1.75	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
07:45 - 09:25	1.67	Wireline Ops	Plug & Perf - Frac Ops	Stage #25  Run # 2  RIH with 8 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (7000 psi @ 14 BPM)  Perforate. Gun #3 @ 14,760', 2 holes. 132.8 Degrees, Gun #4 @ 14,740' 2 holes. 134.6 Degrees Gun #5 @ 14,726', 2 holes. 146.6 Degrees, Gun #6 @ 14,700', 2 holes. 172.0 Degrees, Gun #7 @ 14,682', 2 holes. 167.2 Degrees, Gun #8 @ 14,660', 2 holes. 138.9 Degrees, Gun #9 @ 14,640', 2 holes. 131.9 Degrees, Gun #10 @ 14,620', 2 holes. 147.5 Degrees  POOH. All shots fired. 16 holes. 122 BBLS.		
09:25 - 10:00	0.58	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
10:00 - 11:45	1.75	Wireline Ops	Plug & Perf - Frac Ops	Stage #25  Run # 3  RIH with 7 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (7173 psi @ 14 BPM)  Perforate. Gun #11 @ 14,600', 2 holes. 72.3 Degrees, Gun #12 @ 14,580' 2 holes. 52.1 Degrees Gun #13 @ 14,560', 2 holes. 14.4 Degrees, Gun #14 @ 14,540', 2 holes. 18.0 Degrees, Gun #15 @ 14,520', 2 holes. 22.8 Degrees, Gun #16 @ 14,496', 2 holes. 62.3 Degrees, Gun #17 @ 14,480', 2 holes. 60.1 Degrees  POOH. All shots fired. 14 holes. 120 BBLS.		
10:25 -		Wait on Pad W		No activity		
11:45 - 12:08	0.38	Frac Ops	Pressure Test	Pressure test & walk lines		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/13/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
12:08 - 16:17	4.15	Frac Ops	Pumping	Stage #25 Frac.  OWP - 4531 psi and 5.5" X 7.625" - 0 psi.  Avg P- 8508 psi // Max P - 9050 psi  Avg RT - 67 // Max RT - 68.5  100 M - 461,220 // 40/70 - 50,444  Total SW - 527,762 GAL. Total Linear Gel - 5670 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,533 psi // FG - 0.90 // 5min - 5150 // 10MIN -5062 // 15MIN - 5010		
16:17 - 17:51	1.57	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
17:51 - 19:30	1.65	Wireline Ops	Plug & Perf - Frac Ops	Stage #26  Run # 1  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF. Fas Drill Plug.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 300 ft/min (6700 psi @ 14 BPM)  Fas Drill Plug set @ 15,150' Perforate. Gun 1 @ 15,134', 2 holes. 58.9 Degrees, Gun #2 @ 15,122' 2 holes. 47.5 Degrees Gun #3 @ 15,100', 2 holes. 115.3 Degrees, Gun #4 @ 15,080', 2 holes. 110.5 Degrees, Gun #5 @ 15,060', 2 holes. 66.8 Degrees,  POOH. All shots fired. 10 holes. 132 BBLS.		
19:30 - 20:30	1.00	Wireline Ops	Plug & Perf - Frac Ops	Stg 26 2nd run  Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all conections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
20:30 - 22:25	1.92	Wireline Ops	Plug & Perf - Frac Ops	Stage #26  Run # 2  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 350 ft/min (6750 psi @ 14 BPM)  Perforate.Gun #6 @ 14,360', 2 holes. 64.5 Degrees, Gun #7 @ 14,340', 2 holes. 48.6 Degrees, Gun #8 @ 14,320', 2 holes. 52.1 Degrees, Gun #9 @ 14,300', 2 holes. 61.2 Degrees, Gun #10 @ 14,276', 2 holes. 66.8 Degrees. Gun #11 @ 14,260', 2 holes. 55.5 Degrees  POOH. All shots fired. 12 holes. 104 BBLS.		
22:25 - 06:00	7.58	Wait on Pad V		No activity.		
COMMENT:						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/14/2019

## Daily Completion Report

RPT NO. 49	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00		
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START	WELL ON PUMP (RODUP END)
CURRENT STATUS			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION			
24 HR FORECAST			SAFETY MEETING TOPIC		ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 19:00	13.00	Wireline Ops	NPT Wireline	Waiting on Pinnacle to repair downhole tool issues		
19:00 - 21:30	2.50	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #26		
				Run # 3		
				RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.		
				Tie into Marker Joint @ 10,797'-10,809' -WLD.		
				Pump BHA down at 380 ft/min (7026 psi @ 14 BPM)		
				Perforate. Gun #12 @ 14,242' 2 holes. 47.5 Degrees Gun #13 @ 14,220', 2 holes. 58.9 Degrees, Gun #14 @ 14,200', 2 holes. 62.3 Degrees, Gun #15 @ 14,180', 2 holes. 80.9 Degrees, Gun #16 @ 14,160', 2 holes. 84.2 Degrees, Gun #17 @ 14,140', 2 holes. 75.6 Degrees		
				POOH.		
				All shots fired. 12 holes. 115 BBLS. (335 bbls for stg).		
21:30 - 00:45	3.25	Wait on Pad W		No activity.		
00:45 - 01:00	0.25	Frac Ops	Well Swap	Swap valves for frac		
01:00 - 01:15	0.25	Frac Ops	Pressure Test	Test 10,600 psi & walk lines.		
01:15 - 05:15	4.00	Frac Ops	Pumping	Stage #26 Frac.		
				OWP - 4510 psi and 5.5" X 7.625" - 0 psi.		
				Avg P- 8413 psi // Max P - 8729 psi		
				Avg RT - 69.3 // Max RT - 71.3		
				100 M - 458,323 // 40/70 - 48,080		
				Total SW - 503,360 GAL.		
				Total Linear Gel - 7937 GAL		
				Total XL - 0.00 GAL		
				Max. prop 1.75 // ISIP - 5,522 psi // FG - 0.89 // 5min - 5043 // 10MIN -4932 // 15MIN - 4870		
05:15 - 06:00	0.75	Wireline Ops	Plug & Perf - Frac Ops	Stage #27		
				Run # 1		
				RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF.		
				Tie into Marker Joint @ 10,797'-10,809' -WLD.		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/16/2019

## Daily Completion Report

RPT NO. 51	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 04:00	22.00	Wireline Ops	NPT Downhole Tools	Waiting on Pinnacle to repair Tools		
04:00 - 06:00	2.00	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #28		
				Run # 3		
				RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.		
				Tie into Marker Joint @ 10,797'-10,809' -WLD.		
				Pump BHA down at 440 ft/min (6724 psi @ 14 BPM)		
				Perforate.Gun #12 @ 13,560', 2 holes. 106.7 Degrees, Gun #13 @ 13,540', 2 holes. 94.6 Degrees, Gun #14 @ 13,520', 2 holes. 83.1 Degrees, Gun #15 @ 13,500', 2 holes. 94.6 Degrees, Gun #16 @ 13,496', 2 holes. 83.1 Degrees. Gun #17 @ 13,460', 2 holes. 88.4 Degrees		
				POOH.		
				All shots fired. 12 holes. 62 BBLS. (226 total bbls for stg)		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/17/2019

## Daily Completion Report

RPT NO 52	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS	KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Continue Frac operations.	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:30	1.50	Frac Ops	NPT Greasing Valves	Grease frac stack.		
07:30 - 07:45	0.25	Frac Ops	Well Swap	Swap to Frac.		
07:45 - 08:21	0.60	Frac Ops	Pressure Test	Pressure test.		
08:21 - 12:34	4.22	Frac Ops	Pumping	Stage #28 Frac.  OWP - 4147 psi and 5.5" X 7.625" - 0 psi.  Avg P- 8492 psi // Max P - 9199 psi  Avg RT - 65.8 // Max RT - 68.2  100 M - 463,840 // 40/70 - 48,060  Total SW - 569,552 GAL. Total Linear Gel - 3,654 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,428 psi // FG - 0.90 // 5min - 5192 // 10MIN -5100 // 15MIN - 5049		
12:34 - 12:49	0.25	Frac Ops	Well Swap	Swap from Frac to WL.		
12:49 - 14:35	1.77	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #29  -----Run # 1-----  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 380 ft/min (5960 psi @ 14 BPM)  Set plug at 13,450. Perforate. Gun #1 @ 13,432' 2 holes. 96.6 Degrees Gun #2 @ 13,420', 2 holes. 98.6 Degrees, Gun #3 @ 13,400', 2 holes. 90.4 Degrees, Gun #4 @ 13,380', 2 holes. 95.6 Degrees, Gun #5 @ 13,360', 2 holes. 93.5 Degrees,  POOH. All shots fired. 10 holes. 70 BBLs.		
14:35 - 14:55	0.33	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/17/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
14:55 - 16:40	1.75	Wireline Ops	Plug & Perf - Frac Ops	<p>WL Stage #29</p> <p>-----Run # 2-----</p> <p>Pressure test lubricator to 9500 psi.</p> <p>RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 380 ft/min (7360 psi @ 14 BPM)</p> <p>Perforate.Gun #6 @ 13,340', 2 holes. 116.3 Degrees, Gun #7 @ 13,320', 2 holes. 118.1 Degrees, Gun #8 @ 13,299', 2 holes. 116.3 Degrees, Gun #9 @ 13,280', 2 holes. 120.0 Degrees, Gun #10 @ 13,265', 2 holes. 108.6 Degrees. Gun #11 @ 13,240', 2 holes. 95.6 Degrees</p> <p>POOH.</p> <p>All shots fired. 12 holes. 72 BBLS.</p>		
16:40 - 17:05	0.42	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all conections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		
17:05 - 19:00	1.92	Wireline Ops	Plug & Perf - Frac Ops	<p>WL Stage #29</p> <p>-----Run # 3-----</p> <p>Pressure test lubricator to 9500 psi.</p> <p>RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 390 ft/min (6770 psi @ 14 BPM)</p> <p>Perforate.Gun #12 @ 13,220', 2 holes. 76.7 Degrees, Gun #13 @ 13,200', 2 holes. 74.5 Degrees, Gun #14 @ 13,180', 2 holes. 76.6 Degrees, Gun #15 @ 13,160', 2 holes. 87.3 Degrees, Gun #16 @ 13,140', 2 holes. 87.3 Degrees. Gun #17 @ 13,120', 2 holes. 77.7 Degrees</p> <p>POOH.</p> <p>All shots fired. 12 holes. 66 BBLS. (208 total bbls for stg)</p>		
19:00 - 19:15	0.25	Frac Ops	Well Swap	Swap valves for frac		
19:15 - 19:30	0.25	Frac Ops	Pressure Test	Test 10650 psi & walk lines.		
19:30 - 00:10	4.67	Frac Ops	Pumping	<p>Stage #29 Frac.</p> <p>OWP - 4809 psi and 5.5" X 7.625" - 0 psi.</p> <p>Avg P- 8694 psi // Max P - 9260 psi</p> <p>Avg RT - 70.5 // Max RT - 72.9</p> <p>100 M - 466,940 // 40/70 - 47,620</p> <p>Total SW - 638,516 GAL.</p> <p>Total Linear Gel - 11,390 GAL</p> <p>Total XL - 0.00 GAL</p> <p>Max. prop 1.75 // ISIP - 5,619 psi // FG - 0.92 // 5min - 5364 // 10MIN -5277 // 15MIN - 5223</p>		
00:10 - 01:00	0.83	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all conections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/17/2019

## Daily Completion Report

OPERATION DETAILS				Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION	
01:00 - 02:45	1.75	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #30  -----Run # 1-----  RIH with 5 -1' gun(s), with 0 deg phasing and 3 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 420 ft/min (6150 psi @ 14 BPM)  Set plug at 13,116. Perforate. Gun #1 @ 13,099' 3 holes. 87.3 Degrees Gun #2 @ 13,080', 3 holes. 83.1 Degrees, Gun #3 @ 13,070', 2 holes. 73.4 Degrees, Gun #4 @ 13,056', 3 holes. 74.5 Degrees, Gun #5 @ 13,036', 3 holes. 91.5 Degrees,  POOH. All shots fired. 15 holes. 47 BBLS.	
02:45 - 03:15	0.50	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.	
03:15 - 05:45	2.50	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #30  -----Run # 2-----  RIH with 5 -1' gun(s), with 0 deg phasing and 3 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 308 ft/min (6820 psi @ 12 BPM)  Perforate. Gun #6 @ 13,025' 3 holes. 39.3 Degrees Gun #7 @ 13,010', 3 holes. 37.0 Degrees, Gun #8 @ 12,992', 3 holes. 53.2 Degrees, Gun #9 @ 12,980', 3 holes. 980 Degrees, Gun #10 @ 12,965', 3 holes. 52.1 Degrees,  POOH. All shots fired. 15 holes. 174 BBLS.	
05:45 - 06:00	0.25	Wait on Pad W		No mactivity	
COMMENT:					

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/18/2019

## Daily Completion Report

RPT NO. 53	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS Frac Ops			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 4,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 08:57	2.95	ait on Pad V		Wait on Pad.		
08:57 - 09:06	0.15	Frac Ops	Pressure Test	Pressure test.		
09:06 - 11:43	2.62	Frac Ops	Pumping	Stage #30 Frac.  OWP - 4855 psi and 5.5" X 7.625" - 0 psi.  Avg P - 8579 psi // Max P - 8789 psi  Avg RT - 66.3 // Max RT - 70.7  100 M - 229,800 // 40/70 - 22,920  Total SW - 300,836 GAL. Total Linear Gel - 4,704 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,452 psi // FG - 0.90 // 5min - 5263 // 10MIN - 5179 // 15MIN - 5127		
11:43 - 11:58	0.25	Frac Ops	Well Swap	Swap from Frac to WL		
11:58 - 13:50	1.87	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #31  -----Run # 1-----  RIH with 5 -1' gun(s), with 0 deg phasing and 3 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 420 ft/min (6150 psi @ 14 BPM)  Set plug at 12,960. Perforate. Gun #1 @ 12,944' 3 holes. 83.7 Degrees Gun #2 @ 12,930', 3 holes. 84.1 Degrees, Gun #3 @ 12,915', 3 holes. 83.1 Degrees, Gun #4 @ 12,900', 3 holes. 93.5 Degrees, Gun #5 @ 12,885', 3 holes. 84.1 Degrees,  POOH. All shots fired. 15 holes. 94 BBLs.		
13:50 - 14:05	0.25	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/18/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
14:05 - 15:53	1.80	Wireline Ops	Plug & Perf - Frac Ops	<p>WL Stage #31</p> <p>-----Run # 2-----</p> <p>RIH with 5 -1' gun(s), with 0 deg phasing and 3 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 385 ft/min (7010 psi @ 14 BPM)</p> <p>Perforate. Gun #6 @ 12,870' 3 holes. 80.9 Degrees Gun #7 @ 12,855', 3 holes. 79.9 Degrees, Gun #8 @ 12,840', 3 holes. 66.7 Degrees, Gun #9 @ 12,826', 3 holes. 67.9 Degrees, Gun #10 @ 12,810', 3 holes. 70.1 Degrees,</p> <p>POOH.</p> <p>All shots fired. 15 holes. 147 BBLS. Total.</p>		
15:53 - 19:45	3.87	Wireline Ops	Well Swap	No activity.		
19:45 - 20:00	0.25	Frac Ops	Well Swap	Swap valves for frac		
20:00 - 20:15	0.25	Frac Ops	Pressure Test	Test 10650 psi & walk lines		
20:15 - 23:15	3.00	Frac Ops	Pumping	<p>Stage #31 Frac.</p> <p>OWP - 4745 psi and 5.5" X 7.625" - 0 psi.</p> <p>Avg P - 8852 psi // Max P - 9309 psi</p> <p>Avg RT - 66.2 // Max RT - 71.5</p> <p>100 M - 212,460 // 40/70 - 25,000</p> <p>Total SW - 309,352 GAL.</p> <p>Total Linear Gel - 10,164 GAL</p> <p>Total XL - 0.00 GAL</p> <p>Max. prop 1.75 // ISIP - 5,481 psi // FG - 0.91 // 5min - 5228 // 10MIN - 5126 // 15MIN - 5126</p>		
23:15 - 03:10	3.92	Wireline Ops	Well Swap	No activity.		
03:10 - 04:30	1.33	Wireline Ops	Plug & Perf - Frac Ops	<p>WL Stage #32</p> <p>-----Run # 1-----</p> <p>RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 420 ft/min (6440 psi @ 14 BPM)</p> <p>Set plug at 12,771'. Perforate. Gun #1 @ 12,788' 2 holes. 114.4 Degrees Gun #2 @ 12,773', 2 holes. 97.7 Degrees, Gun #3 @ 12,760', 2 holes. 101.7 Degrees, Gun #4 @ 12,747', 2 holes. 114.4 Degrees, Gun #5 @ 12,730', 2 holes. 109.6 Degrees,</p> <p>POOH.</p> <p>All shots fired. 10 holes. 46 BBLS.</p>		
04:30 - 05:30	1.00	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all connections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.</p>		
05:30 - 06:00	0.50	Wireline Ops	Plug & Perf - Frac Ops	<p>WL Stage #32</p> <p>-----Run # 2-----</p> <p>RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p>		

COMMENT:

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/19/2019

## Daily Completion Report

RPT NO. 54	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO		TMD --	TVD --	COMPLETION START DATE	
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler		LOCATION			SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART			FRAC END	
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START		WELL ON PUMP (RODUP END)
CURRENT STATUS Frac Ops			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Continue Frac operations.			SAFETY MEETING TOPIC			ACC LST 24 HRS? No		

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE,TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Larry Roberts	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 07:25	1.42	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #32  -----Run # 2-----  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 390 ft/min (7124 psi @ 14 BPM)  Perforate. Gun #6 @ 12,715' 2 holes. 98.7 Degrees Gun #7 @ 12,702', 2 holes. 99.7 Degrees, Gun #8 @ 12,685', 2 holes. 99.7 Degrees, Gun #9 @ 12,670', 2 holes. 87.3 Degrees, Gun #10 @ 12,659', 2 holes. 80.0 Degrees, Gun #11 @ 12,640', 2 holes, 90.5 Degrees.  POOH. All shots fired. 12 holes. 36 BBLs.		
07:25 - 07:50	0.42	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
07:50 - 10:35	2.75	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #32  -----Run # 3-----  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 310 ft/min (7550 psi @ 14 BPM)  Perforate. Gun #12 @ 12,625' 2 holes. 71.2 Degrees Gun #13 @ 12,614', 2 holes. 79.9 Degrees, Gun #14 @ 12,595', 2 holes. 75.5 Degrees, Gun #15 @ 12,580', 2 holes. 75.5 Degrees, Gun #16 @ 12,567', 2 holes. 78.8 Degrees, Gun #17 @ 12,555', 2 holes, 80.9 Degrees.  POOH. All shots fired. 12 holes. 78 BBLs. 160 total BBLs. pumped.		
10:35 - 11:00	0.42	Frac Ops	NPT Greasing Valves	Grease Stack and Zipper.		
11:00 - 11:15	0.25	Frac Ops	Well Swap	Swap to Frac.		
11:15 - 11:22	0.12	Frac Ops	Pressure Test	Pressure test and walk lines.		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/19/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
11:22 - 14:53	3.52	Frac Ops	Pumping	Stage #32 Frac.  OWP - 4609 psi and 5.5" X 7.625" - 0 psi.  Avg P - 8489 psi // Max P - 8784 psi  Avg RT - 68.3 // Max RT - 72.6  100 M - 334,760 // 40/70 - 38,280  Total SW - 462,116 GAL. Total Linear Gel - 3,444 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,602 psi // FG - 0.92 // 5min - 5257 // 10MIN - 5151 // 15MIN - 5095		
14:53 - 15:08	0.25	Frac Ops	Well Swap	Swap from Frac to WL.		
15:08 - 17:49	2.68	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #33  -----Run # 1-----  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 320 ft/min (6155 psi @ 14 BPM)  Set plug at 12,550. Perforate. Gun #1 @ 12,534' 2 holes. 86.3 Degrees Gun #2 @ 12,515', 2 holes. 92.5 Degrees, Gun #3 @ 12,500', 2 holes. 106.7 Degrees, Gun #4 @ 12,482', 2 holes. 106.7 Degrees, Gun #5 @ 12,470', 2 holes. 98.7 Degrees,  POOH. All shots fired. 10 holes. 69 BBLs.		
17:49 - 19:43	1.90	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
19:43 - 21:00	1.28	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #33  -----Run # 2-----  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 390 ft/min (7088 psi @ 14 BPM)  Perforate. Gun #6 @ 12,455' 2 holes. 99.7 Degrees Gun #7 @ 12,437', 2 holes. 113.4 Degrees, Gun #8 @ 12,425', 2 holes. 120.1 Degrees, Gun #9 @ 12,410', 2 holes. 118.2 Degrees, Gun #10 @ 12,395', 2 holes. 117.2 Degrees, Gun #11 @ 12,380', 2 holes. 102.7 Degrees.  POOH. All shots fired. 12 holes. 42 BBLs.		
21:00 - 21:50	0.83	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/19/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
21:50 - 22:30	0.67	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #33  -----Run # 3-----  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 310 ft/min (7115 psi @ 12 BPM)  Perforate. Gun #12 @ 12,365' 2 holes. 64.6 Degrees Gun #13 @ 12,350', 2 holes. 99.7 Degrees, Gun #14 @ 12,335', 2 holes. 101.7 Degrees, Gun #15 @ 12,320', 2 holes. 100.7 Degrees, Gun #16 @ 12,305', 2 holes. 104.7 Degrees, Gun #17 @ 12,290', 2 holes, 96.7 Degrees.  POOH. All shots fired. 12 holes. 31 BBLS. 142 total BBLS. pumped.		
22:30 - 22:45	0.25	Frac Ops	Well Swap	Swap to Frac		
22:45 - 23:15	0.50	Frac Ops	PT Routine Maintenance	Routine maintenance		
23:15 - 23:30	0.25	Frac Ops	Pressure Test	Pressure test and walk lines		
23:30 - 03:05	3.58	Frac Ops	Pumping	Stage #33 Frac.  OWP - 4782 psi and 5.5" X 7.625" - 0 psi.  Avg P- 8671 psi // Max P - 9188 psi  Avg RT - 69.7 // Max RT - 75.4  100 M - 345,290 // 40/70 - 37,120  Total SW - 462,713 GAL. Total Linear Gel - 8,265 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,471 psi // FG - 0.91 // 5min - 5282 // 10MIN -5199 // 15MIN - 5146		
03:05 - 06:00	2.92	Wait on Pad V		No activity		
COMMENT:						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/20/2019

## Daily Completion Report

RPT NO. 55	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION	SIDETRACK NO 00	
FRAC START	FRAC SUSPEND	FRAC RESTART	FRAC END			
CLEANOUT START	CLEANOUT END	FIRST PRODUCTION	RODUP START	WELL ON PUMP (RODUP END)		
CURRENT STATUS Frac Ops.	KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION				
24 HR FORECAST Frac Ops.	SAFETY MEETING TOPIC	ACC LST 24 HRS? No				

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 10:15	4.25	Wait on Pad W		Wait on pad.		
10:15 - 11:30	1.25	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle.		
11:30 - 14:15	2.75	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #34  -----Run # 1-----  RIH with 5 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 320 ft/min (6155 psi @ 14 BPM)  Set plug at 12,285. Perforate. Gun #1 @ 12,270' 2 holes. 66.7 Degrees Gun #2 @ 12,255', 2 holes. 85.2 Degrees, Gun #3 @ 12,240', 2 holes. 87.3 Degrees, Gun #4 @ 12,225', 2 holes. 90.5 Degrees, Gun #5 @ 12,210', 2 holes. 90.5 Degrees,  POOH. All shots fired. 10 holes. 54 BBLs.		
14:15 - 15:00	0.75	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle		
15:00 - 17:20	2.33	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #34  -----Run # 2-----  RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 320 ft/min (7240 psi @ 14 BPM)  Perforate. Gun #6 @ 12,195' 2 holes. 70.1 Degrees Gun #7 @ 12,178', 2 holes. 116.3 Degrees, Gun #8 @ 12,165', 2 holes. 105.6 Degrees, Gun #9 @ 12,150', 2 holes. 94.6 Degrees, Gun #10 @ 12,132', 2 holes. 85.2 Degrees, Gun #11 @ 12,120', 2 holes, 84.2 Degrees.  POOH. All shots fired. 12 holes. 56 BBLs.		
17:20 - 18:20	1.00	Wireline Ops	Plug & Perf - Frac Ops	Align each cluster to desired angle tightening each sub. Check surface AOT & tighten all connections.  Set BWB to 0 deg & guns to desired angle.  Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle		

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/20/2019

## Daily Completion Report

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
18:20 - 20:20	2.00	Wireline Ops	Plug & Perf - Frac Ops	<p>WL Stage #34</p> <p>-----Run # 3-----</p> <p>RIH with 6 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 366 ft/min (6924 psi @ 12 BPM)</p> <p>Perforate. Gun #12 @ 12,105' 2 holes. 96.7 Degrees Gun #13 @ 12,108', 2 holes. 99.7 Degrees, Gun #14 @ 12,075', 2 holes. 113.4 Degrees, Gun #15 @ 12,060', 2 holes. 111.5 Degrees, Gun #16 @ 12,045', 2 holes. 109.6 Degrees, Gun #17 @ 12,030', 2 holes, 89.4 Degrees.</p> <p>POOH.</p> <p>All shots fired. 12 holes. 25 BBLS. (135 total bbls for stg.)</p>		
20:20 - 20:35	0.25	Frac Ops	Well Swap	Swap valves for frac		
20:35 - 20:50	0.25	Frac Ops	Pressure Test	Pressure test & walk lines.		
20:50 - 00:35	3.75	Frac Ops	Pumping	<p>Stage #34 Frac.</p> <p>OWP - 4626 psi and 5.5" X 7.625" - 0 psi.</p> <p>Avg P - 8745 psi // Max P - 9129 psi</p> <p>Avg RT - 65.5 // Max RT - 74.7</p> <p>100 M - 344,120 // 40/70 - 37,920</p> <p>Total SW - 469,772 GAL.</p> <p>Total Linear Gel - 7632 GAL</p> <p>Total XL - 0.00 GAL</p> <p>Max. prop 1.75 // ISIP - 5,610 psi // FG - 0.92 // 5min - 5348 // 10MIN - 5249 // 15MIN - 5191</p>		
00:35 - 02:14	1.65	Wireline Ops	Plug & Perf - Frac Ops	<p>WL Stage #35</p> <p>-----Run # 1-----</p> <p>RIH with 8 -1' gun(s), with 0 deg phasing and 2 SPF.</p> <p>Tie into Marker Joint @ 10,797'-10,809' -WLD.</p> <p>Pump BHA down at 320 ft/min (5564 psi @ 12 BPM)</p> <p>Set plug at 12,020. Perforate. Gun #1 @ 12,004' 2 holes. 107.6 Degrees Gun #2 @ 11,995', 2 holes. 111.5 Degrees, Gun #3 @ 11,980', 2 holes. 113.4 Degrees, Gun #4 @ 11,962', 2 holes. 100.7 Degrees, Gun #5 @ 11,950', 2 holes. 101.7 Degrees, Gun #6 @ 11,935', 2 holes. 122.8 Degrees, Gun #7 @ 11,918', 2 holes. 101.7 Degrees, Gun #8 @ 11,905', 2 holes. 88.4 Degrees,</p> <p>POOH.</p> <p>All shots fired. 16 holes. 17 BBLS.</p>		
02:14 - 03:00	0.77	Wireline Ops	Plug & Perf - Frac Ops	<p>Align each cluster to desired angle tightening each sub.</p> <p>Check surface AOT &amp; tighten all connections.</p> <p>Set BWB to 0 deg &amp; guns to desired angle.</p> <p>Set TWB's CCL, AOT, SS, TO 0 deg and hook up guns to desired (specified) gun angle</p>		

**UL Sugarloaf D 20-37-48 5104H**

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/20/2019

**Daily Completion Report**

OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
03:00 - 04:42	1.70	Wireline Ops	Plug & Perf - Frac Ops	WL Stage #35		
				-----Run # 2-----  RIH with 7 -1' gun(s), with 0 deg phasing and 2 SPF.  Tie into Marker Joint @ 10,797'-10,809' -WLD.  Pump BHA down at 380 ft/min (6135 psi @ 12 BPM)  Gun #9 @ 11,890' 2 holes. 103.7 Degrees Gun #10 @ 11,872', 2 holes. 95.6 Degrees, Gun #11 @ 11,860', 2 holes. 107.6 Degrees, Gun #12 @ 11,845', 2 holes. 103.7 Degrees, Gun #13 @ 11,830', 2 holes. 100.7 Degrees, Gun #14 @ 11,815', 2 holes. 98.7 Degrees, Gun #15 @ 11,800', 2 holes. 97.7 Degrees,  POOH. All shots fired. 14 holes. 15 BBLS. ( 32 bbls for stg).		
04:42 - 06:00	1.30	Frac NPT	NPT Material Transport	Waiting on 1 load 100 mesh sand.		
COMMENT:						

# UL Sugarloaf D 20-37-48 5104H

Lat: 31° 40' 38.136 N Long: 103° 15' 36.792 W

AFE4711

Well ID: 18246

Report Date: 04/21/2019

## Daily Completion Report

RPT NO. 56	OPERATOR OASIS PETROLEUM PERMIAN LLC	FIELD NAME PHANTOM WOLFCAMP	RIG NAME/NO	TMD --	TVD --	COMPLETION START DATE
SPUD DATE 6/13/2018 16:30	API 4249534113	STATE TEXAS	COUNTY Winkler	LOCATION		SIDETRACK NO 00
FRAC START		FRAC SUSPEND		FRAC RESTART		FRAC END
CLEANOUT START		CLEANOUT END		FIRST PRODUCTION		RODUP START
						WELL ON PUMP (RODUP END)
CURRENT STATUS			KB ELEV 2,794.0 usft	REPORT DESCRIPTION STIMULATION		
24 HR FORECAST RDMOL Frac and support equipment.			SAFETY MEETING TOPIC		ACC LST 24 HRS? No	

### WELL DIRECTIONS

DIRECTIONS TO LOCATION : PYOTE, TX TRAVEL WEST ON HWY 2355 FOR 9.3 MILES , TURN RIGHT (NORTH) ON LEASE ROAD BY (2) WHITE OIL TANKS , TRAVEL ROAD FOR 5.0 MILES, TURN RIGHT (EAST) ON LEASE ROAD TRAVEL FOR 1.5 MILES TO RIG  
SURFACE LOCATION: LAT : 31.677

AUTH TMD 14,645.0 usft/	SUPERVISOR Bryan Tilghman	ENGINEER CORY GILBERT
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OPERATION DETAILS					Total Hours	24.00
HOURS	DURATION (hr)	CODE	SUBCODE	DESCRIPTION		
06:00 - 06:15	0.25	Frac Ops	Pressure Test	Pressure test and walk lines. Good test.		
06:15 - 06:30	0.25	Frac Ops	NPT Sand	Wait on one load of sand.		
06:30 - 07:29	0.98	Frac Ops	uid Check & Hand Ov	Check equipment. Hand over to day crew.		
07:29 - 10:38	3.15	Frac Ops	Pumping	Stage #35 Frac.  OWP - 4749 psi and 5.5" X 7.625" - 0 psi.  Avg P- 8543 psi // Max P - 8733 psi  Avg RT - 68.8 // Max RT - 73.5  100 M - 314,405 // 40/70 - 33,640  Total SW - 414,924 GAL. Total Linear Gel - 0 GAL Total XL - 0.00 GAL  Max. prop 1.75 // ISIP - 5,725 psi // FG - 0.93 // 5min - 5377 // 10MIN -5251 // 15MIN - 5192		
10:38 - 11:08	0.50	afety Meetir	Safety Meeting	RD Safety Meeting with all venders.		
11:08 - 06:00	18.87	R/U, R/D	R/D	RD Frac and Support equipment.		

COMMENT:



