



## Daily Drilling Report

Well Name UTL 4443-21 4H

Report Date 10/03/2017

**API** 42-495-33893

Target Zone	Lower A	Supervisor	JERRED BAXTER	Rig Up Days	0.35	Report No.	37
Location	Sec. 45, Block 21, U85 - University Lands	Supervisor 2		Surface Days	3.15	DFS	32.75
County	Winkler	Rig Phone	432-202-4081	Inter. 1 Days	6.50	Spud Date	07/31/2017
Rig Name	Star	Rig Email	JPERig01@jaggedpeakenergy.com	Inter 2 Days	5.77	AFE	\$3,695,198.00
KB	27	Daily Footage		Prod. Days	16.25	Daily Cost	\$67,366.14
Depth (MD)	21,749	TVD at Bit	11651	Tot. Drill Days	36.25	Cum. Cost	\$3,133,204.02
Estimated TD	21,710			Hrs Drlg			

### Casing Data

Type	Size	Weight	Grade	Connection	Top	Bottom	Shoe Test
Surface	13-3/8	48.0	J-55	STC		1,089'	NO
Intermediate	9-5/8	40.0	J-55	LTC		7,402'	NO
Intermediate	7	32.0	P-110	IYC BTC		12,200'	

## Mud Properties

Type	LATERAL MUD
Weight	12.15
FV	40
PV	10
YP	14
LCM (ppb)	
Chlorides	136000
% Solids	3.96
Daily Losses	
Total Losses	5778

### Last Survey

Depth	Inc	Azi

## BHA

Description	Length	ID	OD
<b>Total Length:</b>			

### Bit Info

[illegible]

## Safety

Last BOP Test	09/17/2017	Last BOP Drill	10/01/2017	Last Function Test	10/01/2017	Diesel Used	788.00	Diesel Recvd		Diesel on Loc	6,222.00
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**Activity Summary (6:00am - 6:00am)**[illegible]

24 Hour Activity Summary:	
FINISHED PICKING UP LINER AND HANGER, RAN PIPE IN THE HOLE ON DRILL PIPE, CIRCULATED, SET HANGER, CEMENTED, SET PACKER AND CIRCULATED	
24 Hour Plan Forward:	
FINISH PICKING UP LINER AND HANGER, RUN PIPE IN THE HOLE ON DRILL PIPE, CIRCULATE, SET HANGER, CEMENT, SET PACKER AND CIRCULATE.	

