

Daily Completions/WO Report



Location Information

AREA	Permian
COST POOL	DB EEX CP
BUDGET AREA	EEX-Block 20
Well Name	UL 20 STRIPES 38-47 602H
Property Number	43STRIPES602
Prospect :	

Bottom Hole Targets

UWM	API / License #
Sec 47, Blk 20, 200' FSEL & 1254' FSWL	4249533805

Financials

Daily Cost :	\$86,169	Cost To Date :	\$193,036
AFE # :	PB18100003		
AFE :	\$10,772,650	AFE Cost to Date :	\$9,102,734

Report Information

Report # :	2	Report Date :	9/24/2018
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Well Information

Design :	Horizontal	Well Type :	Oil	Sweet/Sour :		Prospect :	
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Elevations

GL :	2772.00	ft	Reserve Pit Freeboard :	0.00	ft
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Target Formations

Target Formation	SS Elev.
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Event Details

Event Objective :	Drill Out			Event Sub Type :	Drill Out		
Start :		Finish :		Workover # :		Plugback :	0.00
Tubing Config. :			Prod. Through :			Final Status :	

Daily Summary

Summary (last 24 hrs) :

UL20 Stripes 38-47 602H– Completions
09/24/18 00:00 - CT Drillout Ops
Laptop PBDC40

Baker Hughes BHA #1 as follows:

1. Weld on CT Connector – 2.89" OD - 1.26" ID - 0.25' L
 2. Dual Flapper – 2.88" OD - 1.03" ID – 1.94' L
 3. Hydraulic Disconnect – 2.88" OD – 0.69" ID – 2.13' L
 4. HydraShock – 2.88"OD – 1.16'L
 5. Screen Sub – 2.88" OD – 2.69' L
 6. Hydropull – 2.88" OD – 2.69' L
 7. Extreme Motor – 2.88" OD – 12.58' L
 8. X-Over – 3.13" OD – 1.00' L
 9. Varel Tri-Cone Bit – 3.625" OD - 0.42' L
- Total Length- 24.86'L

00:00 Washing down to plug #13 at report time.

00:10 Tag plug # 13 @ 15,002', plug Set @ 14,931' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8300 psi circ.;

3825 psi WH

Medium sand between plugs

00:49 Tag plug # 14 @ 15,131', plug Set @ 15,171' Drilled on plug for 5 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8500 psi circ.;

3850 psi WH

Medium sand between plugs

01:19 Tag plug # 15 @ 15,339', plug Set @ 15,331' Drilled on plug for 5 minutes, Sent 10 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.;

3850 psi WH

Medium sand between plugs

01:27 Perform weight Check @ 15,342', (36,000#) PUH 40 ft.

02:17 Tag plug # 16 @ 15,550', plug Set @ 15,531' Drilled on plug for 6 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.;

3850 psi WH

Medium sand between plugs

02:50 Tag plug # 17 @ 15,722', plug Set @ 15,731' Drilled on plug for 5 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8300 psi circ.;

3850 psi WH

Medium sand between plugs

03:25 Tag plug # 18 @ 15,955', plug Set @ 15,931' Drilled on plug for 5 minutes, Sent 20 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8300 psi circ.;

3850 psi WH

Medium sand between plugs

04:01 Tag plug # 19 @ 16,170', plug Set @ 16,131' Drilled on plug for 5 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.;

3850 psi WH

Medium sand between plugs

04:34 Tag plug # 20 @ 16,330', plug Set @ 16,331' Drilled on plug for 6 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.;

3850 psi WH

Medium sand between plugs

05:22Tag plug # 21 @ MIA', plug Set @ 16,531' Sent 10 BBL sweep; 3.8 BPM H20, 4.2 BPM returns; 8100 psi circ.; 3850 psi WH

Medium sand between plugs

06:07 Tag plug # 22 @ MIA', plug Set @ 16,731' Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.; 3850 psi WH

Medium sand between plugs

06:37 Tag plug # 23 @ 16,965', plug Set @ 16,931' Drilled on plug for 5 minutes, Sent 10 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.;

3850 psi WH

Medium sand between plugs

07:03 Tag plug # 24 @ 17,097', plug Set @ 17,131' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8000 psi circ.;

3800 psi WH

Medium sand between plugs

07:36 Tag plug # 25 @ 17,299', plug Set @ 17,331' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.5 BPM returns; 8000 psi circ.;

3800 psi WH

Medium sand between plugs

08:23 Tag plug # 26 @ 17,502', plug Set @ 17,531' Drilled on plug for 4 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.;

3850 psi WH

Medium sand between plugs

09:19 Tag plug # 27 @ 17,714', plug Set @ 17,731' Drilled on plug for 4 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8200 psi circ.;

3800 psi WH

Medium sand between plugs

10:02 Tag plug # 28 @ 17,929', plug Set @ 17,931' Drilled on plug for 4 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.;

3800 psi WH

Medium sand between plugs

10:46 Tag plug # 29 @ 18,138', plug Set @ 18,131' Drilled on plug for 3 minutes, Sent 10 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.;

3850 psi WH

Medium sand between plugs

11:31 Tag plug # 30 @ 18,346', plug Set @ 18,331' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.4 BPM returns; 8100 psi circ.;

3800 psi WH

Medium sand between plugs
12:18 Tag plug # 31 @ 18,548', plug Set @ 18,531' Drilled on plug for 3 minutes, Sent 10 BBL sweep; 3.8 BPM H2O, 4.5 BPM returns; 8100 psi circ.; 3800 psi WH
Medium sand between plugs
13:13 Tag plug # 32 @ 18,767', plug Set @ 18,731' Drilled on plug for 4 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.4 BPM returns; 8200 psi circ.; 3800 psi WH
Medium sand between plugs
14:09 Tag plug # 33 @ 18,976', plug Set @ 18,931' Drilled on plug for 4 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.3 BPM returns; 8000 psi circ.; 4000 psi WH
Medium sand between plugs
15:04 Tag plug # 34 @ 19,160', plug Set @ 19,131' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.3 BPM returns; 7900 psi circ.; 4000 psi WH
Medium sand between plugs
16:12 Tag plug # 35 @ 19,398', plug Set @ 19,331' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 8000 psi circ.; 4000 psi WH
Medium sand between plugs
17:00 Handover notes
17:16 Tag plug # 36 @ 19,603', plug Set @ 19,531' Drilled on plug for 6 minutes, Sent 20 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 8000 psi circ.; 4000 psi WH
Medium sand between plugs
17:30 Held PJSM w/ all night personnel
18:20 Tag plug # 37 @ 19,775', plug Set @ 19,731' Drilled on plug for 4 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 7800 psi circ.; 3950 psi WH
Medium sand between plugs
19:20 Tag plug # 38 @ 19,961', plug Set @ 19,931' Drilled on plug for 4 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 7800 psi circ.; 3950 psi WH
Medium sand between plugs
20:28 Tag plug # 39 @ 20,115', plug Set @ 12,131' Drilled on plug for 3 minutes, Sent 10 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 7800 psi circ.; 3900 psi WH
Medium sand between plugs
21:11 Packers Plus cluster #8
Tag @ 00,000' set @ 20,187'-20,190'
Tag @ 20,228' set @ 20,230'-20,232'
Tag @ 20,270' set @ 20,272'-20,274'
Tag @ 00,000' set @ 20,314'-20,316'
Sent 10 BBL sweep; 3.8 BPM H2O, 4. 2BPM returns; 7800 psi circ.; 3950 psi WH
Light sand between seats
22:12 Packers Plus cluster #7
Tag @ 20,371' set @ 20,356'-20,358'
Tag @ 20,419' set @ 20,398'-20,400'
Tag @ 20,460' set @ 20,440'-20,442'
Tag @ 20,511' set @ 20,481'-20,483'
Sent 10 BBL sweep; 3.9 BPM H2O, 4.2 BPM returns; 7700 psi circ.; 3950 psi WH
Light sand between seats
23:18 Packers Plus cluster #6
Tag @ 20,523' set @ 20,523'-20,525'
Tag @ 20,560' set @ 20,565'-20,567'
Tag @ 20,607' set @ 20,607'-20,609'
00:00 Washing down to seat #4 at report time.

Current Activity :

DOFP

Next 24 hrs :

Tag TD, POOH, ROMO

Time Breakdown				Day Start Time : 00:00		Total Hours : 24.00	Time Code :	
Start Time	End Time	Hours	Phase	Activity			Time Code	
				Time Code	Description	NPT		
00:00	00:10	0.17	COMP	08	CTU Ops Drillout	No		Washing down to plug # 13
00:10	17:00	16.83	COMP	08	CTU Ops Drillout	No		Drill Plugs # 13 thru # 35
17:00	17:16	0.27	COMP	08	CTU Ops Drillout	No		Handover notes, Held PJSM
17:16	21:11	3.92	COMP	08	CTU Ops Drillout	No		Drill plugs # 36 thru # 39
21:11	00:00	2.82	COMP	08	CTU Ops Drillout	No		Drilled Packers Plus Clusters # 8 - # 6 at report time

Personnel Hours

Vendor	Vendor Type	Number Of People	Hours On Site	Total Hours
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Rig Information

Daily NPT Cost : 0.00
Cum Rig Hours : 0.00
Rigs For Today :
KB Elevation : 2772.00 ft
KB To GL : 0.00 ft

Safety

Last Sr Inspect :
Last BOP Test :
Accident Free Day :
Last Safety Meeting :
Meeting Topic :

Contacts

Supervisor :
Phone :
Superintendent :
Phone :

Comments

Attachments

Daily Attachment Folder(s)

Daily Completions/WO Report



Location Information		Bottom Hole Targets	
AREA	Permian	UWM	API / License #
COST POOL	DB EEX CP	Sec 47, Blk 20, 200' FSEL & 1254' FSWL	4249533805
BUDGET AREA	EEX-Block 20		
Well Name	UL 20 STRIPES 38-47 602H		
Property Number	43STRIPES602		
Prospect :			
Report Information		Financials	
Report # :	2	Daily Cost :	\$86,169
Report Date :	9/24/2018	Cost To Date :	\$193,036
		AFE # :	PB18100003
		AFE :	\$10,772,650
		AFE Cost to Date :	\$9,102,734

Event Details			
Event Objective : <input type="text" value="Drill Out"/>			
Start :	<input type="text"/>	Finish :	<input type="text"/>
		Workover # :	<input type="text"/>

Load Fluids						
Fluid Type	Hauled In (bbl)	Hauled Out (bbl)	Pumped (bbl)	Recovered (bbl)	Left to Recover (bbl)	Surface Balance (bbl)
Hauled In (bbl) :	Hauled Out (bbl):	Pumped (bbl):	Recovered (bbl):	Left To Recover (bbl):	Surface Balance (bbl):	
Day Total :						
To Date :						

Swab/Flow Summary											
Time	Tubing (psi)	Casing (psi)	Water Height (ft)	Water Rate (Gals/min)	Water Volume (bbl)	Oil Volume (bbl)	Choke Size in 64THs	Approx. Gas Rate (Mcf/d)	Sand Content	Water comments incl. oil volume to flare or vent	Flare comments incl. gas volume to flare or vent

	Gas		Oil		Water		Sand	
Today :	<input type="text" value="0.0"/>	Mcf	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl
To Date :	<input type="text" value="0.0"/>	Mcf	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl

Daily Completions/WO Report



Location Information		Bottom Hole Targets	
AREA	Permian	UWM	API / License #
COST POOL	DB EEX CP	Sec 47, Blk 20, 200' FSEL & 1254' FSWL	4249533805
BUDGET AREA	EEX-Block 20		
Well Name	UL 20 STRIPES 38-47 602H		
Property Number	43STRIPES602		
Prospect :			
Report Information		Financials	
Report # :	3	Daily Cost :	\$78,422
Report Date :	9/25/2018	Cost To Date :	\$278,458
		AFE # :	PB18100003
		AFE :	\$10,772,650
		AFE Cost to Date :	\$9,188,156

Well Information		Target Formations	
Design :	Horizontal	Sweet/Sour :	
Well Type :	Oil	Prospect :	
Elevations			
GL :	2772.00	ft	Reserve Pit Freeboard :
			0.00
		ft	

Event Details			
Event Objective :	Drill Out	Event Sub Type :	Drill Out
Start :		Finish :	
Workover # :		Plugback :	0.00
Tubing Config. :		Prod. Through :	
		Final Status :	

Daily Summary
Summary (last 24 hrs) :
Baker Hughes BHA #1 as follows:
1. Weld on CT Connector – 2.89" OD - 1.26" ID - 0.25' L
2. Dual Flapper – 2.88" OD - 1.03" ID – 1.94' L
3. Hydraulic Disconnect – 2.88" OD – 0.69" ID – 2.13' L
4. HydraShock – 2.88"OD – 1.16'L
5. Screen Sub – 2.88" OD – 2.69' L
6. Hydropull – 2.88" OD – 2.69' L
7. Extreme Motor – 2.88" OD – 12.58' L
8. X-Over – 3.13" OD – 1.00' L
9. Varel Tri-Cone Bit – 3.625" OD - 0.42' L
Total Length- 24.86'L
00:00 Washing down to Packers Plus cluster #6, seat #4.
00:07 Packers Plus cluster #6
Tag @ 20,655' set @ 20,649'-20,651'
Sent 10 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 7700 psi circ.; 3950 psi WH
Light sand between seats
00:45 Packers Plus cluster #5
Tag @ 20,685' set @ 20,691'-20,693'
Tag @ 20,726' set @ 20,733'-20,735'
Tag @ 20,768' set @ 20,775'-20,777'
Tag @ 20,825' set @ 20,816'-20,818'
Sent10 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 7800 psi circ.; 3900 psi WH
Light sand between seats
01:50 Packers Plus cluster #4
Tag @ 20,856' set @ 20,858'-20,860'
Tag @ 20,915' set @ 20,900'-20,902'
Tag @ 20,965' set @ 20,942'-20,944'
Tag @ 21,010' set @ 20,984'-20,986'
Sent 10 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 7800 psi circ.; 3900 psi WH
Light sand between seats
03:28 Packers Plus cluster #3
Tag @ 21,037' set @ 21,025'-21,027'
Tag @ 21,063' set @ 21,067'-21,069'
Tag @ 21,104' set @ 21,109'-21,111'
Tag @ 21,144' set @ 21,151'-21,153'
Sent 10 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 7700 psi circ.; 3900 psi WH
Light sand between seats
04:49 Packers Plus cluster #2
Tag @ 21,193' set @ 21,192'-21,194'
Tag @ 21,243' set @ 21,234'-21,236'
Tag @ 21,287' set @ 21,276'-21,274'
Tag @ 21,333' set @ 21,318'-21,320'
Sent 5 BBL sweep; 3.8 BPM H2O, 4.1 BPM returns; 7700 psi circ.; 3600 psi WH
Light sand between seats
00:00 Packers Plus cluster #1
Tag @ 21,374' set @ 21,360'-21,362'
Tag @ 21,116' set @ 21,402'-21,404'
Tag @ 21,456' set @ 21,444'-21,446'
Tag @ 21,497' set @ 21,485'-21,487'
Tag @ 21,542' set @ 21,528'-21,530'
Sent 20/10/20 BBL sweep; 3.8 BPM H2O, 4.1 BPM returns; 8000 psi circ.; 3900 psi WH
Light sand between seats
07:45 CT reaches bottom @ 21,487', CTM, Wait for sweep to clear the end of CT pipe.
08:10 Start POOH to surface
10:30 Send 20 bbl. Lateral sweep @ 16,200'
12:50 Send 20 bbl. curve sweep 12,500', Continued POOH to surface
15:50 OOH, SWI w/ 3,400 psi
17:00 Start RDMOL T/Stripes 604H
20:00 CTU off location. Well is secure.
Current Activity :
WO FB

Next 24 hrs :
WOFB

Time Breakdown

Day Start Time : 00:00 Total Hours : 24.00 Time Code :

Start Time	End Time	Hours	Phase	Activity			Time Code
				Time Code	Description	NPT	
00:00	00:07	0.12	COMP	08	CTU Ops Drillout	No	Washing down / Packers Plus cluster # 6, seat # 4.
00:07	07:45	7.63	COMP	08	CTU Ops Drillout	No	Drilled Cluster seats # 6 thru #1
07:45	08:10	0.42	COMP	08	CTU Ops Drillout	No	CT reaches bottom @ 21, 487', CTM, Wait for sweep to clear the end of CT pipe. POOH
08:10	15:50	7.67	COMP	08	CTU Ops Drillout	No	POOH
15:50	20:00	4.17	COMP	01	MIRU/ RDMO	No	OOH, SWI w/ 3,400 psi; CTU off location. Well is secure.
20:00	00:00	4.00	COMP	04	No Activity	No	WO FB

Personnel Hours

Vendor	Vendor Type	Number Of People	Hours On Site	Total Hours
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Rig Information

Daily NPT Cost : 0.00
Cum Rig Hours : 0.00
Rigs For Today :
KB Elevation : 2772.00 ft
KB To GL : 0.00 ft

Safety

Last Sr Inspect :
Last BOP Test :
Accident Free Day :
Last Safety Meeting :
Meeting Topic :

Contacts

Supervisor :
Phone :
Superintendent :
Phone :

Comments

Attachments

Daily Attachment Folder(s)

Daily Completions/WO Report



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Well Name	UL 20 STRIPES 38-47 602H		
Property Number	43STRIPES602		
Prospect :			
Report Information		Financials	
Report # :	3	Daily Cost :	\$78,422
Report Date :	9/25/2018	Cost To Date :	\$278,458
		AFE # :	PB18100003
		AFE :	\$10,772,650
		AFE Cost to Date :	\$9,188,156

Event Details			
Event Objective : <input type="text" value="Drill Out"/>			
Start :	<input type="text"/>	Finish :	<input type="text"/>
		Workover # :	<input type="text"/>

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Fluid Type	Hauled In (bbl)	Hauled Out (bbl)	Pumped (bbl)	Recovered (bbl)	Left to Recover (bbl)	Surface Balance (bbl)
Hauled In (bbl) :	Hauled Out (bbl):	Pumped (bbl):	Recovered (bbl):	Left To Recover (bbl):	Surface Balance (bbl):	
Day Total :						
To Date :						

Swab/Flow Summary											
Time	Tubing (psi)	Casing (psi)	Water Height (ft)	Water Rate (Gals/min)	Water Volume (bbl)	Oil Volume (bbl)	Choke Size in 64THs	Approx. Gas Rate (Mcf/d)	Sand Content	Water comments incl. oil volume to flare or vent	Flare comments incl. gas volume to flare or vent

	Gas		Oil		Water		Sand	
Today :	<input type="text" value="0.0"/>	Mcf	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl
To Date :	<input type="text" value="0.0"/>	Mcf	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl