

# Daily Completions/WO Report



## Location Information

AREA	Permian
COST POOL	DB EEX CP
BUDGET AREA	EEX-Block 20
Well Name	UL 20 STRIPES 38-47 601H
Property Number	43STRIPES601
Prospect :	

## Bottom Hole Targets

UWI	API / License #
Sec 47, Blk 20, 200' FSEL & 330' FSWL	4249533792

## Financials

Daily Cost :	\$139,145	Cost To Date :	\$284,585
AFE # :	PB18100002		
AFE :	\$10,772,650	AFE Cost to Date :	\$10,044,572

## Report Information

Report # :	19	Report Date :	10/14/2018
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## Well Information

Design :	Horizontal	Well Type :	Oil	Sweet/Sour :		Prospect :	
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## Elevations

GL :	2773.00	ft	Reserve Pit Freeboard :	0.00	ft
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## Target Formations

Target Formation	SS Elev.
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## Event Details

Event Objective :	Flowback	Event Sub Type :	Flowback				
Start :		Finish :		Workover # :		Plugback :	0.00
Tubing Config. :		Prod. Through :		Final Status :			

## Daily Summary

Summary (last 24 hrs) :

UL 20 Strips 38-47 601H Completions  
10/13/2018 00:00 to 10/14/2018 00:00 WL set production packer  
Laptop PBDC36

06:15 JSA All Parties on Location  
07:15 MIRU AR Wire Line and Support equipment  
08:06 MU RIH with 4.50 GR/JB to 11,250'  
09:20 POOH Junk Basket Clean  
09:10 MIRU LUCKY Reverse Unit  
10:15 Pump 210 BBLs Treated Brine Start Pressure 2000 PSI  
Final 1700 PSI  
09:10 POOH Junk Basket Clean  
13:50 MU & RIH w/ TRYTON NC 5-1/2" x 2-7/8 20-23# TX-10k WL set double grip packer w/ 2.31 XN plug in place. Correlate off marker joint 11,120 – 11,143',  
Set packer at 11,155'CE, POOH, BO CSG to open top tank.  
14:20 RDMO AR Wireline and support equipment, ND stack, NU BOPE,  
Pressure test BOPE to 5000psi, good test. MIRU Brigade completion rig and support equipment.  
Rack 249 joints 2-7/8 TK70XT 6.5# EUE tubing, Tally  
BOPE secure, casing valve open to gas buster for overnight packer negative test.  
17:00 SDFN  
Current Activity: Covenant flow back monitoring overnight negative test  
Planned Activity: Run 2-7/8 GLV production string.  
FLOWBACK  
10/13/18 0:00 - 10/14/18 0:00  
Elapsed time: 444 hrs

Tony Meraz - Cell Number: 832-712-1623 / Tyler Vestal - Cell Number: 832-405-2864  
Flow well on 64/64 choke for 7 hours  
Flowing Casing Pressure 0 psi  
Flowed back 1,446 bbl of water at avg of 206.57 BWPH  
Total Frac Load to Recover: 520,781 bbls. LYTR: 409,972 bbls (21.28% recovered)  
Flowed back 412 bbl of oil at avg of 58.86 BOPH  
No gas present

Sand: N/A  
Water Transferred to Battery: 2892 bbls  
Chlorides: 17,778  
Oil API: 40.1  
Total Oil on Location: 750 bbls; Oil Sold last 24 hrs: 164 bbls.  
Comments:  
Flowing well through Sko's to Manifold to test separator, fluids to tanks, Gas to sales. Well shut in at 0700 after readings where taken, shut in pressure 900 psi, packer set at 1300 Hrs. manifold open through Gut Ilne, Monitoring well pressure and packer.

Oil Tickets:  
Ticket #Pumped - 164 bbls

## Current Activity :

Install PROD PKR
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## Next 24 hrs :

RIH GLVs and PROD Tubing
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## Time Breakdown

Day Start Time :	00:00	Total Hours :	24.00	Time Code :	
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Start Time	End Time	Hours	Phase	Activity			Time Code
				Time Code	Description	NPT	
00:00	06:00	6.00	COMP	11	Well Test	No	well testing
06:00	06:15	0.25				No	JSA ALL Parties On Location

06:15	07:15	1.00	MIRU	01	MIRU/ RDMO	No	MIRU AR WL and Support equipment
07:15	08:06	0.85	COMP	35- 060	Wireline	No	MU RIH With 4. 50 GR/ JB to 11,250'
08:06	09:10	1.07	COMP	35- 060	Wireline	No	POOH Junk Basket Clean
09:10	09:20	0.17	MIRU	01	MIRU/ RDMO	No	MIRU LUCKY Reverse Unit and Support Equipment
09:20	10:15	0.92	COMP	13	Workover Ops	No	Pump 210 BBLs Treated 10# Brine Starting Pressure 1200 PSI Final Pressure 800 PSI
10:15	12:56	2.68	COMP	35- 060	Wireline	No	MU RIH With 5 1/ 2 AS1X 20- 23# 10K NC PKR with 2. 31 XN Plug in Place to 11, 180' Set PKR at 11, 155' Using 25' KB and Marker Joint 11, 120' to 11, 143'
12:56	13:50	0.90	COMP	35- 060	Wireline	No	POOH Bled well to Static 0
13:50	14:20	0.50	RDMO	01	MIRU/ RDMO	No	RDMO AR WL and Support Equipment
14:20	17:00	2.67	MIRU	01	MIRU/ RDMO	No	ND FRAC Stack to Main Valve NU BOPs and Test to 5000 PSI Good Test, MIRU Brigade rig and support equipment
17:00	00:00	7.00		04	No Activity	No	SDFN, overnite packer negative test

Personnel Hours

Vendor	Vendor Type	Number Of People	Hours On Site	Total Hours
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Rig Information

Daily NPT Cost :

Cum Rig Hours :

Rigs For Today :

KB Elevation : ft

KB To GL : ft

Safety

Last Sr Inspect :

Last BOP Test :

Accident Free Day :

Last Safety Meeting :

Meeting Topic :

Contacts

Supervisor :

Phone :

Superintendent :

Phone :

Comments

Attachments

Daily Attachment Folder(s)

## Daily Completions/WO Report



<b>Location Information</b>		<b>Bottom Hole Targets</b>	
AREA	Permian	UWM	API / License #
COST POOL	DB EEX CP	Sec 47, Blk 20, 200' FSEL & 330' FSWL	4249533792
BUDGET AREA	EEX-Block 20		
Well Name	UL 20 STRIPES 38-47 601H		
Property Number	43STRIPES601		
Prospect :			
<b>Report Information</b>		<b>Financials</b>	
Report # :	19	Daily Cost :	\$139,145
Report Date :	10/14/2018	Cost To Date :	\$284,585
		AFE # :	PB18100002
		AFE :	\$10,772,650
		AFE Cost to Date :	\$10,044,572

<b>Event Details</b>			
Event Objective :	Flowback		
Start :		Finish :	
		Workover # :	

Load Fluids

Fluid Type	Hauled In (bbl)	Hauled Out (bbl)	Pumped (bbl)	Recovered (bbl)	Left to Recover (bbl)	Surface Balance (bbl)
<div> <div> <div>Hauled In (bbl) :</div> <div>0.0</div> </div> <div> <div>Hauled Out (bbl):</div> <div>0.0</div> </div> <div> <div>Pumped (bbl):</div> <div>0.0</div> </div> <div> <div>Recovered (bbl):</div> <div>0.0</div> </div> <div> <div>Left To Recover (bbl):</div> <div>0.0</div> </div> <div> <div>Surface Balance (bbl):</div> <div>0.0</div> </div> </div>						
<div> <div> <div>Day Total :</div> <div>0.0</div> </div> <div> <div>To Date :</div> <div>0.0</div> </div> </div>						

Time	Tubing (psi)	Casing (psi)	Water Height (ft)	Water Rate (Gals/min)	Water Volume (bbl)	Oil Volume (bbl)	Choke Size in 64THs	Approx. Gas Rate (Mcf/d)	Sand Content	Water comments incl. oil volume to flare or vent	Flare comments incl. gas volume to flare or vent
<div> <div> <div>Gas</div> <div> <div>Today : 0.0 Mcft</div> <div>To Date : 0.0 Mcft</div> </div> </div> <div> <div>Oil</div> <div> <div>0.00 bbl</div> <div>0.00 bbl</div> </div> </div> <div> <div>Water</div> <div> <div>0.00 bbl</div> <div>0.00 bbl</div> </div> </div> <div> <div>Sand</div> <div> <div>0.00 bbl</div> <div>0.00 bbl</div> </div> </div> </div>											

# Daily Completions/WO Report



## Location Information

AREA	Permian
COST POOL	DB EEX CP
BUDGET AREA	EEX-Block 20
Well Name	UL 20 STRIPES 38-47 601H
Property Number	43STRIPES601
Prospect :	

## Bottom Hole Targets

UWM	API / License #
Sec 47, Blk 20, 200' FSEL & 330' FSWL	4249533792

## Financials

Daily Cost :	\$68,217	Cost To Date :	\$352,802
AFE # :	PB18100002		
AFE :	\$10,772,650	AFE Cost to Date :	\$10,112,789

## Report Information

Report # :	20	Report Date :	10/15/2018
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## Well Information

Design :	Horizontal	Well Type :	Oil	Sweet/Sour :		Prospect :	
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## Elevations

GL :	2773.00	ft	Reserve Pit Freeboard :	0.00	ft
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## Target Formations

Target Formation	SS Elev.
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## Event Details

Event Objective :	Flowback			Event Sub Type :	Flowback		
Start :		Finish :		Workover # :		Plugback :	0.00
Tubing Config. :			Prod. Through :			Final Status :	

## Daily Summary

Summary (last 24 hrs) :

UL 20 Strips 38-47 601H Completions 10/14/2018 00:00 to 10/15/2018 00:00 Run GLV production string Laptop PBDC36  07:00 JSA All Parties on Location, good negative test, casing 0psi / no flow 07:30 MU Tryton on/off tool, PU& RIH w/ 152 joints 2-7/8 TK70XT L-80 6.5# EUE tubing, 11:30 Rig down due To engine fan belt failure, wait on mechanic & repairs – 2 hrs NPT 13:30 resume PU & RIH with tubing for total of 339 Joints 2-7/8 TK70XT 6.5# EUE tbg, and 12 Weatherford Gas lift valves 18:00 latch packer with joint #340, set down 20k, PU 20k to ensure packer properly set. Release on/off tool from packer & space out tubing string with no tubing subs. MU Sonic tubing hangar, Latch packer, PU 20k to ensure proper latch. 18:30 land hangar, tbg set 11k compression, ND BOPE & 15k master valve, NU Sonic production tree. RDMO Brigade completion rig and support equipment 19:45 MIRU Precision slick line unit, MU spear, RIH to top of packer, Load tubing 3 bbls Pressure up tubing to 2500psi, tag XN plug at 11113' slick line measurement, shear brass disc tubing pressure drop & equalize to 1600 psi, POOH. 22:00 LD equalizing prong, MU XN plug retrieval tool, RIH, latch plug, work plug free, POOH 23:15 2.31 XN plug at surface, LD slick line tools, RDMO Precision slick line unit. 23:30 Turn over to Flow back, Notify Flow back consultant Jeff Newberry  Weatherford GLV string tally: KB 25' Hanger .50' 80 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 2617.17' GLV#12 length 4.10', depth 2674.93' 47 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 1538.98' GLV#11 length 4.10', depth 4218.01' 23 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 748.97' GLV#10 length 4.10', depth 4971.08' 21 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 682.04' GLV#9 length 4.10', depth 5657.22' 22 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 718.74' GLV#8 length 4.10', depth 6380.06' 21 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 686.49' GLV#7 length 4.10', depth 7070.65' 21 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 683.37' GLV#6 length 4.10', depth 7758.12' 21 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 686.60' GLV#5 length 4.10', depth 8448.82' 22 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 720.81' GLV#4 length 4.10', depth 9173.73' 19 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 618.10' GLV#3 length 4.10', depth 9795.93' 20 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 654.43' GLV#2 length 4.10', depth 10455.84' 20 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 654.43' GLV#1 length 4.10', depth 11114.37' 1 Joint 2 7/8 L-80 TK70 XT 6.5# EUE length 32.80' 2 7/8" X 4.5" on/off tool - 1.45', top of on/off tool – 11151.27' 2-7/8 x 2.313 Nickel coated TX L80 EUE WL profile T-2 style stinger – .18' 5-1/2 x 2-7/8 20-23# TX-10K Nickel Coated WL set double grip packer – 7.18' (CE 11155.53') 2-7/8" x 4.07' L80 nickel coated tubing sub – 4.20' 2-7/8 x 2.313" TXN EUE 316 SS landing nipple w/ 2.313 XN plug – 1.04' 2-7/8" Nickel coated wireline re-entry guide 0.44', bottom depth 11165.65' Packer wireline set at depth of 11,155' CE, WL measurement +.53' tally correction from Wireline  Current Activity: Well Test Planned Activity: Well Test FLOWBACK 10/14/18 0:00 - 10/15/18 0:00 Elapsed time: 468 hrs  Tony Meraz - Cell Number: 832-712-1623 / Tyler Vestal - Cell Number: 832-405-2864 Flow well on 0/64 choke for 0 hours Flowing Casing Pressure 0 psi Flowed back 0 bbl of water at avg of 0 BWPH Total Frac Load to Recover: 520,781 bbls. LYTR: 409,972 bbls (21.28% recovered)
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Flowed back 0 bbl of oil at avg of 0 BOPH  
No gas present

Sand: N/A  
Total Water Hauled: 0 bbls  
Chlorides: 0  
Oil API: 0  
Total Oil on Location: 137 bbls; Oil Sold last 24 hrs: 613 bbls.  
Comments:  
Work over rig setting tubing, turned well back over to flow back at 23:30. Flow back is nipping up and preparing to open well.

Oil Tickets:  
Ticket #Pumped - 613 bbls

Current Activity :  
RIH GLVs

Next 24 hrs :  
Turn over to Flow Back

Time Breakdown

Day Start Time : 00:00

Total Hours : 24.00

Time Code :

Start Time	End Time	Hours	Phase	Activity			Time Code
				Time Code	Description	NPT	
00:00	06:00	6.00	COMP	11	Well Test	No	well test
06:00	07:00	1.00		04	No Activity	No	JSA All Parties on Location
07:00	07:30	0.50		02	Packer / Tubing install	No	MU 2 7/8 X 4. 50 OD NC On/ OFF Tool
07:30	11:20	3.83		02	Packer / Tubing install	No	RIH with 152 Joints 2 7/ 8 L - 80 EUE 8rd TK70 XT Tubing and GLVs to 6, 180' Rig Down Broke Belts
11:20	13:30	2.17		04	No Activity	Yes	RIG Repair Replace Motor Belts
13:30	18:00	4.50	COMP	02	Packer / Tubing install	No	PU & RIH w/ 2- 7/8 tbg
18:00	18:30	0.50	COMP	02	Packer / Tubing install	No	Tag packer space out tbg, no subs needed, MU sonic hangar
18:30	19:45	1.25	RDMO	01	MIRU/ RDMO	No	Land hangar, RO workfloor, ND stack, NU sonic production tree, RDMO Brigade Completion rig
19:45	22:00	2.25	COMP	35- 060	Wireline	No	RU slickline, RIH w/ equilizing prong, equilibize tbg pressure, pooh
22:00	23:15	1.25	COMP	35- 060	Wireline	No	MU plug retrieval tool, RIH, latch plug, work plug free, POOH
23:15	23:30	0.25	RDMO	01	MIRU/ RDMO	No	2. 31 XN plug at surface, RDMO precision slickline unit
23:30	00:00	0.50	COMP	11	Well Test	No	Turn over to flowback, Well test

Personnel Hours

Vendor	Vendor Type	Number Of People	Hours On Site	Total Hours
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Rig Information

Daily NPT Cost : 0.00  
Cum Rig Hours : 0.00  
Rigs For Today :  
KB Elevation : 2773.00 ft  
KB To GL : 0.00 ft

Safety

Last Sr Inspect :  
Last BOP Test :  
Accident Free Day :  
Last Safety Meeting :  
Meeting Topic :

Contacts

Supervisor :  
Phone :  
Superintendent :  
Phone :

Comments

Weatherford GLV string tally:

KB 25'  
Hanger .50'  
80 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 2617.17'  
GLV#12 length 4.10', depth 2674.93'  
47 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 1538.98'  
GLV#11 length 4.10', depth 4218.01'  
23 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 748.97'  
GLV#10 length 4.10', depth 4971.08'  
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22 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 720.81'  
GLV#4 length 4.10', depth 9173.73'  
19 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 618.10'  
GLV#3 length 4.10', depth 9795.93'  
20 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 654.43'  
GLV#2 length 4.10', depth 10455.84'  
20 Joints 2 7/8 L-80 TK70 XT 6.5# EUE length 654.43'  
GLV#1 length 4.10', depth 11114.37'  
1 Joint 2 7/8 L-80 TK70 XT 6.5# EUE length 32.80'  
2 7/8" X 4.5" on/off tool - 1.45', top of on/off tool – 11151.27'  
2-7/8 x 2.313 Nickel coated TX L80 EUE WL profile T-2 style stinger – .18'  
5-1/2 x 2-7/8 20-23# TX-10K Nickel Coated WL set double grip packer – 7.18' (CE 11155.53')  
2-7/8" x 4.07' L80 nickel coated tubing sub – 4.20'  
2-7/8 x 2.313" TXN EUE 316 SS landing nipple w/ 2.313 XN plug – 1.04'  
2-7/8" Nickel coated wireline re-entry guide 0.44', bottom depth 11165.65'  
Packer wireline set at depth of 11,155' CE, WL measurement  
+.53' tally correction from Wireline

Attachments

Daily Attachment Folder(s)

## Daily Completions/WO Report



<b>Location Information</b>		<b>Bottom Hole Targets</b>	
AREA	Permian	UWM	API / License #
COST POOL	DB EEX CP	Sec 47, Blk 20, 200' FSEL & 330' FSWL	4249533792
BUDGET AREA	EEX-Block 20		
Well Name	UL 20 STRIPES 38-47 601H		
Property Number	43STRIPES601		
Prospect :			
<b>Report Information</b>		<b>Financials</b>	
Report # :	20	Daily Cost :	\$68,217
Report Date :	10/15/2018	Cost To Date :	\$352,802
		AFE # :	PB18100002
		AFE :	\$10,772,650
		AFE Cost to Date :	\$10,112,789

<b>Event Details</b>			
Event Objective :	Flowback		
Start :		Finish :	
		Workover # :	

Load Fluids

Fluid Type	Hauled In (bbl)	Hauled Out (bbl)	Pumped (bbl)	Recovered (bbl)	Left to Recover (bbl)	Surface Balance (bbl)
<div> <div> <div>Hauled In (bbl) :</div> <div>0.0</div> </div> <div> <div>Hauled Out (bbl):</div> <div>0.0</div> </div> <div> <div>Pumped (bbl):</div> <div>0.0</div> </div> <div> <div>Recovered (bbl):</div> <div>0.0</div> </div> <div> <div>Left To Recover (bbl):</div> <div>0.0</div> </div> <div> <div>Surface Balance (bbl):</div> <div>0.0</div> </div> </div>						
<div> <div> <div>Day Total :</div> <div>0.0</div> </div> <div> <div>To Date :</div> <div>0.0</div> </div> </div>						

Time	Tubing (psi)	Casing (psi)	Water Height (ft)	Water Rate (Gals/min)	Water Volume (bbl)	Oil Volume (bbl)	Choke Size in 64THs	Approx. Gas Rate (Mcf/d)	Sand Content	Water comments incl. oil volume to flare or vent	Flare comments incl. gas volume to flare or vent
<div> <div> <div>Gas</div> <div> <div>Today : 0.0 Mcft</div> <div>To Date : 0.0 Mcft</div> </div> </div> <div> <div>Oil</div> <div> <div>0.00 bbl</div> <div>0.00 bbl</div> </div> </div> <div> <div>Water</div> <div> <div>0.00 bbl</div> <div>0.00 bbl</div> </div> </div> <div> <div>Sand</div> <div> <div>0.00 bbl</div> <div>0.00 bbl</div> </div> </div> </div>											