

Daily Completions/WO Report



Location Information

AREA

Permian

COST POOL

DB EEX CP

BUDGET AREA

EEX-Block 20

Well Name

UL 20 STRIPES 38-47 601H

Property Number

43STRIPES601

Prospect :

Bottom Hole Targets

UWM

API / License #

Sec 47, Blk 20, 200' FSEL & 330' FSWL

4249533792

Financials

Daily Cost :

\$119,294

Cost To Date :

\$119,294

AFE # :

PB18100002

AFE :

\$10,772,650

AFE Cost to Date :

\$9,105,323

Report Information

Report # :

1

Report Date :

9/20/2018

Well Information

Design :

Horizontal

Well Type :

Oil

Sweet/Sour :

Prospect :

Elevations

GL :

2773.00

ft

Reserve Pit Freeboard :

0.00

ft

Target Formations

Target Formation

SS Elev.

Event Details

Event Objective :

Drill Out

Event Sub Type :

Drill Out

Start :

Finish :

Workover # :

Plugback :

0.00

Tubing Config. :

Prod. Through :

Final Status :

Daily Summary

Summary (last 24 hrs) :

UL20 Stripes 38-47 601H– Completions
09/20/18 00:00 - CT Drillout Ops
Laptop PBDC40

00:00 MORU Conquest 2-3/8" CTU and Support from Stripes 606H well.
00:15 Hold JSA / Safety Meeting with all parties on location
00:30 Start RU CTU and Support equipment
02:30 Issues with Bay crane scoping out.
03:00 Crane operator was able to get crane scoped out.

Flow Back to NU on 7-1/16" 15M Flow Cross w/ 3" lines from flow cross to plug catcher & choke manifold to gas buster.
Run 2" from choke manifold to gas buster.
Run 2" 1502 panic line from opposite side of flow cross to T on 2" line off choke manifold.
NU Double ram BOP 2-3/8" pipe and 2-3/8" safety rams to 7-1/16" 10M Flow Cross.
MU Lubricator and pull test coil connector to 35,000 ^ 45,000#
MU Baker Hughes 2 7/8" BHA and function tested tool string at 2500 psi.

Baker Hughes BHA #1 as follows:
1. Weld on Coil tubing connector – 2.89" OD - 1.26" ID - 0.25' L
2. Dual Flapper – 2.88" OD - 1.03" ID – 1.94' L
3. Hydraulic disconnect – 2.88" OD – 0.69" ID – 2.13' L
4. HydraShock – 2.88" OD – 1.17' L
5. Screen Sub – 2.88" OD – 2.44' L
6. Hydropull – 2.88" OD – 2.69' L
7. Extreme Motor – 2.88" OD – 12.58' L
8. X-Over – 3.13" OD – 1.19' L
9. Varel Tri-Cone Bit – 3.625" OD - 0.42' L
Total Length- 24.81'L

06:00 NU Lubricator to BOP stack, Test lubricator and all lines to 8,500 psi
START NPT - Due to leaking flange on wellhead.
07:30 - 10:30 During Prime & Test AMD flange between lower & middle MFV leaking nuts are hand tight, AMD on way to torque flange, NPT 3 hrs
END NPT - Due to leaking flange on wellhead.
10:30 Open Well / RIH, Pump rate @ 1.0 BPM, 5500 Circ. Psi, 4700 WHP, Return rate @ 1.5 BPM
12:40 Weight check @ 11,100' (35,000 lbs.) Raise Circ. Rate 3.8 BPM @ 7700 psi;
Return rate @ 4.0 BPM; WHP 3700 psi.
12:56 Tag plug # 1 @ 12,520', plug Set @ 12,526' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 7700 psi circ.; 3400 psi WH
Medium sand between plugs
13:14 Tag plug # 2 @ 12,718', plug Set @ 12,726' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 03.8 BPM H2O, 4.2 BPM returns; 7500 psi circ.; 3200 psi WH
Heavy sand between plugs
13:39 Tag plug # 3 @ 12,917', plug Set @ 12,926' Drilled on plug for 2 minutes, Sent 10 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 7600 psi circ.; 3200 psi WH
Heavy sand between plugs
14:10 Tag plug # 4 @ 13,115', plug Set @ 13,126' Drilled on plug for 2 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.1 BPM returns; 7600 psi circ.; 3300 psi WH
Heavy sand between plugs
14:32 Tag plug # 5 @ 13,312', plug Set @ 13,326' Drilled on plug for 3 minutes Sent 5 BBL sweep; 3.8 BPM H2O, 4.2 BPM returns; 3500 psi circ.; 7900 psi WH
Heavy sand between plugs
14:56 Tag plug # 6 @ 13,520' plug Set @ 13,526' Drilled on plug for 2 minutes, Sent 20 BBL sweep; 3.8 BPM H2O, 4.1 BPM returns; 7900 psi circ.; 3600 psi WH
Medium sand between plugs
15:13 Tag plug # 7 @ 13,711' plug Set @ 13,726' Drilled on plug for 2 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.1 BPM returns; 7800 psi circ.; 3500 psi WH
Medium sand between plugs
15:37 Tag plug # 8 @ 13,911' plug Set @ 13,926' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.0 BPM returns; 7700 psi circ.; 3600 psi WH
Medium sand between plugs
16:03 Tag plug # 9 @ 14,111' plug Set @ 14,126' Drilled on plug for 2 minutes, Sent 10 BBL sweep; 3.8 BPM H2O, 4.1 BPM returns; 7600 psi circ.; 3600 psi WH
Medium sand between plugs
16:26 Tag plug # 10 @ 14,312' plug Set @ 14,326' Drilled on plug for 2 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.1 BPM returns; 7700 psi circ.; 3600 psi WH
Medium sand between plugs
16:49 Tag plug # 11 @ 14,511' plug Set @ 14,526' Drilled on plug for 2 minutes, Sent 5 BBL sweep; 3.8 BPM H2O, 4.1 BPM returns; 7700 psi circ.; 3600 psi WH

Medium sand between plugs
17:27 Tag plug # 12 @ 14,711' plug Set @ 14,726' Drilled on plug for 2 minutes, Sent 20 BBL sweep; 3.8 BPM H20, 3.9 BPM returns; 7700 psi circ.; 3600 psi WH
Medium sand between plugs
18:00 Tag plug # 13 @ 14,915' plug Set @ 14,926' Drilled on plug for 4 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7800 psi circ.; 3600 psi WH
Medium sand between plugs
18:30 Tag plug # 14 @ 15,111' plug Set @ 15,126' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7600 psi circ.; 3600 psi WH
Medium sand between plugs
19:01 Tag plug # 15 @ 15,309' plug Set @ 15,326' Drilled on plug for 3 minutes, Sent 10 BBL sweep; 3.8 BPM H20, 3.9 BPM returns; 7600 psi circ.; 3600 psi WH
Medium sand between plugs
19:30 Tag plug # 16 @ 15,513' plug Set @ 15,526' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 3.9 BPM returns; 7600 psi circ.; 3600 psi WH
Medium sand between plugs
19:59 Tag plug # 17 @ 15,709' plug Set @ 15,726' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 3.9 BPM returns; 7600 psi circ.; 3600 psi WH
Medium sand between plugs
20:34 Tag plug # 18 @ 15,922' plug Set @ 15,926' Drilled on plug for 4 minutes, Sent 20 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7000 psi circ.; 3650 psi WH
Medium sand between plugs
21:00 Tag plug # 19 @ 16,114' plug Set @ 16,126' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7900 psi circ.; 3625 psi WH
Medium sand between plugs
21:33 Tag plug # 20 @ 16,314' plug Set @ 16,326' Drilled on plug for 2 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7900 psi circ.; 3625 psi WH
Medium sand between plugs
22:06 Tag plug # 21 @ 16,515' plug Set @ 16,526' Drilled on plug for 3 minutes, Sent 20/10/20 BBL sweep; 3.8 BPM H20, 3.9 BPM returns; 7900 psi circ.; 3650 psi WH
Medium sand between plugs
23:12 Tag plug # 22 @ 16,710' plug Set @ 16,726' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.1 BPM returns; 7800 psi circ.; 3600 psi WH
Medium sand between plugs
23:47 Tag plug # 23 @ 16,912' plug Set @ 16,926' Drilled on plug for 2 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7800 psi circ.; 3600 psi WH
Medium sand between plugs
00:00 Washing down to plug #24 at report time.

Total NPT: 3 hrs - Due to leaking flange on wellhead.

Current Activity :

DOFP

Next 24 hrs :

DOFP

Time Breakdown				Day Start Time : 00:00		Total Hours : 24.00		Time Code :	
Start Time	End Time	Hours	Phase	Activity			Time Code		
				Time Code	Description	NPT			
00:00	00:15	0.25	COMP	01	MIRU/ RDMO		MO/ RU Coil from 606H well.		
00:15	00:30	0.25	COMP	08	CTU Ops Drillout	No	Held PJSM		
00:30	02:30	2.00	COMP	01	MIRU/ RDMO	No	Start RU CTU and Support equipment		
02:30	03:00	0.50	COMP	01	MIRU/ RDMO	Yes	Issues with Bay crane		
03:00	07:30	4.50	COMP	01	MIRU/ RDMO	No	Crane operator was able to get crane scoped out		
07:30	10:30	3.00	COMP	01	MIRU/ RDMO	Yes	During Prime & Test AMD flange between lower & middle MFV leaking nuts are hand tight		
10:30	12:56	2.43	COMP	08	CTU Ops Drillout	No	RIH to Plug # 1		
12:56	17:00	4.07	COMP	08	CTU Ops Drillout	No	Tag & Drill Plug # 1 thru Plug # 11		
17:00	17:15	0.25	COMP	08	CTU Ops Drillout	No	Handover notes		
17:15	17:27	0.20	COMP	08	CTU Ops Drillout	No	Held JSA Safety meeting w/ all night personnel		
17:27	23:49	6.37	COMP	08	CTU Ops Drillout	No	Drill Plugs # 12 thru # 23		
23:49	00:00	0.18	COMP	08	CTU Ops Drillout	No	Washing down to plug # 24 at report time.		

Personnel Hours				
Vendor	Vendor Type	Number Of People	Hours On Site	Total Hours

Daily NPT Cost :	<input type="text" value="0.00"/>	Last Sr Inspect :	<input type="text"/>	Supervisor :	<input type="text"/>
Cum Rig Hours :	<input type="text" value="0.00"/>	Last BOP Test :	<input type="text"/>	Phone :	<input type="text"/>
Rigs For Today :	<input type="text"/>	Accident Free Day :	<input type="text"/>	Superintendent :	<input type="text"/>
KB Elevation :	<input type="text" value="2773.00"/>	Last Safety Meeting :	<input type="text"/>	Phone :	<input type="text"/>
KB To GL :	<input type="text" value="0.00"/>	Meeting Topic :	<input type="text"/>		

Comments

Attachments

Daily Attachment Folder(s)

Daily Completions/WO Report



Location Information		Bottom Hole Targets	
AREA	Permian	UWM	API / License #
COST POOL	DB EEX CP	Sec 47, Blk 20, 200' FSEL & 330' FSWL	4249533792
BUDGET AREA	EEX-Block 20		
Well Name	UL 20 STRIPES 38-47 601H		
Property Number	43STRIPES601		
Prospect :			
Report Information		Financials	
Report # :	1	Daily Cost :	\$119,294
Report Date :	9/20/2018	Cost To Date :	\$119,294
		AFE # :	PB18100002
		AFE :	\$10,772,650
		AFE Cost to Date :	\$9,105,323

Event Details			
Event Objective : <input type="text" value="Drill Out"/>			
Start :	<input type="text"/>	Finish :	<input type="text"/>
		Workover # :	<input type="text"/>

Load Fluids						
Fluid Type	Hauled In (bbl)	Hauled Out (bbl)	Pumped (bbl)	Recovered (bbl)	Left to Recover (bbl)	Surface Balance (bbl)
Hauled In (bbl) :	Hauled Out (bbl):	Pumped (bbl):	Recovered (bbl):	Left To Recover (bbl):	Surface Balance (bbl):	
Day Total :						
To Date :						

Swab/Flow Summary											
Time	Tubing (psi)	Casing (psi)	Water Height (ft)	Water Rate (Gals/min)	Water Volume (bbl)	Oil Volume (bbl)	Choke Size in 64THs	Approx. Gas Rate (Mcf/d)	Sand Content	Water comments incl. oil volume to flare or vent	Flare comments incl. gas volume to flare or vent

	Gas		Oil		Water		Sand	
Today :	<input type="text" value="0.0"/>	Mcf	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl
To Date :	<input type="text" value="0.0"/>	Mcf	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl

Daily Completions/WO Report



Location Information		Bottom Hole Targets	
AREA	Permian	UWM	API / License #
COST POOL	DB EEX CP	Sec 47, Blk 20, 200' FSEL & 330' FSWL	4249533792
BUDGET AREA	EEX-Block 20		
Well Name	UL 20 STRIPES 38-47 601H		
Property Number	43STRIPES601		
Prospect :			
Report Information		Financials	
Report # :	2	Daily Cost :	\$95,844
Report Date :	9/21/2018	Cost To Date :	\$215,139
		AFE # :	PB18100002
		AFE :	\$10,772,650
		AFE Cost to Date :	\$9,202,372

Well Information		Target Formations	
Design :	Horizontal	Sweet/Sour :	
Well Type :	Oil	Prospect :	
Elevations			
GL :	2773.00	ft	Reserve Pit Freeboard :
			0.00
		ft	

Event Details			
Event Objective :	Drill Out	Event Sub Type :	Drill Out
Start :		Finish :	
Workover # :		Plugback :	0.00
Tubing Config. :		Prod. Through :	
		Final Status :	

Daily Summary
Summary (last 24 hrs) :
UL20 Stripes 38-47 601H– Completions 09/21/18 00:00 - CT Drillout Ops Laptop PBDC40
Baker Hughes BHA #1 as follows: 1. Weld on Coil tubing connector – 2.89" OD - 1.26" ID - 0.25' L 2. Dual Flapper – 2.88" OD - 1.03" ID – 1.94' L 3. Hydraulic disconnect – 2.88" OD – 0.69" ID – 2.13' L 4. HydraShock – 2.88"OD – 1.17'L 5. Screen Sub – 2.88" OD – 2.44' L 6. Hydropull – 2.88" OD – 2.69' L 7. Extreme Motor – 2.88" OD – 12.58' L 8. X-Over – 3.13" OD – 1.19' L 9. Varel Tri-Cone Bit – 3.625" OD - 0.42' L Total Length- 24.81'L
00:00 Washing down to plug #24 at report time. 00:24 Tag plug # 24 @ 17,115' plug Set @ 17,126' Drilled on plug for 3 minutes, Sent 10 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7600 psi circ.; 3600 psi WH Medium sand between plugs 01:05 Tag plug # 25 @ 17,328' plug Set @ 17,326' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 3.9 BPM returns; 7800 psi circ.; 3600 psi WH Medium sand between plugs 01:46 Tag plug # 26 @ 17,514' plug Set @ 17,526' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 3.9 BPM returns; 7800 psi circ.; 3600 psi WH Medium sand between plugs 02:30 Tag plug # 27 @ 17,514' plug Set @ 17,726' Drilled on plug for 4 minutes, Sent 10 BBL sweep; 3.8 BPM H20, 3.9 BPM returns; 7600 psi circ.; 3600 psi WH Medium sand between plugs 03:24 Tag plug # 28 @ 17,917' plug Set @ 17,926' Drilled on plug for 4 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7600 psi circ.; 3600 psi WH Medium sand between plugs 04:18 Tag plug # 29 @ 18,113' plug Set @ 18,126' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.1 BPM returns; 7600 psi circ.; 3600 psi WH Medium sand between plugs 05:26 Tag plug # 30 @ 18,317' plug Set @ 18,326' Drilled on plug for 3 minutes, Sent 20 BBL sweep; 3.8 BPM H20, 4.1 BPM returns; 7500 psi circ.; 3600 psi WH Medium sand between 06:35: Tag plug # 31 @ 18,519' plug Set @ 18,526' Drilled on plug for 6 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.2 BPM returns; 7200 psi circ.; 3600 psi WH Medium sand between plugs 07:36 Tag plug # 32 @ 18,721' plug Set @ 18,726' Drilled on plug for 5 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7500 psi circ.; 3600 psi WH Medium sand between plugs 08:49 Tag plug # 33 @ 18,921' plug Set @ 18,926' Drilled on plug for 3 minutes, Sent 10 BBL sweep; 3.8 BPM H20, 4.2 BPM returns; 7500 psi circ.; 3600 psi WH Medium sand between plugs 10:07 Tag plug # 34 @ 19,121' plug Set @ 19,126' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.0 BPM returns; 7700 psi circ.; 3600 psi WH Medium sand between plugs 11:34 Tag plug # 35 @ 19,322' plug Set @ 19,326' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.1 BPM returns; 7600 psi circ.; 3600 psi WH Medium sand between plugs 13:05 Tag plug # 36 @ 19,523' plug Set @ 19,526' Drilled on plug for 3 minutes, Sent 10 BBL sweep; 3.8 BPM H20, 4.2 BPM returns; 7800 psi circ.; 3600 psi WH Medium sand between plugs 14:35 Tag plug # 37 @ 19,706' plug Set @ 19,726' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.2 BPM returns; 7700 psi circ.; 3600 psi WH Medium sand between plugs 16:36 Tag plug # 38 @ 19,918' plug Set @ 19,926' Drilled on plug for 3 minutes, Sent 5 BBL sweep; 3.8 BPM H20, 4.1 BPM returns; 7600 psi circ.; 3600 psi WH Medium sand between plugs 17:00 Handover notes 17:30 Held JSA Safety meeting w/ all night personnel 18:34 Tag plug # 39 @ 20,136' plug Set @ 20,126' Drilled on plug for 4 minutes, Sent 20 BBL sweep; 3.8 BPM H20, 4.1 BPM returns; 7600 psi circ.; 3650 psi WH Medium sand between plugs 19:08 Packers Plus cluster #8 Tag @ 00,000' set @ 20,184'-20,186'

Tag @ 00,000' set @ 20,225'-20,227'
Tag @ 20,269' set @ 20,267'-20,269'
Tag @ 00,000' set @ 20,309'-20,311'
Sent 10 BBL sweep; 3.8 BPM H2O, 4.1 BPM returns; 7600 psi circ.; 3600 psi WH
Light sand between seats
21:54 Packers Plus cluster #7
Tag @ 00,000' set @ 20,351'-20,353'
Tag @ 21,385' set @ 20,393'-20,395'
Tag @ 00,000' set @ 20,435'-20,437'
Tag @ 00,000' set @ 20,477'-20,479'
Sent 10 BBL sweep; 3.9 BPM H2O, 4.1 BPM returns; 7600 psi circ.; 3600 psi WH
Light sand between seats
23:18 Packers Plus cluster #6
Tag @ 20,510' set @ 20,519'-20,521'
Tag @ 20,560' set @ 20,561'-20,563'
00:00 Washing down to Cluster #6, seat #3 of 4 at report time.

Current Activity :

DOFP

Next 24 hrs :

Tag PBTD, POOH, RDMOL.

Time Breakdown				Day Start Time :		00:00	Total Hours :		24.00	Time Code :		
Start Time	End Time	Hours	Phase	Activity			Time Code					
				Time Code	Description	NPT						
00:00	00:24	0.40	COMP	08	CTU Ops Drillout	No	Washing down to plug # 24					
00:24	18:38	18.23	COMP	08	CTU Ops Drillout	No	Drill Plugs # 24 thru # 39					
18:38	19:08	0.50	COMP	08	CTU Ops Drillout	No	Drill Packers Plus cluster seats # 8, # 7 & #6					
19:08	00:00	4.87	COMP	08	CTU Ops Drillout	No	Washing down to Cluster # 6, seat # 3 of 4 at report time.					

Personnel Hours

Vendor	Vendor Type	Number Of People	Hours On Site	Total Hours
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Rig Information

Daily NPT Cost : 0.00
Cum Rig Hours : 0.00
Rigs For Today :
KB Elevation : 2773.00 ft
KB To GL : 0.00 ft

Safety

Last Sr Inspect :
Last BOP Test :
Accident Free Day :
Last Safety Meeting :
Meeting Topic :

Contacts

Supervisor :
Phone :
Superintendent :
Phone :

Comments

Attachments

Daily Attachment Folder(s)

Daily Completions/WO Report



Location Information		Bottom Hole Targets	
AREA	Permian	UWM	API / License #
COST POOL	DB EEX CP	Sec 47, Blk 20, 200' FSEL & 330' FSWL	4249533792
BUDGET AREA	EEX-Block 20		
Well Name	UL 20 STRIPES 38-47 601H		
Property Number	43STRIPES601		
Prospect :			
Report Information		Financials	
Report # :	2	Daily Cost :	\$95,844
Report Date :	9/21/2018	Cost To Date :	\$215,139
		AFE # :	PB18100002
		AFE :	\$10,772,650
		AFE Cost to Date :	\$9,202,372

Event Details			
Event Objective : <input type="text" value="Drill Out"/>			
Start :	<input type="text"/>	Finish :	<input type="text"/>
		Workover # :	<input type="text"/>

Load Fluids						
Fluid Type	Hauled In (bbl)	Hauled Out (bbl)	Pumped (bbl)	Recovered (bbl)	Left to Recover (bbl)	Surface Balance (bbl)
Hauled In (bbl) :	Hauled Out (bbl):	Pumped (bbl):	Recovered (bbl):	Left To Recover (bbl):	Surface Balance (bbl):	
Day Total :						
To Date :						

Swab/Flow Summary											
Time	Tubing (psi)	Casing (psi)	Water Height (ft)	Water Rate (Gals/min)	Water Volume (bbl)	Oil Volume (bbl)	Choke Size in 64THs	Approx. Gas Rate (Mcf/d)	Sand Content	Water comments incl. oil volume to flare or vent	Flare comments incl. gas volume to flare or vent

	Gas		Oil		Water		Sand	
Today :	<input type="text" value="0.0"/>	Mcf	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl
To Date :	<input type="text" value="0.0"/>	Mcf	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl	<input type="text" value="0.00"/>	bbl

Daily Completions/WO Report



Location Information

AREA	Permian
COST POOL	DB EEX CP
BUDGET AREA	EEX-Block 20
Well Name	UL 20 STRIPES 38-47 601H
Property Number	43STRIPES601
Prospect :	

Bottom Hole Targets

UWI	API / License #
Sec 47, Blk 20, 200' FSEL & 330' FSWL	4249533792

Financials

Daily Cost :	\$21,292	Cost To Date :	\$362,607
AFE # :	PB18100002		
AFE :	\$10,772,650	AFE Cost to Date :	\$9,349,841

Report Information

Report # :	4	Report Date :	9/23/2018
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Well Information

Design :	Horizontal	Well Type :	Oil	Sweet/Sour :		Prospect :	
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Elevations

GL :	2773.00	ft	Reserve Pit Freeboard :	0.00	ft
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Target Formations

Target Formation	SS Elev.
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Event Details

Event Objective :	Drill Out	Event Sub Type :	Drill Out				
Start :		Finish :		Workover # :		Plugback :	0.00
Tubing Config. :		Prod. Through :		Final Status :			

Daily Summary

Summary (last 24 hrs) :

UL20 Stripes 38-47 601H– Completions
09/23/18 00:00 - CT Drillout Ops
Laptop PBDC40

START NPT – Due to N2 Boost pump.
00:00 Conquest Nitrogen boost pump went out while purging coil dry
02:15 Conquest replacement pump arrived on location
02:30 Continue purging Coil and RDMOL.
END NPT – 2.5 hrs. Due to Nitrogen boost pump
06:30 RD Complete, MORU on 602H well
07:00 Well Secure, Turnover to FB

TOTAL NPT – 2.5 hrs Due to N2 Boost pump

Current Activity :
Purge Coil, RDMOL

Next 24 hrs :
WOFB

Time Breakdown

Day Start Time :	00:00	Total Hours :	24.00	Time Code :	
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Start Time	End Time	Hours	Phase	Activity			Time Code
				Time Code	Description	NPT	
00:00	02:30	2.50	COMP	35- 120	Coil	Yes	SD due to N2 Boost pump broken. Waiting on replacement N2 pump.
02:30	06:30	4.00	COMP	01	MIRU / RDMO	No	Continue RDMOL
06:30	00:00	17.50	COMP	04	No Activity	No	Well Secure, Turnover to FB

Personnel Hours

Vendor	Vendor Type	Number Of People	Hours On Site	Total Hours
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Rig Information

Daily NPT Cost :	0.00	
Cum Rig Hours :	0.00	
Rigs For Today :		
KB Elevation :	2773.00	ft
KB To GL :	0.00	ft

Safety

Last Sr Inspect :	
Last BOP Test :	
Accident Free Day :	
Last Safety Meeting :	
Meeting Topic :	

Contacts

Supervisor :	
Phone :	
Superintendent :	
Phone :	

Comments

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Attachments

Daily Attachment Folder(s)	
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Daily Completions/WO Report



Location Information		Bottom Hole Targets	
AREA	Permian	UWM	API / License #
COST POOL	DB EEX CP	Sec 47, Blk 20, 200' FSEL & 330' FSWL	4249533792
BUDGET AREA	EEX-Block 20		
Well Name	UL 20 STRIPES 38-47 601H		
Property Number	43STRIPES601		
Prospect :			
Report Information		Financials	
Report # :	4	Daily Cost :	\$21,292
Report Date :	9/23/2018	Cost To Date :	\$362,607
		AFE # :	PB18100002
		AFE :	\$10,772,650
		AFE Cost to Date :	\$9,349,841

Event Details			
Event Objective : Drill Out			
Start :		Finish :	
		Workover # :	

[illegible]

Swab/Flow Summary

Time	Tubing (psi)	Casing (psi)	Water Height (ft)	Water Rate (Gals/min)	Water Volume (bbl)	Oil Volume (bbl)	Choke Size in 64THs	Approx. Gas Rate (Mcf/d)	Sand Content	Water comments incl. oil volume to flare or vent	Flare comments incl. gas volume to flare or vent

Gas

Today : 0.0 Mcft

To Date : 0.0 Mcft

Oil

0.00 bbl

0.00 bbl

Water

0.00 bbl

0.00 bbl

Sand

0.00 bbl

0.00 bbl