



Partner Workover Report



Confidential

UTL 4443-21 2H

| Section 45 | Township | Range | County WINKLER | State TEXAS | API # 42495337710000 | Ground Elevation (ft) 2751 | KB Elevation (ft) 2781 |
|--|------------------|------------------|---------------------------|--------------------------|--|-------------------------------|---------------------------|
| Job Category Workover | | | Job Type Tubing Repair | | AFE Number XW24475 | | |
| Objective Pull Lightening COROD, repair HIT | | | | | | | |
| Rpt # | Start Date | End Date | Daily Total (Cost) | Field Est To Date (Cost) | Summary | | |
| 2 | 2025-08-04 05:30 | 2025-08-04 19:30 | 13,980.00 | 43,531.55 | <p>Moved equipment & unit to new loc, JSA, LOTO, RU unit. Checked press on casing 600 psi, Tubing 100 psi bled down tubing good, Bled down casing slowly to 300 psi casing flowing. Pumped 250 bbs on tubing & choked back casing lightly 2 bbs/min 1200 psi. Tubing on vaccum & casing rose to 750 psi bled down slowly to 400 psi flowing oil, Notified management Pumped 200 bbs more down tubing & choked casing lightly, Closed in last 50 bbs. Checked press casing holding 300 psi & tubing on vaccum, Notified management, Monitored casing for a bit, No loss in pressure, SDFN.</p> <p>Acc N/A bop's not installed</p> | | |
| 1 | 2025-06-11 05:30 | 2025-06-11 20:30 | 29,551.55 | 29,551.55 | <p>6/11/25- Open well up. 100# SITP. Bleed well off. Load/test tbg w/ 21bbls would pressure up to 500# but bleed off to 0# in 1-2 minutes and go on a vacuum. RU Lightning corod truck and tools. LD polish rod. PU weight 28K. Unseated pump @ 34K. LD 1-1" rod and 1-4' pony rod. Pump Perfex paraffin chemicals. Chased with 5bbls and pressured up to 500#. Bleed off slowly to 250# and holding. RU Hot oiler and pump 75bbls down csg @ 250*. RU to tbg and pressured up to 1500# would bleed off to 200# after 5 minutes. RD hot oiler. POOH w/ corod. Paraffin on rods. Scan looked good and will be sent to engineer. RD Lightning corod truck and tools.</p> | | |

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| Rpt # | Start Date | End Date | Daily Total (Cost) | Field Est To Date (Cost) | Summary | | |
| 3 | 2025-08-05 05:30 | 2025-08-05 19:30 | 39,025.00 | 84,936.55 | <p>Arrived on loc 5 min tailgate, Checked press 400 psi on casing tubing on vaccum. Bled down casing to 50 psi, Pumped 100 bbs brine on vaccum, Unflanged well, NU BOP's TAC not set. RU scanners, spooler POOH scanning 305 jts, Stood back 184 yellow, 100 blue & LD 12 reds, 9 blue. POOH 2 7/8 tubing pump, 7" TAC, 4' sub w/desander, 6' sub & 3 jts MABP all clean, RD scanners & spooler, SDFN. Found hole on first jt above tubing pump seemed rod cut.</p> <p>Acc press in the am 3000 psi Acc press in the evening 3000 psi</p> | | |
| 2 | 2025-08-04 05:30 | 2025-08-04 19:30 | 16,360.00 | 45,911.55 | <p>Moved equipment & unit to new loc. JSA, LOTO, RU unit. Checked press on casing 600 psi, Tubing 100 psi bled down tubing good, Bled down casing slowly to 300 psi casing flowing. Pumped 250 bbs on tubing & choked back casing lightly 2 bbs/min 1200 psi. Tubing on vaccum & casing rose to 750 psi bled down slowly to 400 psi flowing oil, Notified management Pumped 200 bbs more down tubing & choked casing lightly, Closed in last 50 bbs. Checked press casing holding 300 psi & tubing on vaccum, Notified management, Monitored casing for a bit, No loss in pressure, SDFN.</p> <p>Acc N/A bop's not installed</p> | | |
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| Rpt # | Start Date | End Date | Daily Total (Cost) | Field Est To Date (Cost) | Summary | | |
| 4 | 2025-08-06 05:30 | 2025-08-06 21:30 | 25,924.00 | 110,860.55 | <p>Arrived on loc 5 min tailgate, Checked press 100 psi bled down & pumped 50 bbs well on vaccum. PU new BHA, 5 3/4 NOGO w/BP, 4 jts MA, 4 1/2 Cavins desander w/4' sub, 7" 1/4 TAC, MSN & 2 IPC jts. RU hydro tester, RIH hydro testing 20 jts when decision was made on 3 jts more of IPC. POOH 20 jts & Waited on IPC jts for a while, Tally & PU 3 new IPC jts, 18 new jts L-80, RIH hydro testing 100 yellow, 100 blue, 84 yellow. RD tubing tester, SDFN.</p> <p>Acc press in the am 3000 psi Acc press in the evening 3000 psi</p> | | |
| 3 | 2025-08-05 05:30 | 2025-08-05 19:30 | 39,025.00 | 84,936.55 | <p>Arrived on loc 5 min tailgate, Checked press 400 psi on casing tubing on vaccum. Bled down casing to 50 psi, Pumped 100 bbs brine on vaccum, Unflanged well, NU BOP's TAC not set. RU scanners, spooler POOH scanning 305 jts, Stood back 184 yellow, 100 blue & LD 12 reds, 9 blue. POOH 2 7/8 tubing pump, 7" TAC, 4' sub w/desander, 6' sub & 3 jts MABP all clean, RD scanners & spooler, SDFN. Found hole on first jt above tubing pump seemed rod cut.</p> <p>Acc press in the am 3000 psi Acc press in the evening 3000 psi</p> | | |
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| 5 | 2025-08-07 05:30 | 2025-08-07 21:30 | 22,860.00 | 133,720.55 | <p>Arrived on loc 5 min tailgate, Checked press 0 open well up. Set TAC w/25 pts good, Nd BOP's Flanged well up. Change over to rod equipment, RU Lightning Corod, PU new pump 2 1/2 x 1 3/4 x 40' w/4' stablizer, LH release tool & RIH 9850' of corod. 1562'- 1", 3364'- 7/8, 2969'- 1", 1955'- 1.125', Space out & PU 2- 1" HS, 6', 4' HS sub, Polishrod 1 1/2 x 40'. Load & test w/12 bbs to 600 psi good, Long stroke to 550 psi good, Stack out string. RD unit clean loc & move off, Spacing on string 40", Will turn over to production as ROTA unit gets moved in.</p> <p>Acc press in the am 3000 psi Acc N/A bop's off</p> | | |
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