



Activity - Chronology by Job - Multi Summary

Well Name: UNIVERSITY BLK 21 1805H

API/UWI 4249533706	SAP Cost Center ID 1698541001	Permit Number 813551	State/Province Texas	County Winkler
Surface Location	Spud Date 3/22/2017 11:00	Original KB Elevation (ft) 2,843.50	Ground/Corrected Ground Elevation (ft) 2,817.00	KB-Ground Distance (ft) 26.50

Job: Initial Completion, Start Date: 8/2/2017				
Job Category Completion	Primary Job Type Initial Completion	Secondary Job Type	Start Date 8/2/2017	End Date 2/19/2018
AFE Number DD.2015.00951	Total AFE Amount (Cost) 2,234,000.00	Total Field Estimate (Cost) 3,639,726.03	Total Final Invoice (Cost) -2,661,930.03	
End of Job Summary				

Notes for Next Job				
Operations Next Report Period				

Rpt #	Start Date	End Date	Day Total (Cost)	Cum To Date (Cost)	Summary #1	Summary #2	Ops Remarks/Summary #3
1.0	8/2/2017	8/3/2017	7,857.23	7,857.23	Cont rpt to AFE 1500951 for initial Completion.No Venting.Review JSA. Hold SM.Iniate SOP's. Install Risers & fill cellar. Set anchors, MIRU Motley WLU. RIH w/6" GR/JB. Tg @ 717", POOH, change to 4.625' GR, RIH w/4.625 GR & JB to LT @ 11,229'. POOH. No trash recd. RIH w/CCL/CBL , Log well fr 11,246" - surf. Install cap on WH. RDMO Motley WLU. Susp rpts pending. MIRU CTU & CO lateral. CMIC-Rob Lane		
2.0	12/7/2017	12/8/2017	1,100.00	8,957.23	No Venting Review JSA's Initiate SOP's HSM spot safezone containment set 3 acid tanks. build 10 tank containment to prepare for working tanks to be set tomorrow. Tri state NU frac stack test & chart stack to 10,000 psi for 30 min (tst Good) CS&M haul in 720 bbls for toe prep SDFN CMIC Dustin Dever		
3.0	12/8/2017	12/9/2017	9,800.99	18,758.22	No venting Review JSA;s Initiate SOP's HSM MIRU Acid services & F2 FB. psi tst FB iron to 5k tst good tst pump to lower master to 9900 psi for 5 min tst good open well psi well to 7026 psi for 30 min and chart, tst good bring psi up to 7530 psi for 5 min, bring psi up to 8007 psi for 5 min, bring psi up to 8503 psi for 5 min, bring psi up to 9010 for 5 min, psi up to 9555 after 1 min sleeve opened brought pumps on @ 4 BPM 7300 psi after 94 bbls FW W/ bio well psi up to 9750 psi let sit for 10 min with no bleedoff. bled well off surging well to 0 psig psi back up to 9900 psi let sit for 15 min with psi building. BD well call Daniel Carney & informed of failed sleeve prep. SWI RDMO wait on Coil. CMIC Dustin Dever		
4.0	12/9/2017	12/10/2017	35,247.49	54,005.71	No Venting Review JSA's Initiate SOP's HSM SICP 500 psi. MIRU Key coil, TNT crane, F2 flowback. Weld on coil connector Pull 25K twice function tst BOP's, psi tst lubricator, & FB to 9000 for 5 min tst good. open well RIH W/ motley 2 7/8 wash nozzle, aggitator, Disconnect, BPV, RIH to KO pmping 1/2 BPM in/out, Tagged Toe Sleeve @ 16,541', Sent 10bbl sweep, POOH after sweep left Coil, OOH break of wash nozzle and aggitator, Made up guns and psi test lubricator tst good, Open well and RIH with guns, Was only able to get guns to 16,433' with 3 attempts, Shot guns 1-8 in place and 9-12 on depth, For stg 2 POOH with spent guns at time of report. CMIC Dustin Dever// Ronnie cook		

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<div><div>XTOENERGY</div><div>Activity - Chronology by Job - Multi Summary</div><div>Well Name: UNIVERSITY BLK 21 1805H</div></div>											
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5.0	12/10/2017	12/11/2017	52,534.24	106,539.95	No Venting Review JSA's Initiate SOP's HSM Cont to POOH. Confirm ASF pmp 20 bbls 9.8# brine in frac stack. RU Nitrogen Blow reel dry. RDMO CMIC Dustin Dever						
6.0	12/18/2017	12/19/2017	15,679.84	122,219.79	Cont rpt to AFE 1500951 for initial Completion.No Venting.Review JSA. Hold SM. MIRU Halliburton pumps and acid transport. PT lines 9,500 psi. SICP 3,768 psi. Open well, EIR 2.5 bpm @ 7,835 psi, pump 20 bbls, drop 24 bbls acid, pump acid to perfs w/497 bbls, 7.1 bpm @ 7,869 psi before acid hit and 7.1 bpm @ 6,900 psi after. EIR of 11.1 bpm @ 6,532 psi. ISIP 5,471 psi,5 min 5,379 psi, 10 min 5,355 psi, 15 min 5,341 psi. SWI, SICP 5,335 psi. RDMO Halliburton. Secure well. Susp rpts pending frac. CMIC- Rob Lane BWLTR- 595						
7.0	12/19/2017	12/20/2017	4,550.00	126,769.79	No Venting, HSM, Review JSA's and SOP's. MIRU C&J. Spot Solaris Sand Silo,s BWLTR- 595 CMIC - Zach Smith Days/Chris Porter Nights						
8.0	12/20/2017	12/21/2017	5,150.00	131,919.79	No Venting, HSM, Review JSA's and SOP's. MIRU C&J. BWLTR- 595 CMIC - Zach Smith Days/Chris Porter Nights						
9.0	12/21/2017	12/22/2017	4,550.00	136,469.79	No Venting, HSM, Review Jsa's and SOP's. MIRU C&J. BWLTR- 595 CMIC- Zach Smith Days/Chris Porter Nights						
10.0	12/22/2017	12/23/2017	10,243.00	146,712.79	No Venting, HSM, Review JSA's and SOP's. MIRU C&J. Good PSI test on frac/flowback. 20 bbl salt cap on well. Break for holliday. Return 0500 12/27 BWLTR- 615 CMIC- Zach Smith Days/Chris Porter Nights						
XTO Energy											
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11.0	12/27/2017	12/28/2017	84,077.20	230,789.99	No Venting. HSM, Review JSA's and SOP's. Prime up and psi test. Shift Change. HSM, Review JSA's and SOP's. Wait on Fuel truck's delayed due to weather. Pressure test 9,500. Good test. Frac stage 1. Stage pumped to completion. AIR= 45 ATP= 7,377 MTP= 8,798 MIR= 73. BWLTR- 5,811 CMIC- Zach Smith Days/Ken Perry Nights		
12.0	12/28/2017	12/29/2017	13,343.00	244,132.99	No Venting. HSM, Review JSA's and SOP's. Pressure test WL lubricator. Good Test. Fuction test WL BOPs. Good Test. RIH w/WL to perf stage 2. While running in tagged @ 10,150. POOH. RIH with junk basket and gauge ring. POOH sand on toolstring. HSM, Review JSA's and SOP's. Run 125 bbl 15# gel sweep. Pumped a total of 821 bbls to flush well. RBIH w/ setting tool and weight bars. tagged @ 10,150 continue through working down to bottom. Made it to bottom. POOH. RIH WL stage 2, no plug, all shots fired POOH. Frac stage 2. BWLTR- 5,811 CMIC- Zach Smith Days/Ken Perry Nights		
13.0	12/29/2017	12/30/2017	41,748.24	285,881.23	No Venting. HSM, Review JSA's and SOP's. Continue to POOH w/WL. check setting tool. RBIH w/ guns no plug per office to perf stage 2. ASF. POOH. Pressure test 9,500. Good test. Start stage 2 frac. Shift Change. HSM, Review JSA's and SOP's. Continue to pump stage 2 frac. Stage 2 pumped to completion. AIR= 68 ATP= 8,101 MTP= 9,234 MIR= 92.4. RIH w/WL to perf stage 3. ASF. POOH. Weatherford Trufrac plug set @ 16,220. Pressure test 9,500. Good test. Start stage 3. Frac. During stage 3 started communicating with the University Blk 21 1801H well. Well flushed and shutdown. BWLTR- 16,680 CMIC- Zach Smith Days/Ken Perry Nights		
14.0	12/30/2017	12/31/2017	27,070.54	312,951.77	No Venting. HSM, Review JSA's and SOP's. Down due to comunication with University BLK 21 1801H. Shift Change. HSM, Review JSA's and SOP's. Pressure test 9,500. Good test. Frac stage 3A. Stage pumped to completion. AIR= 64 ATP= 7575 MTP 8276 MIR 80.7. RIH w/WL to Perf stage 4. BWLTR- 27,388 CMIC- Zach Smith Days/Ken Perry Nights		



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15.0	12/31/2017	1/1/2018	76,271.51	389,223.28	No Venting. HSM, Review JSA's and SOP's. Stage 4 WL plug set @16070' (WFT Shorty) ASF POOH. Drop ball frac stage 4, pumped to completion. RIH WL Stage 5, plug set @15920' (WFT). ASF. POOH. Pressure test 9,500. Good Test. Start stage 5 frac. Shift Change. HSM, Review JSA's and SOP's. Continue to frac stage 5. Stage pumped to completion. AIR= 77.1 ATP= 8,063 MTP= 8,643 MIR= 87.5. RIH w/WL to perf stage 6. ASF. POOH. Weatherford Trufrac plug set @ 15,770. Pressure Test 9,500. Good Test. Frac stage 6. Stage 6 pumped to completion. AIR= 71 ATP= 7,977 MTP= 8,455 MIR= 78.5. RIH w/WL to perf stage 7. ASF. POOH. Weatherford Trufrac plug set @ 15,620. BWLTR- 44,443 CMIC- Zach Smith Days/Ken Perry Nights		
16.0	1/1/2018	1/2/2018	55,031.55	444,254.83	No Venting HSM, Review SOP's and JSA's. Down for weather (ice plugs in iron). Drop ball and frac stage 7. Cut stage early due to pressure on 1805 and offset well 1801. RIH WL to perf stage 8. Shift Change. HSM, Review SOP's and JSA's. Continue to RIH w/WL to perf stage 8. ASF. POOH. Weatherford Trufrac plug set @ 15,770. Pressure test 9,500 psi. Good Test. Frac stage 8. Stage 8 pumped to completion. AIR= 73.1 ATP= 7,945 MTP= 8,538 MIR= 83.4. RIH w/WL to perf stage 9. ASF. POOH. Weatherford Trufrac plug set @ 15,320. BWLTR- 71,204 CMIC- Zach Smith Days/Ken Perry Nights		
17.0	1/2/2018	1/3/2018	11,543.00	455,797.83	No Venting HSM, Review SOP's and JSA's. Down for weather (ice plugs in iron). Shift Change. HSM, Review SOP's and JSA's. Pressure test 9,500. Good test. Drop Ball andFrac stage 9 at time of report BWLTR- 71,204 CMIC- Zach Smith Days/Ken Perry Nights		

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18.0	1/3/2018	1/4/2018	71,704.99	527,502.82	No Venting, HSM and Review JSA's and SOP's. Frac stage 9 , finished, pumped all 100 mesh and 20k of 40/70 RC cut short due to low rate/psi increases. RIH WL to perf stage 10. ASF. POOH. Weatherford true frac plug set at 15,170. Pressure test to 9,500 psi. Shift Change. HSM and Review JSA's and SOP's. Start stage 10 Frac. stage 10 pumped to completion. AIR= 58.5 ATP= 8,154 MTP= 8,815 MIR= 71.6. RIH w/WL to perf stage 11. ASF. POOH. Weatherford Trufrac plug set @ 15,020. Pressure test 9,500. Good test. Start stage 11 frac. Stage 11 pumped to completion. AIR= 81.6 ATP= 8,210 MTP= 8,721 MIR= 91.6. RIH w/WL to perf stage 12. BWLTR- 104,108 CMIC- , Wayne Cupp Days/Ken Perry Nights		
19.0	1/4/2018	1/5/2018	76,238.86	603,741.68	No Venting HSM, Review SOP's and JSA's. Plug set stage 12 @ 14872'(WFT Shorty) ASF POOH. Stage 12 pumped to completion. RIH with wireline to perf stage 13. ASF. POOH. WFT set @14,720.stage 13 pumped to completion. Shift change. HSM, Review SOP's and JSA's. RIH w/WL to Perf stage 14. ASF. POOH. Weatherford Trufrac plug set @ 14,568. Pressure test 9,500. Good test. Frac stage 14. During .5 # 100 mesh had to flush well due to problems with blender. Resume frac. Pump stage 14 to completion. AIR= 85.7 ATP= 8,234 MTP= 8,820 MIR= 89.2. RIH w/WL to perf stage 15. ASF. POOH. Weatherford trufrac plug set @ 14,420. Pressure test 9,500. Good test. Start stage 15 Frac. BWLTR- 131,585 CMIC- , Wayne Cupp Days/Ken Perry Nights		
20.0	1/5/2018	1/6/2018	75,171.54	678,913.22	No Venting. HSM, Review SOP's and JSA's. Stage 15 pumped to completion. Wireline RIH. Plug set stage 16. ASF. POOH. Weatherford Trufrac plug set @ 14,270. Pressure test 9,500. Good test. Frac stage 16. Stage 16 pumped to completion. RIH w/WL to perf stage 17. ASF. POOH. Weatherford Trufrac plug set @ 14,120. Shift Change. HSM, Review SOP's and JSA's. Pressure test 9,500. Good test. Frac stage 17. During stage 17 had to flush well due to blender issue then got back into stage. On 1.5# 100 mesh had to flush well due to hydration unit went down. resumed frac and pumped stage 17 to completion. AIR= 64 ATP= 8,084 MTP= 8,718 MIR= 81. RIH w/WL to perf stage 18. BWLTR- 159,705 CMIC- , Wayne Cupp Days/Ken Perry Nights		



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21.0	1/6/2018	1/7/2018	90,088.02	769,001.24	No Venting. HSM, Review SOP's and JSA's. WL Stage 18 ASF. POOH. Ball dropped. Stage 18 pumped to completion. WL RIH stage 19. WL Weatherford Trufac plug set @13,820' ASF. POOH. Stage 19 pumped to completion. RIH w/WL. to Perf stage 20. Shift Change. HSM, Review SOP's and JSA's. Continue to RIH w/WL. to Perf stage 20. ASF. POOH. Weatherford Trufac plug set @ 13,670. Pressure test 9,500. Good test. Frac stage 20. Stage 20 pumped to completion. AIR= 78.8 ATP= 8,009 MTP= 8,643 MIR= 87.7. RIH w/WL to perf stage 21. ASF. POOH. Pressure test 9,500. Good Test. Frac stage 21. Stage pumped to completion. AIR= 79.4 ATP= 7,946 MTP= 8,709 MIR= 91.1. RIH w/WL to perf stage 22. Plug set @ 13,370. Only 1 gun fired. Miss run. POOH. remake gunstring. RBIH w/WL to perf stage 22. ASF. POOH. Pressure test 9,500. BWLTR- 192,458 CMIC- , Wayne Cupp Days/Ken Perry Nights		
22.0	1/7/2018	1/8/2018	99,535.54	868,536.78	No venting. HSM, Review SOP's and JSA's. Stage 22 pumped to completion.AIR 88. ATP 8000. MIR 90.2. MTP 8453. WL Stage 23 ASF. POOH. Ball dropped. Stage 23 pumped to completion. AIR 81. ATP 7480. MIR 89.7. MTP 8055. WL ASF. POOH. Ball dropped. Pressure test 9,500. Good test. Start frac stage 24. Shift change. HSM, Review SOP's and JSA's. Continue to pump stage 24. Stage 24 pumped to completion. AIR= 75.7 ATP= 7,861 MTP= 9,144 MIR= 91.5. RIH w/WL to perf stage 25. ASF. POOH. Pressure test 9,500. Good test. Start stage 25 Frac. AIR= 87 ATP= 7,878 MTP= 8,508 MIR= 92.3. RIH w/WL to perf stage 26. ASF. POOH. Pressure test 9,500. Start stage 26 frac. stage pumped to completion. AIR= 80.5 ATP= 7,954 MTP= 9,032 MIR= 91.7. BWLTR- 236,014 CMIC- , Wayne Cupp Days/Ken Perry Nights		
23.0	1/8/2018	1/9/2018	2,385,448.83	3,253,985.61	No Venting HSM, Review SOP,s and JSA,s. WL Plug @12,618. ASF. POOH. Ball dropped. Stage 27 pumped to completion. AIR 84.8. ATP 7839. MIR 90. MTP 8396. RDMO C & J frac. RDMO Reliance WL. Shift Change. HSM, Review SOP,s and JSA,s. continue to RDMO C & J frac. BWLTR- 243,549 CMIC- , Wayne Cupp Days/Ken Perry Nights		
24.0	1/29/2018	1/30/2018	3,674.00	3,257,659.61	prep for CTU		



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25.0	2/11/2018	2/12/2018	12,833.00	3,270,492.61	No Venting HSM, Review SOP,s and JSA,s. Rig up CTP CT, Trionz Flowback, and Stealth Mixing plant. CMIC Days - Charles Spivey Nights - Jerrid Pearce		
26.0	2/12/2018	2/13/2018	22,548.00	3,293,040.61	No Venting HSM, Review SOP,s and JSA,s. Test Coil connector to 35k . tst motor to 3 BPM @ 4200 psi. tst stack thru FB to 8500 psi for 5 min tst good. RIH as follows 2.880 weld on coil connector, 2.880 Dual flapper valve, 2.880 Jar, 2.880 Hyd disconnect, 2.880 Circ sub, 2.880 flex sub, 2.880 NOV agitator, 2.880 PDM motor, 2.880 Belled bit sub, 3.750 Varile sealed bearing bit. Total length 32.49'. Open well SICP 3100 psi. R.I.H. tag plug #1 @ 12620'. Plug drilled in 18 mins. 3 bpm in - 3.5 bpm out. Chk @ 21.Circ psi= 6500 annular psi= 4000. R.I.H. tag plug #2 @ 12770'. Plug drilled in 7 mins. 3.25 bpm in - 3.75 bpm out.Chk @ 21. Circ psi= 6241. RIH tag plug #.3 @ 12920'. plug drilled in 11 mins. 3.25 bpm in - 3.5 bpm out. Chk @ 22. Circ psi= 6400 annular psi= 3000. RIH tag plug# 4 @ 13070'. plug drilled in 10 mins. 3.25 bpm in - 3.5 bpm out. Chk @ 22. Circ psi= 6100 annular psi=2900. RIH tag plug #5 @ 13282'. plug drilled in 12 mins. 3.25 bpm in - 3.5 bpm out. Chk @ 22. circ psi=5900 annular psi=2800. RIH tag plug #6 @ 13430'. plug drilled in 14 mins. 3.25 bpm in - 3.5 bpm out. Chk @ 22. circ psi=5900 annular psi= 3000. RIH tag plug #7 @ 13579'. plug drilled in 11 mins. 3.25 bpm in - 3.5 bpm out. Chk @ 22. circ psi=6300 annular psi=3000. RIH tag plug #8 @ 13729'. plug drilled in 14 mins. 3.25 bpm in - 3.5 bpm out. Chk @ 22. circ psi=6200 annular psi= 3000. RIH tag plug #9 @ 13811'. plug drilled in 17 mins. 3.25 bpm in - 3.5 bpm out. Chk @ 22. circ psi= 5800 annular psi=2500. RIH tag plug #10 @ 14022'. plug drilled in 9 mins. 3.25 bpm in - 3.5 bpm out. Chk @ 22. circ psi=5800 annular psi= 2500. RIH tag plug #11 @ 14179'. plug drilled in 14 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi= 5600 annular psi= 2500. RIH tgz plug #12 @ 14329'. plug drilled in 11 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi= 6300 annular psi= 2500. RIH tag plug #13 @ 14472'. plug drilled in 16 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi= 6000 annular psi= 2300.	RIH tag plug #14 @ 14627'. plug drilled in 10 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi= 6200 annular psi=2500. RIH tag plug #15 @ 14780'. plug drilled in 9 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi= 6300 annular psi=2500. RIH tag plug #16 @ 14929'. plug drilled in 13 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6500 annular psi=2600. RIH tag plug #17 @ 15078'. plug drilled in 20 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6800 annular psi=2600. RIH tag plug #18 @ 15226'. plug drilled in 20 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6500 annular psi=2600. RIH tag plug #19 @ 15378'. plug drilled in 12 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6500 annular psi=2500. RIH tag plug #20 @ 15532'. plug drilled in 17 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6500 annular psi=2400. RIH tag plug #21 @ 15628'. plug drilled in 15 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6500 annular psi=2400. RIH tag plug #22 @ 15828'. plug drilled in 15 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6400 annular psi=2400. RIH tag plug #23 @ 15977'. plug drilled in 14 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6500 annular psi=2400. RIH tag plug #24 @ 16128'. plug drilled in 10 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6400 annular psi=2400. RIH tag plug #25 @ 16283'. plug drilled in 11 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6500 annular psi=2500.RIH tag plug #26 @ 16431'. plug drilled in 10 mins. 3.5 bpm in - 4 bpm out. Chk @ 25. circ psi=6600 annular psi=2400. Sent 10-20-10 sweep, RIH tag FC @ 16522'. pulled up 30' until the sweep was out of the pipe. POOH @ 35 fpm. CMIC Days - Charles Spivey Nights - Jerrid Pearce	
27.0	2/13/2018	2/14/2018	149,683.33	3,442,723.94	No Venting HSM, Review SOP,s and JSA,s. Finished pulling up top top of liner and pumped 5 bbl sweep and POOH, Blow CTU dry and RD MOL		
28.0	2/14/2018	2/15/2018	527.50	3,443,251.44	No Venting, Review JSA, Initiate SOP's Hold SM. Check SIP 3600# psig, MI Pulling Unit RU Unit, MI ND Flow Cross w/ upper Frac valve NU BOPE, Secured well SDON end of daily report CMIC Mo Gomez		

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29.0	2/15/2018	2/16/2018		3,443,251.44	No venting, Review JSA initiate SOP's check SIP 3600# psig. Hold SM (Basic) FT POSI STOP, FT BOPE, ND BOPE, MI WLU, RU 7"lube,PT lube to 3800 # Psig.(tested) MU tools 5.90 " GR/JB equalized lube, OW TIH with no issues with WH. TIH.to 950 ft. Seals on pack off, starting leaking, TOH.Brought GR inside Lube On SB for WLU (Renegade) For Replacement, parts to AOL, Renegade ADVISED ther operations were having issues with parts, Secured well SDON end of daily report, CMC Mo Gomez		
30.0	2/16/2018	2/17/2018	1,775.00	3,445,026.44	No venting, Review JSA, Initiate SOPs,Hold SM (Basic) Check SIP 3600# psig RU GR/ JB 5.90" (Renegade) OW TIH to top of hanger 11,177 ft. With no Issues.TOH LD GR PU Weatherford packer 7 " (5.87") OD,OW TIH set packer at 11,122 ft. With 3,600 # psig TOH with setting tool, SWI bled down to 0# psig. RD MO WLU Secured well SDON End of daily report.. CMIC Mo Gomez		
31.0	2/17/2018	2/18/2018		3,445,026.44	No Venitng Review JSA, INitiate SOP"S, Hold SM. Check SIP 240 # csg, BD,OW NU BHA, (on/off tool) Weather ford GLV per design TIH w/ 301 jts. 2 7/8" 8 rd eue TK 70 XT 6.5# L80 TBg. stayed above Packer in hole 7 " (5.87") Weatherford Packer, Secured well SDOWE End of daily report CMIC Mo Gomez...		
32.0	2/18/2018	2/19/2018		3,445,026.44	No venting, Review JSA initiate SOP's check SIP 0 psig(klx) Hold SM. (Basic) FT POSI STOP, FT BOPE ,OW TIH tagged packer @ 11,145 FT. SWO 338 plus 29 ft.of subs,2 7/8" 8 rue rd. Tk.70 xt.6.5 # L80. Circulate 429 Bls packer, fluid, MI NU Crew ND BOPE, Landed TBG on Hanger w/ 14 pts. compression on Packer, NU B1 Flange Secured well will NU rest of WH surface EQ. SDON end of daily report. CMIC Mo Gomez		
33.0	2/19/2018	2/20/2018	179,673.58	3,624,700.02	No Venting, Review JSA, FT Posi stop, Hold SM. Check SIP, 0# psig, NU WH. RU WLU.TIH held 3100#Psig w/rev pump, Rupture disks.@ 11,121 ft. TOH SWI RDMO WLU, RDMO Pullinig unit		
34.0	2/21/2018	2/22/2018		3,624,700.02	In 17 Hrs well flowed 0 BO + 423 BW + 0 MCF on a 14/64 choke w/2934 psi FTP. 240,869 BWTR, 423 BWR (0.2%), 240,446 BWLTR. No sand, Chl 25,480.		
35.0	2/22/2018	2/23/2018		3,624,700.02	In 24 Hrs well flowed 79 BO + 735 BW + 139 MCF on a 16/64 choke w/2844 psi FTP. 240,869 BWTR, 1158 BWR (0.5%), 239,711 BWLTR. No sand, Chl 26,693.		
36.0	2/23/2018	2/24/2018		3,624,700.02	In 24 Hrs well flowed 162 BO + 752 BW + 149 MCF on a 16/64 choke w/2795 psi FTP. 240,869 BWTR, 1910 BWR (0.8%), 238,959 BWLTR. No sand, Chl 27,300.		
37.0	2/24/2018	2/25/2018		3,624,700.02	In 24 Hrs well flowed 167 BO + 758 BW + 167 MCF on a 16/64 choke w/2732 psi FTP. 240,869 BWTR, 2668 BWR (1.1%), 238,201 BWLTR. No sand, Chl 27,906.		
38.0	2/25/2018	2/26/2018		3,624,700.02	In 24 Hrs well flowed 158 BO + 752 BW + 158 MCF on a 16/64 choke w/2724 psi FTP. 240,869 BWTR, 3420 BWR (1.4%), 237,449 BWLTR. No sand, Chl 27,906.		