

RAILROAD COMMISSION OF
TEXAS
OIL AND GAS DIVISION

H-10

Return the completed original report to:
DIRECTOR, Technical Permitting
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967

**Annual Disposal/Injection
Well Monitoring Report**

RRC USE ONLY

UIC Control No: 000115289
Type: 2
DUE DATE: 06/01/2021

1. OPERATOR NAME, exactly as shown on P-5 SHELL WESTERN E&P			2. OPERATOR P-5 NO. 774719		3. RRC DISTRICT NO. 08		
4. ADDRESS, including city, state, and zip code PO BOX 576 HOUSTON, TX 77001					5. API NO. 42-495-33660		
					6. OIL LEASE NO. 48923		
7. FIELD NAME, exactly as shown on Proration Schedule DIMMITT (DELAWARE CONS)					8. GAS ID NO.		
9. LEASE NAME, exactly as shown on Proration Schedule UNIVERSITY LAMPASAS 20-33 WNK				10. COUNTY WINKLER		11. WELL NO. 1D	
12.		13. INJECTION PRESSURE		14. TOTAL VOLUME INJECTED		15. ANNULUS PRESSURE (BETWEEN TUBING AND CASING) [See instructions (item B)]	
MONTH	YR	AVG PSIG	MAX PSIG	BBLs	MCF	# OF READINGS	MIN PSIG MAX PSIG
05/2020		1411	1493	412237			
06/2020		1408	1485	400786			
07/2020		1373	1541	446679			
08/2020		1378	1513	440956			
09/2020		1400	1501	383691			
10/2020		1418	1507	437609			
11/2020		1379	1531	468300			
12/2020		1494	1517	543690			
01/2021		1409	1523	477314			
02/2021		1136	1467	158374			
03/2021		1319	1504	404872			
04/2021		1333	1499	373002			
16. Current Injection Interval: FROM: 5,080 ft TO: 7,095 ft						17. Depth of Tubing Packer: 5,054 ft	
18. Are the injected fluids produced from sources other than your own ? <input type="checkbox"/> 1. YES <input checked="" type="checkbox"/> 2. NO				19. Injection through: <input checked="" type="checkbox"/> 1. Tubing <input type="checkbox"/> 2. Casing			
20. Type of fluids injected during reporting cycle: Total Anthropogenic							
A Salt Water <u>100</u> % B Fresh Water _____ % C Fracture Water Flow Back _____ % D Norm _____ % E(a) CO2 _____ % E(a) CO2 _____ %							
F Natural Gas _____ % G H2S _____ % H Polymer _____ % I Steam _____ % J Air _____ % K Nitrogen _____ %							
L Other Fluid _____ % Specify Fluid _____							
This facsimile H-10 was generated electronically from data submitted to the RRC. A certification of the automated data is available in the RRC's Austin office.		Name of Person: <u>Jason Dupres</u>			Phone: <u>(832)-337-0687</u>		
		Company: <u>SHELL WESTERN E&P</u>			Date: <u>06/24/2021</u>		