



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

WellWork AFE Chronological Regulatory Report

Well Name : University 35-20 #2H										
Prospect:						AFE #:		PBE091314		
Sec/Twp/Rge:		/ /				Operator:		en Resources Corp		
API #:				Field:		HANTOM (WOLFCAM		Supervisor:		Jacinto Banda
Work Type:		Completion		County , St.:		Winkler, TX		Phone:		
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Wellwork Details					
Date :	1/28/2015	Activity:	WO Completion	Rig Name:	Days :1
Daily Report Summary :					
Daily Report Detail:					
Drilling Cost:\$4,887,931.93					
Completion: \$0					
Date :	1/29/2015	Activity:	CBL, Open toe sleeve	Rig Name:	Days :2
Daily Report Summary :					
Daily Report Detail:					
University 35-20 2H (Completion)					
Morning report for 1/29/15 Operations report for 1/28/15					
Held PJSM, checked well pressure. SICP – 0 PSI. MIRU Apollo WL truck & crane. MU CBL tool & CCL.					
NU pack off on 7 1/16" x 10k frac valve. Opened well & TIH w/ tools. Logged downhole looking for fluid					
level, DV tool & top of cement. Tagged TOL @ 10,730 (WL Depth) Loaded well w/ 2 bbls of fresh water &					
pressured up csg to 1000 PSI. Logged up hole, CBL indicated fair to good bond from TOL up to 7410'					
(TOC) Logged from TOL up to 4800' WL logged stage tool @ 4931'. Released pressure, POOH LD tools					
& D pack off. RD WL & crane & released. MIRU petroplex high pressure pump. Primed up pump & tested					
lines to 9000 PSI. Bled off pressure & OWH. Walked pressure up to 3000 PSI. Held 15 min. Walked					
pressure up to 5000 PSI. Held 15 min. Walked pressure up to 8000 PSI. Sleeve opened up @ 8000 PSI					
& broke back to 7600 PSI. Increased rate to 2.5 BPM. Pumped 50 bbls @ 7900 PSI SD					
ISIP – 7779 PSI, 5 min. – 5373 PSI, 10 min. 5161 PSI, 15 min. – 5124 SIW, bled off pump, RDMO					
Petroplex					
Next Day's Operations: WO Orders.					
Daily Costs: \$23,850.00 Cumulative Costs: \$23,850.00 Projected AFE: \$6,130,113.00					
Date :	1/30/2015	Activity:	WO Orders	Rig Name:	Days :3
Daily Report Summary :					
Daily Report Detail:					
University 35-20 2H (Completion)					
Morning report for 1/30/15 Operations report for 1/29/15					
SD WO Orders					
Next Day's Operations: Spot Acid					
Daily Costs: \$1,450.00 Cumulative Costs: \$25,300.00 Projected AFE: \$3,619,500.00					
Date :	1/31/2015	Activity:	Spot Acid	Rig Name:	Days :4
Daily Report Summary :					
Daily Report Detail:					
University 35-20 2H (Completion)					
Morning report for 1/31/15 Operations report for 1/30/15					
Held PJSM. MIRU Pro Petro pump & acid transport. Tested lines to 9000 PSI. Checked well pressure					
SICP @ 5200 PSI. Pressured up lines to 6100 PSI. Opened well & began pumping FW @ 2 BPM @ 8043					
PSI. Increased rate up to 4 BPM @ 8500 PSI. Pumped total of 18 bbls @ switched to acid. Pumped 2500					
gls of 15% Followed by 30 bbls of FW. Switched to brine, acid hit formation & broke back to 6400 PSI.					
Increased rate to 14 BPM @ 6400 PSI. Over flushed w/ 100 BBL of 10# brine. Shut down pump					
ISIP – 4573 PSI					
5 Min. – 4557 PSI					
10 Min. – 4537 PSI					
15 Min. – 4527 PSI.					
SICP – 4526 PSI.					
Max rate – 14 BPM					
Max PSI – 8993 PSI					
Next Day's Operations: WO Frac					
Daily Costs: \$15,450.00 Cumulative Costs: \$40,750.00 Projected AFE: \$3,619,500.00					

Well Name : University 35-20 #2H											
Prospect:						AFE #:		PBE091314			
Sec/Twp/Rge:		/ /				Operator:		en Resources Corp			
API #:				Field:		HANTOM (WOLFCAM		Supervisor:		Jacinto Banda	
Work Type:		Completion		County , St.:		Winkler, TX		Phone:			
Production Current/Expected		Oil:		0 / 0		Gas:		0 / 0		Water:	0 / 0

Date :	2/1/2015	Activity:	WO Frac	Rig Name:		Days :	5
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/1/15 Operations report for 1/31/15							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$41,500.00 Projected AFE: \$3,619,500.00							
Date :	2/2/2015	Activity:	WO Frac	Rig Name:		Days :	6
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/2/15 Operations report for 2/1/15							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$42,250.00 Projected AFE: \$3,619,500.00							
Date :	2/3/2015	Activity:	CBL in Liner	Rig Name:		Days :	7
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/3/15 Operations report for 2/2/15							
Held PJSM, MIRU Apollo wireline & crane. MU CBL tool & weight bars & 10k lubricator. NU 10k threaded flange for BOP & lubricator. Checked well pressure, SICP – 4600 PSI. PU tools 7 lubricator & opened master valve. TIH with tool & CCL, entered TOL @ 10,706' (WL Depth) Performed weight check & TIH to 12,015' (80 degrees incline) Logged up hole to 10,500' Log showed no cement behind 4 ½" liner. POOH SIW & LD tools. RD WL truck & crane, released all equipment & MOL							
Next Day's Operations: WO Frac							
Daily Costs: \$6500.00 Cumulative Costs: \$50,200.00 Projected AFE: \$3,619,500.00							
Date :	2/4/2015	Activity:	WO Frac	Rig Name:		Days :	8
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/4/15 Operations report for 2/3/15							
Held PJSM, MIRU Apollo wireline & crane. MU CBL tool & weight bars & 10k lubricator. NU 10k threaded flange for BOP & lubricator. Checked well pressure, SICP – 4600 PSI. PU tools 7 lubricator & opened master valve. TIH with tool & CCL, entered TOL @ 10,706' (WL Depth) Performed weight check & TIH to 12,015' (80 degrees incline) Logged up hole to 10,500' Log showed no cement behind 4 ½" liner. POOH SIW & LD tools. RD WL truck & crane, released all equipment & MOL							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$50,950.00 Projected AFE: \$3,619,500.00							
Date :	2/5/2015	Activity:	WO Frac	Rig Name:		Days :	9
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/5/15 Operations report for 2/4/15							
WSI, WO Frac							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$51,700.00 Projected AFE: \$3,619,500.00							
Date :	2/6/2015	Activity:	WO Frac	Rig Name:		Days :	10
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/6/15 Operations report for 2/5/15							
WSI, WO Frac							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$52,450.00 Projected AFE: \$3,619,500.00							
Date :	2/7/2015	Activity:	WO Frac	Rig Name:		Days :	11
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/7/15 Operations report for 2/6/15							
WSI, WO Frac							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$53,200.00 Projected AFE: \$3,619,500.00							

Well Name : University 35-20 #2H											
Prospect:						AFE #:		PBE091314			
Sec/Twp/Rge:		/ /				Operator:		en Resources Corp			
API #:				Field:		HANTOM (WOLFCAM		Supervisor:		Jacinto Banda	
Work Type:		Completion		County , St.:		Winkler, TX		Phone:			
Production Current/Expected		Oil:		0 / 0		Gas:		0 / 0		Water:	0 / 0

Date :	2/8/2015	Activity:	WO Frac	Rig Name:		Days :	12
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/8/15 Operations report for 2/7/15							
WSI, WO Frac							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$53,950 Projected AFE: \$3,619,500.00							
Date :	2/9/2015	Activity:	WO Frac	Rig Name:		Days :	13
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/9/15 Operations report for 2/8/15							
WSI, WO Frac							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$54,700 Projected AFE: \$3,619,500.00							
Date :	2/10/2015	Activity:	WO Frac	Rig Name:		Days :	14
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/10/15 Operations report for 2/9/15							
WSI, WO Frac							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$55,450 Projected AFE: \$3,619,500.00							
Date :	2/11/2015	Activity:	WO Frac	Rig Name:		Days :	15
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/11/15 Operations report for 2/10/15							
WSI, WO Frac							
Next Day's Operations: WO Frac							
Daily Costs: \$750.00 Cumulative Costs: \$56,200 Projected AFE: \$3,619,500.00							
Date :	2/12/2015	Activity:	WO Frac	Rig Name:		Days :	16
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/12/15 Operations report for 2/11/15							
MIRU frac tanks,flowback tanks and RU water transfer.							
WSI, WO Frac							
Next Day's Operations: WO Frac							
Daily Costs: \$1,250 Cumulative Costs: \$57,450 Projected AFE: \$3,619,500.00							
Date :	2/13/2015	Activity:	WO Frac	Rig Name:		Days :	17
Daily Report Summary :							
Daily Report Detail:							
University 35-20 2H (Completion)							
Morning report for 2/13/15 Operations report for 2/12/15							
WSI, WO Frac							
Next Day's Operations: WO Frac							
Daily Costs: \$1,250 Cumulative Costs: \$58,700 Projected AFE: \$3,619,500.00							

Casing									
DateIn	Setting Depth	Jts Run	Type	Size	Weight	Grade	MINID	HoleDiam	TD
10/15/2014	120	3	1. Conductor	20	94	F-25*	0	24	120
10/27/2014	4959.99	133	3. Surface	9.625	40	N-80	0	12.25	4960
Stage: 1, Spacer, 20, 0, FRESH WATER, Class C, 0, 0									
Stage: 1, Lead, 0, 650, 6% GEL , 0.2% R-20 , 0.1%CD-35 , 0.25%# CELLOFLAKE , , 5% SALT, Class C, 1.99, 12.6									
Stage: 1, Tail, 0, 180, 6% GEL , 5% SALT, Class C, 1.33, 14.8									
Stage: 1, Displacement, 372, 0, FRESH WATER, , 0, 0									
Stage: 2, Spacer, 20, 0, WATER SPACER, , 0, 0									

Well Name : University 35-20 #2H

Prospect:		AFE #:	PBE091314
Sec/Twp/Rge:	/ /	Operator:	en Resources Corp
API #:		Field:	HANTOM (WOLFCAM
Work Type:	Completion	Supervisor:	Jacinto Banda
	County , St.:	Phone:	
Production Current/Expected	Oil:	0 / 0	Gas:
		0 / 0	Water:
			0 / 0

Stage: 2, Lead, 0, 1303, 6% GEL , 5% SALT, Class C, 1.99, 12.6									
Stage: 2, Tail, 0, 180, CLASS C, Class C, 1.33, 14.8									
Stage: 2, Displacement, 187, 0, DISPLACEMENT, , 0, 0									
11/15/2014	11741.15	268	4. Intermediate	7	32	P-110	0	8.75	11800
Stage: 1, Spacer, 20, 0, GEL SPACER, , 0, 0									
Stage: 1, Lead, 0, 1210, ECONOCER, Class C, 2.02, 12.4									
Stage: 1, Tail, 0, 300, ECONOCER, Class C, 1.24, 15.6									
Stage: 1, Displacement, 240, 0, SYSTEM FLUID, , 0, 0									
12/9/2014	16578.94	136	5. Production	4.5	15.1	P-110	0	6	16583
Stage: 1, Spacer, 40, 0, TUNED SPACER, , 0, 0									
Stage: 1, Lead, 0, 85, VERSACER, Other, 1.245, 14.4									
Stage: 1, Tail, 0, 425, VERSACER, Other, 1.265, 14.4									
Stage: 1, Displacement, 79, 0, KCL, , 0, 0									
Stage: 1, Displacement, 10, 0, H2O, , 0, 0									
Stage: 1, Displacement, 111, 0, OBM, , 0, 0									



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/18/2015

Well Name : University 35-20 #2H						
Prospect:			AFE #:		PBE091314	
Sec/Twp/Rge:			AFE Total:		\$11,916,061	
API #:		Field:		Daily Cost:		\$16,150
Work Type:		County , St.:		Project Cost:		\$647,100
Operator:		Supervisor:		This AFE Cost:		\$5,535,032
Rig Name:		Phone:		Total with Assoc:		\$5,535,032
Production Current/Expected		Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail :		University 35-20 2H (Completion)				
<p>Morning report for 2/18/15 Operations report for 2/17/15. (Days Wendell 832-628-6348) (Nights Brad 318-453-8228)</p> <p>Held PJSM w/All personnel on location. Monitor throughout job 9-5/8", Intermediate 28 psig.</p> <p>Frac Stage #8. OWU @ 5105 psi. Pump 5001 gals 15% acid. Displace acid and frac ball at 15 bpm. Observe frac ball seat / formation break at 7,399 psi. With acid 1/2 in 1/2 out of perms shut down, ISIP= 5357 FG=.89 Pumped total of 8525 bbls clean fluid, lbs 70,049 100 mesh, 178,180 lbs 40/70 White, for a total of 248,229 lbs sand. Max Psi: 9,168. Max. Rate: 80 BPM. Avg. Psi: 8,352. Avg. Rate: 67 BPM. Final ISIP 5,661 psi. FG .91 psi/ft. Maximum Proppant Concentration (MPC)= 1.65 ppg.</p> <p>WL STAGE #9 Pump down: 7 BPM at 5,737 psi. Pumped a total of 116 bbls. Set 4-1/2" inch (3.5" OD) Boss Hogg CFP (Un-Caged) at 14,955'. PUH pulling guns into zone @ 20 ft/min, stop and perforate as follows: 14,296'- 14,298' (12) 14,872'- 14,874' (12) 14,818'- 14,820' (12) & 14,764'- 14,766' (12) with 2-3/4" cased guns loaded with GEO Razor EC2-27A-1522, 15 gram charge with 0.39" diameter hole and 37.45" penetrating jets / 6 SPF @ 60 degree phasing. Correlate TOL @ 10,707' to Apollo WL CBL/Gamma Ray/CCL log ran on 2/2/15. Drlg reports TOL @ 10,712'. POOH w/WL. Inspected guns on surface. All shots fired & looked uniform. Drop ball.</p> <p>Frac Stage #9. OWU @ 4839 psi. Pump 4999 gals 15% acid. Displace acid and frac ball at 15 bpm. Observe frac ball seat / formation break at 6,522 psi. With acid 1/2 in 1/2 out of perms shut down, ISIP= 5688 FG=.92 Pumped total of 8631bbls clean fluid, lbs 69,944 100 mesh, 180,619 lbs 40/70 White, for a total of 250.563 lbs sand. Max Psi: 9,029. Max. Rate: 90.2 BPM. Avg. Psi: 8,534. Avg. Rate: 75 BPM. Final ISIP 5,688 psi. FG .91 psi/ft. Maximum Proppant Concentration (MPC)= 1.50 ppg.</p> <p>WL STAGE #10 Pump down: 7 BPM at 5,638 psi. Pumped a total of 90 bbls. Set 4-1/2" inch (3.5" OD) Boss Hogg CFP (Un-Caged) at 14,739'. PUH pulling guns into zone @ 20 ft/min, stop and perforate as follows: 14,710'- 14,712' (12) 14,656'- 14,568' (12) 14,602'- 14,604' (12) & 14,548'- 14,550' (12) with 2-3/4" cased guns loaded with GEO Razor EC2-27A-1522, 15 gram charge with 0.39" diameter hole and 37.45" penetrating jets / 6 SPF @ 60 degree phasing. Correlate TOL @ 10,707' to Apollo WL CBL/Gamma Ray/CCL log ran on 2/2/15. Drlg reports TOL @ 10,712'. POOH w/WL. Inspected guns on surface. All shots fired & looked uniform. Drop ball.</p> <p>Frac Stage #10. OWU @ 4742 psi. Pump 4992 gals 15% acid. Displace acid and frac ball at 15 bpm. Observe frac ball seat / formation break at 8,697 psi. With acid 1/2 in 1/2 out of perms shut down, Note: Preform 5 point step down test after getting to rate to 50 bbls on pad. ISIP= 5521 FG=.90 Pumped total of 7900 bbls clean fluid, lbs 69,934 lbs 100 mesh, 180,337 lbs 40/70 White, for a total of 250.271 lbs sand. Max Psi: 9,082. Max. Rate: 91 BPM. Avg. Psi: 8,174. Avg. Rate: 80 BPM. Final ISIP 5,693 psi. FG .91 psi/ft. Maximum Proppant Concentration (MPC)= 1.70 ppg.</p> <p>WL STAGE #11 Pump down: 7 BPM at 5,753 psi. Pumped a total of 84 bbls. Set 4-1/2" inch (3.5" OD) Boss Hogg CFP (Un-Caged) at 14,523'. PUH pulling guns into zone @ 20 ft/min, stop and perforate as follows: 14,494'- 14,496' (12) 14,440'- 14,442' (12) 14,386'- 14,388' (12) & 14,332'- 14,334' (12) with 2-3/4" cased guns loaded with GEO Razor EC2-27A-1522, 15 gram charge with 0.39" diameter hole and 37.45" penetrating jets / 6 SPF @ 60 degree phasing. Correlate TOL @ 10,707' to Apollo WL CBL/Gamma Ray/CCL log ran on 2/2/15. Drlg reports TOL @ 10,712'. POOH</p>						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/18/2015	3UNIV352002	University 35-20 #2H	kwith/ Wendell	Frac Stages 8,9,10,11,12	\$16,150	\$647,100



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/18/2015

w/WL. Inspected guns on surface. All shots fired & looked uniform. Drop ball.
Frac Stage #11. OWU @ 4,738 psi. Pump 5,000 gals 15% acid. Displace acid and frac ball at 15 bpm. Observe frac ball seat / formation break at 6,650 psi. With acid 1/2 in 1/2 out of perfs shut down. ISIP= 5,463 FG=.90 Pumped total of 8,856 bbls clean fluid, lbs 70,036 lbs 100 mesh, 178,511 lbs 40/70 White, for a total of 248,547 lbs sand. Max Psi: 8,975. Max. Rate: 92 BPM. Avg. Psi: 8,864. Avg. Rate: 82BPM. Final ISIP 5,733 psi. FG .91 psi/ft. Maximum Proppant Concentration (MPC)= 1.48 ppg.
WL STAGE #12 Pump down: 7 BPM at 5,616 psi. Pumped a total of 84 bbls. Set 4-1/2" inch (3.5" OD) Boss Hogg CFP (Un-Caged) at 14,307'. PUH pulling guns into zone @ 20 ft/min, stop and perforate as follows: 14,278'- 14,280' (12) 14,224'-14,226' (12) 14,170-14,172' (12) & 14,116'-14,118' (12) with 2-3/4" cased guns loaded with GEO Razor EC2-27A-1522, 15 gram charge with 0.39" diameter hole and 37.45" penetrating jets / 6 SPF @ 60 degree phasing. Correlate TOL @ 10,707' to Apollo WL CBL/Gamma Ray/CCL log ran on 2/2/15. Drlg reports TOL @ 10,712'. POOH w/WL. Inspected guns on surface. All shots fired & looked uniform. Drop ball.
Frac Stage #12. OWU @ 4,809 psi. Pump 5,000 gals 15% acid. Displace acid and frac ball at 15 bpm. Observe frac ball seat / formation break at 7,359 psi. With acid 1/2 in 1/2 out of perfs shut down. ISIP= 5,171 FG=.87 Pumped total of 8,848 bbls clean fluid, lbs 69,423lbs 100 mesh, 179,573 lbs 40/70 White, for a total of 248,996 lbs sand. Max Psi: 8,870. Max. Rate: 90 BPM. Avg. Psi: 8,556. Avg. Rate: 81 BPM. Final ISIP 5,700 psi. FG .92 psi/ft. Maximum Proppant Concentration (MPC)= 1.58 ppg
WL STAGE #13 Pump down: 7 BPM at 5,731 psi. Pumped a total of 66 bbls. Set 4-1/2" inch (3.5" OD) Boss Hogg CFP (Un-Caged) at 14,091'. PUH pulling guns into zone @ 20 ft/min, stop and perforate as follows: 14,062'-14,064' (12) 14,008-14,010' (12) 13,954'-13,956' (12) & 13,900'-13902' (12) with 2-3/4" cased guns loaded with GEO Razor EC2-27A-1522, 15 gram charge with 0.39" diameter hole and 37.45" penetrating jets / 6 SPF @ 60 degree phasing. Correlate TOL @ 10,707' to Apollo WL CBL/Gamma Ray/CCL log ran on 2/2/15. Drlg reports TOL @ 10,712'. POOH w/WL. Inspected guns on surface. All shots fired & looked uniform. Drop ball.
Frac Stage #13 @ report time

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - PLUG & PE	20.950.202	Rileys	Crane	\$5,500	\$16,500
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$23,550
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$23,550
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$23,550
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$23,550
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$23,550
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$23,550
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$23,550
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$14,850
IDC - CMP - COMPLETIO	20.950.218	DOC LLC	Wendell Simmons	\$1,750	\$14,850
Total for IDC:				\$16,150	\$647,100
Daily / Well Cumulative Total:				\$16,150	
Total Project Cost:					\$647,100

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/18/2015	3UNIV352002	University 35-20 #2H	kwith/ Wendell	Frac Stages 8,9,10,11,12	\$16,150	\$647,100



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/18/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/18/2015	13UNIV352002	University 35-20 #2H	kwith/ Wendell	Frac Stages 8,9,10,11,12	\$16,150	\$647,100



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/20/2015

Well Name : University 35-20 #2H						
Prospect:			AFE #:		PBE091314	
Sec/Twp/Rge:			AFE Total:		\$11,916,061	
API #:		Field:		Daily Cost:		\$237,101
Work Type:		County, St.:		Project Cost:		\$900,351
Operator:		Supervisor:		This AFE Cost:		\$8,032,176
Rig Name:		Phone:		Total with Assoc:		\$8,032,176
Production Current/Expected		Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail :		University 35-20 2H (Completion)				
<p>Morning report for 2/20/15 Operations report for 2/19/15. (Days Wendell 832-628-6348) (Nights Brad 318-453-8228)</p> <p>Held PJSM w/All personnel on location. Monitor throughout job 9-5/8", Intermediate 32 psig.</p> <p>WL STAGE #19. 2nd run. Pump down: 9 BPM at 5,470 psi. Pumped a total of 54 bbls. PUH pulling guns into zone @ 20 ft/min, stop and perforate as follows: 12,712'-12,714' (12) 12,658'-12,660' (12) & 12,604'-12,606' (12) with 2-3/4" cased guns loaded with GEO Razor EC2-27A-1522, 15 gram charge with 0.39" diameter hole and 37.45" penetrating jets / 6 SPF @ 60 degree phasing. Correlate TOL @ 10,707' to Apollo WL CBL/Gamma Ray/CCL log ran on 2/2/15. Drlg reports TOL @ 10,712'. POOH w/WL. Inspected guns on surface. All shots fired & looked uniform. Drop ball.</p> <p>Frac Stage #19. OWU @ 4869 psi. Pump 5005 gals 15% acid. Displace acid and frac ball at 15 bpm. Observe frac ball seat / formation break at 6224 psi. With acid 1/2 in 1/2 out of perfs shut down, ISIP= 5607 FG=.91 Pumped total of 8768 bbls clean fluid, 69,435 lbs 100 mesh, 179,238 lbs 40/70 White, for a total of 248,673 lbs sand. Max Psi: 8981. Max. Rate: 91 BPM. Avg. Psi: 7834. Avg. Rate: 84 BPM. Final ISIP 5827 psi. FG .93 psi/ft. Maximum Proppant Concentration (MPC)= 1.6 ppg.</p> <p>WL STAGE #20. Pump down: 7 BPM at 5,665 psi. Pumped a total of 28 bbls. Set 4-1/2" inch (3.5" OD) Boss Hogg CFP (Un-Caged) at 12,579'. PUH pulling guns into zone @ 20 ft/min, stop and perforate as follows: 12,550'-12,552' (12) 12,496'-12,498' (12) 12,442'-12,444' (12) & 12,338'-12,390' (12) with 2-3/4" cased guns loaded with GEO Razor EC2-27A-1522, 15 gram charge with 0.39" diameter hole and 37.45" penetrating jets / 6 SPF @ 60 degree phasing. Correlate TOL @ 10,707' to Apollo WL CBL/Gamma Ray/CCL log ran on 2/2/15. Drlg reports TOL @ 10,712'. POOH w/WL. Inspected guns on surface. All shots fired & looked uniform. Drop ball.</p> <p>Frac Stage #20. OWU @ 5047 psi. Pump 5158 gals 15% acid. Displace acid and frac ball at 15 bpm. Observe frac ball seat / formation break at 7780 psi. With acid 1/2 in 1/2 out of perfs shut down, ISIP= 5691 FG=.92 Pumped total of 8925 bbls clean fluid, 66,993 lbs 100 mesh, 185,578 lbs 40/70 White, for a total of 252,580 lbs sand. Max Psi: 8956. Max. Rate: 90 BPM. Avg. Psi: 7967. Avg. Rate: 88 BPM. Final ISIP 5910 psi. FG .93 psi/ft. Maximum Proppant Concentration (MPC)= 1.6 ppg.</p> <p>WL STAGE #21. Pump down: 6 BPM at 5,688 psi. Pumped a total of 27 bbls. Set 4-1/2" inch (3.5" OD) Boss Hogg CFP (Un-Caged) at 12,363'. PUH pulling guns into zone @ 20 ft/min, stop and perforate as follows: 12,334'-12,336' (12) 12,280'-12,282' (12) 12,226'-12,228' (12) & 12,172'-12,174' (12) with 2-3/4" cased guns loaded with GEO Razor EC2-27A-1522, 15 gram charge with 0.39" diameter hole and 37.45" penetrating jets / 6 SPF @ 60 degree phasing. Correlate TOL @ 10,707' to Apollo WL CBL/Gamma Ray/CCL log ran on 2/2/15. Drlg reports TOL @ 10,712'. POOH w/WL. Inspected guns on surface. All shots fired & looked uniform. Drop ball.</p> <p>Frac Stage #21. OWU @ 5,111 psi. Pump 5,036 gals 15% acid. Displace acid and frac ball at 15 bpm. Observe frac ball seat / formation break at 8,042 psi. With acid 1/2 in 1/2 out of perfs shut down, ISIP= 5749 FG=.92 Pumped total of 8876 bbls clean fluid, 69,243 lbs 100 mesh, 178,785 lbs 40/70 White, for a total of 248,028 lbs sand. Max Psi: 8596. Max. Rate: 90 BPM. Avg. Psi: 7743. Avg. Rate: 88 BPM. Final ISIP 5742 psi. FG .92 psi/ft. Maximum Proppant Concentration (MPC)= 2.5 ppg.</p> <p>WL STAGE #22. Pump down: 7 BPM at 5583 psi. Pumped a total of 19 bbls. Set 4-1/2" inch (3.5" OD) Boss Hogg CFP (Un-Caged) at 12152'. PUH pulling guns into zone @ 20 ft/min, stop and perforate as follows: 12,118'- 12,120' (12) 12,064'- 12,066' (12) ' (12) 12,010'- 12,012' (12) & 11,956'-</p>						

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/20/2015	3UNIV352002	University 35-20 #2H	kwth/ Wendell	Frac stg 19,20,21,22	\$237,101	\$900,351



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/20/2015

11,958' with 2-3/4" cased guns loaded with GEO Razor EC2-27A-1522, 15 gram charge with 0.39" diameter hole and 37.45" penetrating jets / 6 SPF @ 60 degree phasing. Correlate TOL @ 10,707' to Apollo WL CBL/Gamma Ray/CCL log ran on 2/2/15. Drlg reports TOL @ 10,712'. POOH w/WL. Inspected guns on surface. All shots fired & looked uniform. Drop ball. Frac Stage #22. OWU @ 5,111 psi. Pump 5001 gals 15% acid. Displace acid and frac ball at 15 bpm. Observe frac ball seat / formation break at 6086 psi. With acid 1/2 in 1/2 out of perms shut down, ISIP= 5393 FG=.89 Pumped total of 7078 bbls clean fluid, 50,131 lbs 100 mesh, 136,085 lbs 40/70 White, for a total of 186,216 lbs sand. Max Psi: 8257. Max. Rate: 90 BPM. Avg. Psi: 7549. Avg. Rate: 88 BPM. Final ISIP 5612 psi. FG .91 psi/ft. Maximum Proppant Concentration (MPC)= 2.07 ppg. RD Cornell grease and EL. RD HES Risers. ND NOV goat head and upper crown. RD Riley crane. Next Day's Operations: MIRU CTU. TLTR 195,877

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - PLUG & PE	20.950.202	Cornell		\$96,798	\$170,187
IDC - CMP - PLUG & PE	20.950.202	Cornell	10k Grease pkg	\$31,789	\$170,187
IDC - CMP - PLUG & PE	20.950.202	Cornell	Test pump for lub	\$14,100	\$170,187
IDC - CMP - PLUG & PE	20.950.202	Rileys	Crane	\$5,500	\$170,187
IDC - CMP - EQUIPMENT	20.950.205	NOV	Hot shoot goat head	\$2,795	\$37,795
IDC - CMP - STIMULATIO	20.950.207	Bosque		\$19,492	\$87,469
IDC - CMP - STIMULATIO	20.950.207	Bosque		\$55,977	\$87,469
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$37,850
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$37,850
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$37,850
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$37,850
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$37,850
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$37,850
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$37,850
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$21,850
IDC - CMP - COMPLETIO	20.950.218	DOC LLC	21 plug and perf runs	\$1,750	\$21,850
Total for IDC:				\$237,101	\$900,351
Daily / Well Cumulative Total:				\$237,101	
Total Project Cost:					\$900,351

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/20/2015	3UNIV352002	University 35-20 #2H	kwith/ Wendell	Frac stg 19,20,21,22	\$237,101	\$900,351



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/21/2015

Well Name : University 35-20 #2H																																																																																				
Prospect:					AFE #:	PBE091314																																																																														
Sec/Twp/Rge:	/ /				AFE Total:	\$11,916,061																																																																														
API #:		Field:	HANTOM (WOLFCAM)		Daily Cost:	\$2,219,893																																																																														
Work Type:	Completion	County , St.:	Winkler, TX		Project Cost:	\$3,120,244																																																																														
Operator:	gen Resources Corpora	Supervisor:	Beckwith/ Wendell Sim		This AFE Cost:	\$8,032,176																																																																														
Rig Name:		Phone:			Total with Assoc:	\$8,032,176																																																																														
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0																																																																														
Daily Detail : University 35-20 2H (Completion)																																																																																				
<p>Morning report for 2/21/15 Operations report for 2/20/15. (Days Wendell 832-628-6348) (Nights Brad 318-453-8228)</p> <p>Held PJSM w/All personnel on location.</p> <p>Finish RDMO Halliburton Frac equip. SICIP 4,600 psig. MIRU RedZone 2-3/8" CTU & equip @ 07:30 hrs. RU pump & Lines. RU Emerald Surf mixing plant & filter equip. PU Inj head & lubricator. Load 2-3/8"coil (80 bbls cap). New weld on 2-3/8" PAC coil connector provided by RedZone. Function test BOP's. Test OK. Pull test coil connector to 35K. Pull test good. Assemble 2.88"DBPV, Bi-Directional Jar, 2.88" Hydraulic Disconnect & 2.88"dual circ sub. PT 2-3/8"coil tbg to 3,500 psig for 5 min. Tested OK. Released pressure. Attach 2.88" NOV Agitator, 2.875" mud motor & 3.625" Butterfly Mill. Perform motor function test @ 2.5 BPM. Test OK. NU injector head & lubricator w/tls. PT stack, flow back manifold, lubricator & BOP's to 8,500 psig for 10 min. Tested OK. Released pressure down to 4,800 psig. Equalize w/well press. OWU @ 09:50 hrs. RIH @ 110 FPM while circ .5 BPM in .5 BPM out. Weight check @ 10,600' (pulling 23K up 18K dwn). Kick out pmp. Tgd TOL @ 10,728' CTM. TOL at 10,712' (Drlg reports TOL @ 10,712'). PU 20' & Increase pmp rate to 3 BPM in w/3.20 BPM out. Enter liner @ 10,728'. Tagged 1st CFP @ 12,119.' CTM. DO "Boss Hog" CFP's.</p> <table border="1"> <thead> <tr> <th>WL set Depth</th> <th>CTU Depth</th> <th>Mins to Drill</th> </tr> </thead> <tbody> <tr> <td>1. 12,147'</td> <td>12,119'</td> <td>3</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,600 psig. Circ 4,800 psig. No sand.</td> <td></td> <td></td> </tr> <tr> <td>2. 12,363'</td> <td>12,326'</td> <td>4</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. No sand.</td> <td></td> <td></td> </tr> <tr> <td>3. 12,579'</td> <td>12,535'</td> <td>6</td> </tr> <tr> <td>Pump 5 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Light sand.</td> <td></td> <td></td> </tr> <tr> <td>4. 12,795'</td> <td>12,763'</td> <td>5</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Light sand.</td> <td></td> <td></td> </tr> <tr> <td>5. 13,011'</td> <td>12,977'</td> <td>5</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Med sand.</td> <td></td> <td></td> </tr> <tr> <td>6. 13,227'</td> <td>13,184'</td> <td>3</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Med sand.</td> <td></td> <td></td> </tr> <tr> <td>7. 13,443'</td> <td>13,395'</td> <td>7</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Med sand.</td> <td></td> <td></td> </tr> <tr> <td>8. 13,659'</td> <td>13,622'</td> <td>5</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,400 psig. Light sand.</td> <td></td> <td></td> </tr> <tr> <td>9. 13,875'</td> <td>13,836'</td> <td>5</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Med sand.</td> <td></td> <td></td> </tr> <tr> <td>10. 14,091'</td> <td>14,053'</td> <td>6</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Light sand.</td> <td></td> <td></td> </tr> <tr> <td>11. 14,307'</td> <td>14,268'</td> <td>5</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Med sand.</td> <td></td> <td></td> </tr> <tr> <td>12. 14,523'</td> <td>14,482'</td> <td>4</td> </tr> <tr> <td>Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Med sand.</td> <td></td> <td></td> </tr> <tr> <td>13. 14,739'</td> <td>14,698'</td> <td>5</td> </tr> </tbody> </table>							WL set Depth	CTU Depth	Mins to Drill	1. 12,147'	12,119'	3	Pump 10 bbl 60 vis sweep. WH 4,600 psig. Circ 4,800 psig. No sand.			2. 12,363'	12,326'	4	Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. No sand.			3. 12,579'	12,535'	6	Pump 5 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Light sand.			4. 12,795'	12,763'	5	Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Light sand.			5. 13,011'	12,977'	5	Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Med sand.			6. 13,227'	13,184'	3	Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Med sand.			7. 13,443'	13,395'	7	Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Med sand.			8. 13,659'	13,622'	5	Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,400 psig. Light sand.			9. 13,875'	13,836'	5	Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Med sand.			10. 14,091'	14,053'	6	Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Light sand.			11. 14,307'	14,268'	5	Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Med sand.			12. 14,523'	14,482'	4	Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Med sand.			13. 14,739'	14,698'	5
WL set Depth	CTU Depth	Mins to Drill																																																																																		
1. 12,147'	12,119'	3																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,600 psig. Circ 4,800 psig. No sand.																																																																																				
2. 12,363'	12,326'	4																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. No sand.																																																																																				
3. 12,579'	12,535'	6																																																																																		
Pump 5 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Light sand.																																																																																				
4. 12,795'	12,763'	5																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Light sand.																																																																																				
5. 13,011'	12,977'	5																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Med sand.																																																																																				
6. 13,227'	13,184'	3																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Med sand.																																																																																				
7. 13,443'	13,395'	7																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,500 psig. Circ 6,400 psig. Med sand.																																																																																				
8. 13,659'	13,622'	5																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,400 psig. Light sand.																																																																																				
9. 13,875'	13,836'	5																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Med sand.																																																																																				
10. 14,091'	14,053'	6																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Light sand.																																																																																				
11. 14,307'	14,268'	5																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Med sand.																																																																																				
12. 14,523'	14,482'	4																																																																																		
Pump 10 bbl 60 vis sweep. WH 4,300 psig. Circ 6,300 psig. Med sand.																																																																																				
13. 14,739'	14,698'	5																																																																																		

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/21/2015	3UNIV352002	University 35-20 #2H	kwth/ Wendell	SO Frac. MIRU CTU. DO F	\$2,219,893	\$3,120,244

**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/21/2015

Pump 10 bbl 60 vis sweep. WH 4,200 psig. Circ 6,300 psig. Med sand.	14. 14,995'	14,909'	7
Pump 10 bbl 60 vis sweep. WH 4,200 psig. Circ 6,300 psig. Med sand.	15. 15,171'	15,127'	8
Pump 10 bbl 60 vis sweep. WH 4,200 psig. Circ 6,300 psig. Med sand.	16. 15,387'	15,342'	6
Pump 10 bbl 60 vis sweep. WH 4,200 psig. Circ 6,300 psig. Med sand.	17. 15,603'	15,558'	5
Pump 10 bbl 60 vis sweep. WH 4,200 psig. Circ 6,300 psig. Med sand.	18. 15,819'	15,891'	7
Pump 10 bbl 60 vis sweep. WH 4,200 psig. Circ 6,300 psig. Med sand.	19. 16,025'	15,992'	6
Pump 10 bbl 60 vis sweep. WH 4,200 psig. Circ 6,300 psig. Med sand.	20. 16,251'	16,213'	14
Pump 10 bbl 60 vis sweep. WH 4,200 psig. Circ 6,300 psig. Med sand.	21. 16,480'	16,436'	6
Pump 10 bbl 60 vis sweep. WH 4,200 psig. Circ 6,300 psig. Light sand. Con't RIH. Tgd @ 16,543'. Bot perf @ 16,438'. Kick Start Trigger Toe sleeve @ 15,520'. Pump 10 bbls sweep 90 vis, 10 bbls spacer, and 10 bbls 90 vis sweep w/dye. Circ until final sweep cleared coil + 30 bbls. POOH at 40 FPM pmp rate 3.00 BPM in and 3.20 BPM out. POOH w/coil. Pumped 10 bbl 90 vis sweep 2 13,250 to clean curve. Increase to 90 FPM above TOL in 7" csg. OOH @ 1:45 am. SWI. Break down BHA. LD tools. Blow coil dry w/N2. RDMO RedZone CTU & equip & Emerald Surf Fluid Services mixing plant. Well monitored by Preimer personal. Next Day's Operations: Flow Test Well.			

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - PLUG & PE	20.950.202	Rileys	Crane	\$5,500	\$175,687
IDC - CMP - STIMULATIO	20.950.207	Halliburton		\$2,107,149	\$2,194,618
IDC - CMP - DRILLOUTS	20.950.209	Emerald Surf		\$6,273	\$96,594
IDC - CMP - DRILLOUTS	20.950.209	Emerald Surf		\$7,144	\$96,594
IDC - CMP - DRILLOUTS	20.950.209	Momentum		\$17,397	\$96,594
IDC - CMP - DRILLOUTS	20.950.209	Red zone		\$65,780	\$96,594
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$45,000
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$45,000
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$45,000
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$45,000
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$45,000
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$45,000
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$45,000
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$25,350
IDC - CMP - COMPLETIO	20.950.218	DOC LLC	21 plug and perf runs	\$1,750	\$25,350
Total for IDC:				\$2,219,893	\$3,120,244
Daily / Well Cumulative Total:				\$2,219,893	
Total Project Cost:					\$3,120,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/21/2015	3UNIV352002	University 35-20 #2H	kwith/ Wendell	SO Frac. MIRU CTU. DO F	\$2,219,893	\$3,120,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/21/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/21/2015	13UNIV352002	University 35-20 #2H	kwith/ Wendell	SO Frac. MIRU CTU. DO F	\$2,219,893	\$3,120,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/22/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	/ /			AFE Total:	\$11,916,061
API #:		Field:	HANTOM (WOLFCAM)	Daily Cost:	\$8,000
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,128,244
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,032,176
Rig Name:		Phone:		Total with Assoc:	\$8,032,176
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 2/22/15 Operations on 2/21/15 6:00a.m- 2/22/15 6:00am Flowing test well on 8/64 for 4hrs,10/64 for 6hrs,12/64 for 6hrs,14/64 for 3hrs. to frac tank @ 4025 FCP. 4300 SICP. Oil 24hr 0bbls. Oil total 0bbls Avg rate 0 bbls/hr. Gas spot rate 0 MCF. Gas Sales 0 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 1174 bbls. H2O total 1174 bbls . Avg rate 48.92bbls/hr. Sand None. Chlorides 13,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 194,703 bbls. .60% of load recovered. Total oil sold for day: 0 bbls Oil on location: 0 bbls. Ticket # N/A Chemicals Use -: 0 GPD Emulsifier : 0 GPD FCP @ report time 4050 psig Plans for 2/22/15: Flow well to Gas buster until making enough gas to turn through Test Sep. Open choke 2/64ths every six hours per T.V., watching for sand Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well on 14/64, Opening choke 2/64ths every six hours per T.V. watching for sand, Trucking water to disposal. H2S=0ppm, API N/A, CO2=0, Chlorides 13,000, PH 7					
Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$52,150
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$52,150
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$52,150
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$52,150
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$52,150
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$52,150
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$52,150
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$26,200
Total for IDC:				\$8,000	\$3,128,244
Daily / Well Cumulative Total:				\$8,000	
Total Project Cost:					\$3,128,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/22/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,128,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : **2/22/2015**

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/22/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,128,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/23/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	/ /			AFE Total:	\$11,916,061
API #:		Field:	HANTOM (WOLFCAM)	Daily Cost:	\$8,000
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,136,244
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,032,176
Rig Name:		Phone:		Total with Assoc:	\$8,032,176
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 2/23/15 Operations on 2/22/15 6:00am- 2/23/15 6:00am Flowing test well on 14/64 for 4hrs,16/64 for 7hrs &18/64 for 13hrs to frac tank @ 3750 FCP. 4300 SICP. Oil 24hr 75 bbls. Oil total 75 bbls Avg rate 3.13 bbls/hr. Gas spot rate 0 MCF. Gas Sales 0 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 3327 bbls. H2O total 4501 bbls . Avg rate 138.63 bbls/hr. Sand .5%. Chlorides 16,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 191,376 bbls. 2.30% of load recovered. Total oil sold for day: 0 bbls Oil on location: 75 bbls. Ticket # N/A Chemicals Use -: 0 GPD Emulsifier : 0 GPD FCP @ report time 3750 psig Plans for 2/23/15: Flow well to Gas buster until making enough gas to turn through Test Sep. Open choke 2/64ths per T.V.as sand allows Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well on 18/64, Opening choke 2/64ths per T.V. as sand allows, Trucking water to disposal. H2S=0ppm, API 38.2, CO2=0, Chlorides 16,000, PH 7					
Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$59,300
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$59,300
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$59,300
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$59,300
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$59,300
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift,forklift	\$400	\$59,300
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$59,300
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$27,050
Total for IDC:				\$8,000	\$3,136,244
Daily / Well Cumulative Total:				\$8,000	
Total Project Cost:					\$3,136,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/23/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,136,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : **2/23/2015**

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/23/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,136,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/24/2015

Well Name : University 35-20 #2H										
Prospect:						AFE #:		PBE091314		
Sec/Twp/Rge:		/ /				AFE Total:		\$11,916,061		
API #:				Field:		HANTOM (WOLFCAM		Daily Cost:		\$8,000
Work Type:		Completion		County , St.:		Winkler, TX		Project Cost:		\$3,144,244
Operator:		Egen Resources Corpora		Supervisor:		Brad Beckwith		This AFE Cost:		\$8,032,176
Rig Name:				Phone:				Total with Assoc:		\$8,032,176
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$66,450
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$66,450
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$66,450
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$66,450
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$66,450
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$66,450
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$66,450
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$27,900
Total for IDC:				\$8,000	\$3,144,244
Daily / Well Cumulative Total:				\$8,000	
Total Project Cost:					\$3,144,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/24/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,144,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/25/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$8,000
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,152,244
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,048,176
Rig Name:		Phone:		Total with Assoc:	\$8,048,176
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 2/25/15 Operations on 2/24/15 6:00am- 2/25/15 6:00am Flowing test well on 20/64 for 8hrs, 22/64 for 16hrs to frac tank @ 3450 FCP. SICP N/A. Oil 24hr 438 bbls. Oil total 767 bbls Avg rate 18.25 bbls/hr. Gas spot rate 514 MCF. Gas Sales 169 MCF/D. Gas Flare 169 MCF/D. H2O 24hr 3978 bbls. H2O total 12,364 bbls . Avg rate 165.75 bbls/hr. Sand .5%. Chlorides 16,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 183,513 bbls. 6.31% of load recovered. Total oil sold for day: 0 bbls Oil on location: 767 bbls. Ticket # N/A Chemicals Use -: 0 GPD Emulsifier : 0 GPD FCP @ report time 3450 psig Plans for 2/25/15: Flow well through Test Sep., Open choke per T.V.as sand allows, book trucks for Oil to be sold. Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 22/64, Gas to Flare, fluids to tanks, Opening choke per T.V. as sand allows, Trucking water to disposal. H2S=0ppm, API 38.2, CO2=0, Chlorides 16,000, PH 7 Next day ops: Cont flow test					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$73,600
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$73,600
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$73,600
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$73,600
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$73,600
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift,forklift	\$400	\$73,600
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$73,600
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$28,750
Total for IDC:				\$8,000	\$3,152,244
Daily / Well Cumulative Total:				\$8,000	
Total Project Cost:					\$3,152,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/25/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,152,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/25/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/25/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,152,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/26/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$8,000
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,160,244
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,048,176
Rig Name:		Phone:		Total with Assoc:	\$8,048,176
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 2/26/15 Operations on 2/25/15 6:00am- 2/26/15 6:00am Flowing test well on 22/64 for 21hrs. 24/64 for 3hrs. To tank @ 3275 FCP. SICIP N/A. Oil 24hr 480 bbls. Oil total 1247 bbls Avg rate 20.0 bbls/hr. Gas spot rate 454 MCF. Gas Sales 0 MCF/D. Gas Flare 519 MCF/D. H2O 24hr 3952 bbls. H2O total 16,316 bbls . Avg rate 164.67 bbls/hr. Sand .4%. Chlorides 17,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 179,561 bbls. 8.33% of load recovered. Total oil sold for day: 0 bbls Oil on location: 1247 bbls. Ticket # N/A Chemicals Use -: 0 GPD Emulsifier : 0 GPD FCP @ report time 3275 psig Plans for 2/26/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 24/64, Gas to Flare, fluids to tanks, Opening choke per T.V. as sand allows, Trucking water to disposal. H2S=0ppm, API 38.2, CO2=0, Chlorides 17,000, PH 7 Next day ops: Cont flow test					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$80,750
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$80,750
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$80,750
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$80,750
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$80,750
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$80,750
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$80,750
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$29,600
Total for IDC:				\$8,000	\$3,160,244
Daily / Well Cumulative Total:				\$8,000	
Total Project Cost:					\$3,160,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/26/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,160,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : **2/26/2015**

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/26/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,160,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/27/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$8,000
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,168,244
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,153,176
Rig Name:		Phone:		Total with Assoc:	\$8,153,176
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 2/27/15 Operations on 2/26/15 6:00am- 2/27/15 6:00am Flowing test well on 24/64 for 6hrs, 26/64 for 18hrs to tank @ 3100 FCP. SICP N/A. Oil 24hr 551 bbls. Oil total 1798 bbls Avg rate 22.96 bbls/hr. Gas spot rate 572 MCF. Gas Sales 0 MCF/D. Gas Flare 516 MCF/D. H2O 24hr 4354 bbls. H2O total 20,670 bbls . Avg rate 181.42 bbls/hr. Sand .7%. Chlorides 17,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 175,207 bbls. 10.55% of load recovered. Total oil sold for day: 0 bbls Oil on location: 1798 bbls. Ticket # N/A Chemicals Use -: 0 GPD Emulsifier : 0 GPD FCP @ report time 3100 psig Plans for 2/27/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 26/64, Gas to Flare, fluids to tanks, Opening choke per T.V. as sand allows, Trucking water to disposal. H2S=0ppm, API 38.2, CO2=0, Chlorides 17,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$87,900
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$87,900
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$87,900
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$87,900
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$87,900
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$87,900
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$87,900
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$30,450
Total for IDC:				\$8,000	\$3,168,244
Daily / Well Cumulative Total:				\$8,000	
Total Project Cost:					\$3,168,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/27/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,168,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : **2/27/2015**

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/27/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,168,244



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 2/28/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$8,000
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,176,244
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,153,176
Rig Name:		Phone:		Total with Assoc:	\$8,153,176
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 2/28/15 Operations on 2/27/15 6:00am- 2/28/15 6:00am Flowing test well 26/64 for 1hr, 20/64 for 23hrs to tank @ 3025 FCP. SICP N/A. Oil 24hr 433 bbls. Oil total 2231 bbls Avg rate 18.04 bbls/hr. Gas spot rate 482 MCF. Gas Sales 0 MCF/D. Gas Flare 478 MCF/D. H2O 24hr 3939 bbls. H2O total 24,609 bbls . Avg rate 164.13 bbls/hr. Sand .5%. Chlorides 17,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 171,268 bbls. 12.56% of load recovered. Total oil sold for day: 0 bbls Oil on location: 2231 bbls. Ticket # N/A Chemicals Use -: 0 GPD Emulsifier : 0 GPD FCP @ report time 3025 psig Plans for 2/28/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 20/64, Gas to Flare, fluids to tanks, Opening choke per T.V. as sand allows, Trucking water to disposal. H2S=0ppm, API 38.2, CO2=0, Chlorides 17,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$95,050
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$95,050
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$95,050
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$95,050
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$95,050
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$95,050
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$95,050
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$31,300
Total for IDC:				\$8,000	\$3,176,244
Daily / Well Cumulative Total:				\$8,000	
Total Project Cost:					\$3,176,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/28/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,176,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : **2/28/2015**

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
2/28/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,176,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/1/2015

Well Name : University 35-20 #2H									
Prospect:					AFE #:		PBE091314		
Sec/Twp/Rge:		35 / /			AFE Total:		\$11,916,061		
API #:		4249533601	Field:		HANTOM (WOLFCAM)		Daily Cost:	\$8,000	
Work Type:		Completion	County , St.:		Winkler, TX		Project Cost:	\$3,184,244	
Operator:		gen Resources Corpora		Supervisor:		Brad Beckwith		This AFE Cost:	\$8,153,176
Rig Name:				Phone:				Total with Assoc:	\$8,153,176
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0
Daily Detail :		University 35-20 2H (Completion Flow Back)							
		Morning Report for 3/01/15 Operations on 2/28/15 6:00am- 3/01/15 6:00am							
		Flowing test well on 20/64 for 6hrs, 22/64 for 18 hrs. to tank @ 2900 FCP. SICP N/A.							
		Oil 24hr 653 bbls. Oil total 2884 bbls Avg rate 27.21 bbls/hr.							
		Gas spot rate 535 MCF. Gas Sales 0 MCF/D. Gas Flare 523 MCF/D.							
		H2O 24hr 4020 bbls. H2O total 28,629 bbls . Avg rate 167.50 bbls/hr.							
		Sand .5%. Chlorides 18,000 PPM. Original Frac Load to							
		Recover is 195,877 bbls. Total LYTR is 167,248 bbls. 14.62% of load recovered.							
		Total oil sold for day: 0 bbls Oil on location: 2884 bbls.							
		Ticket # N/A							
		Chemicals Use -: 0 GPD Emulsifier : 0 GPD							
		FCP @ report time 2900 psig							
		Plans for 3/01/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil							
		Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867							
		COMMENT: Flowing well through Test Sep. on 22/64, Gas to Flare, fluids to tanks, Opening choke per T.V. as sand allows, Plains unable to pick up Oil due to road conditions, Trucking water to disposal. H2S=0ppm, API 38.2, CO2=0, Chlorides 18,000, PH 7							

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$102,200
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$102,200
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$102,200
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$102,200
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$102,200
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$102,200
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$102,200
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$32,150
Total for IDC:				\$8,000	\$3,184,244
Daily / Well Cumulative Total:				\$8,000	
Total Project Cost:					\$3,184,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/1/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,184,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : 3/1/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/1/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,000	\$3,184,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/2/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$63,000
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,247,244
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,153,176
Rig Name:		Phone:		Total with Assoc:	\$8,153,176
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/02/15 Operations on 3/1/15 6:00am- 3/02/15 6:00am Flowing test well on 22/64 for 1hr, 24/64 for 6hrs, 26/64 for 2hrs, 28/64 for 15hrs to tank @ 2450 FCP. SICP N/A. Oil 24hr 988 bbls. Oil total 3872 bbls Avg rate 41.17 bbls/hr. Gas spot rate 840 MCF. Gas Sales 0 MCF/D. Gas Flare 674 MCF/D. H2O 24hr 4374 bbls. H2O total 33,003 bbls . Avg rate 182.25 bbls/hr. Sand .7%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 162,874 bbls. 16.85% of load recovered. Total oil sold for day: 3 loads= 558 bbls Oil on location: 3314 bbls. Ticket #2066369= 190 bbls, #2066370= 190 bbls, #3480132= 178 bbls Chemicals Use -: 0 GPD Emulsifier : 0 GPD FCP @ report time 2450 psig Plans for 3/02/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 15 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 28/64, Gas to Flare, fluids to tanks, Opening choke per T.V. as sand allows, Trucking water to disposal. H2S=0ppm, API 38.7, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Reliable trucking	haul off flow back to date	\$55,000	\$475,000
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$109,350
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$109,350
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$109,350
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$109,350
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$109,350
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift,forklift	\$400	\$109,350
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$109,350
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$33,000
Total for IDC:				\$63,000	\$3,247,244
Daily / Well Cumulative Total:				\$63,000	
Total Project Cost:					\$3,247,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/2/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$63,000	\$3,247,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : 3/2/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/2/2015	13UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$63,000	\$3,247,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/3/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$18,000
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,265,244
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,153,176
Rig Name:		Phone:		Total with Assoc:	\$8,153,176
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/03/15 Operations on 3/02/15 6:00am- 3/03/15 6:00am Flowing test well on 28/64,30/64,32/64 and back to 30/64 to tank @ 2375 FCP. SICP N/A. Oil 24hr 878 bbls. Oil total 4750 bbls Avg rate 36.58 bbls/hr. Gas spot rate 672 MCF. Gas Sales 313 MCF/D. Gas Flare 347 MCF/D. H2O 24hr 4725 bbls. H2O total 37,728 bbls . Avg rate 196.88 bbls/hr. Sand 0.9%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 158,149 bbls. 19.26% of load recovered. Total oil sold for day: 6 loads= 1091 bbls Oil on location: 3101 bbls. Ticket #2490073= #2490073= 178 bbls, #9900079= 188 bbls, #9900080= 68 bbls, #9900081= 120 bbls, #3480133= 180 bbls, #3480134= 179 bbls, #3480135= 178 bbls Chemicals Use: 0 GPD Emulsifier : 0 GPD FCP @ report time 2375 psig Plans for 3/03/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 11 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 30/64, Gas to Sales, fluids to tanks, Opening choke per T.V. as sand allows, Trucking water to disposal. Waiting for call back from Production on the size of Orifice plate in the Sales meter run, H2S=0ppm, API 38.7, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$10,000	\$485,000
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$116,500
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$116,500
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$116,500
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$116,500
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$116,500
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift,forklift	\$400	\$116,500
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$116,500
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$850	\$33,850
Total for IDC:				\$18,000	\$3,265,244
Daily / Well Cumulative Total:				\$18,000	
Total Project Cost:					\$3,265,244

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/3/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$18,000	\$3,265,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/3/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/3/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$18,000	\$3,265,244



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/4/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$18,900
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,284,144
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,172,076
Rig Name:		Phone:		Total with Assoc:	\$8,172,076
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/04/15: Operations on 3/03/15 6:00am- 3/04/15 6:00am Flowing test well on 30/64 for 16hrs, 32/64 for 8hrs to tank @ 1900 FCP. SICP N/A. Oil 24hr 932 bbls. Oil total 5682 bbls Avg rate 38.83 bbls/hr. Gas spot rate 937 MCF. Gas Sales 784 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 4839 bbls. H2O total 42,567 bbls . Avg rate 201.63 bbls/hr. Sand 0.7%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 153,310 bbls. 21.73% of load recovered. Total oil sold for day: 4 loads= 740 bbls Oil on location: 3293 bbls. Ticket #1988487= 187 bbls, #2029216= 185 bbls, #1988488= 188 bbls, #2029217= 180 bbls FCP @ report time 1900 psig Plans for 3/04/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 14 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 32/64, Gas to Sales, fluids to tanks, Opening choke per T.V. as sand allows, Trucking water to disposal. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210		water to disposal	\$10,000	\$495,000
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$123,650
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$123,650
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$123,650
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$123,650
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$123,650
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$123,650
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$123,650
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$35,600
Total for IDC:				\$18,900	\$3,284,144
Daily / Well Cumulative Total:				\$18,900	
Total Project Cost:					\$3,284,144

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/4/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$18,900	\$3,284,144



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : 3/4/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/4/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$18,900	\$3,284,144



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/5/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$8,900
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,293,044
Operator:	ngen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,199,876
Rig Name:		Phone:		Total with Assoc:	\$8,199,876
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/05/15: Operations on 3/04/15 6:00am- 3/05/15 6:00am Flowing test well on 32/64 to tank @ 1700 FCP. SICP N/A. Oil 24hr 859 bbls. Oil total 6541 bbls Avg rate 35.79 bbls/hr. Gas spot rate 859 MCF. Gas Sales 787 MCF/D. Gas Flare 46 MCF/D. H2O 24hr 4716 bbls. H2O total 47,283 bbls . Avg rate 196.50 bbls/hr. Sand 0.5%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 148,594 bbls. 24.14% of load recovered. Total oil sold for day: 4 loads= 754 bbls Oil on location: 3398 bbls. Ticket #2066082=188 bbls, #2066083=190 bbls, #2180159= 188 bbls, #2180160= 188 bbls FCP @ report time 1700 psig Plans for 3/05/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 10 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 32/64, Gas to Sales & Flare, Spot Rate taken from Test Sep., Fluids to tanks, Opening choke per T.V. as sand allows, Trucking water to disposal. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					
Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$130,800
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$130,800
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$130,800
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$130,800
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$130,800
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift,forklift	\$400	\$130,800
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$130,800
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$37,350
Total for IDC:				\$8,900	\$3,293,044
Daily / Well Cumulative Total:				\$8,900	
Total Project Cost:					\$3,293,044

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/5/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,900	\$3,293,044



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/6/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$18,900
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,311,944
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,199,876
Rig Name:		Phone:		Total with Assoc:	\$8,199,876
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/06/15: Operations on 3/05/15 6:00am- 3/06/15 6:00am Flowing test well on 32/64 for 8hrs, 34/64 or 7hrs, 36/64 for 9hrs to tank @ 1275 FCP. SICP N/A. Oil 24hr 876 bbls. Oil total 7417 bbls Avg rate 36.50 bbls/hr. Gas spot rate 874 MCF. Gas Sales 197 MCF/D. Gas Flare 711 MCF/D. H2O 24hr 4494 bbls. H2O total 51,777 bbls . Avg rate 187.25 bbls/hr. Sand 0.3%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 144,100 bbls. 26.43% of load recovered. Total oil sold for day: 3 loads= 570 bbls Oil on location: 3704 bbls. Ticket #2066539=190bbls #2066540=190bbls #2066541=190bbls FCP @ report time 1275 psig Plans for 3/06/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 13 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 36/64, Gas to Sales & Flare, Spot Rate taken from Test Sep., Oil to Flowback tanks, Opening choke per T.V. as sand allows, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210		Water disposal	\$10,000	\$505,000
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$137,950
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$137,950
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$137,950
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$137,950
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$137,950
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$137,950
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$137,950
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$39,100
Total for IDC:				\$18,900	\$3,311,944
Daily / Well Cumulative Total:				\$18,900	
Total Project Cost:					\$3,311,944

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/6/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$18,900	\$3,311,944



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/6/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/6/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$18,900	\$3,311,944



Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/7/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$8,900
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,320,844
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,260,126
Rig Name:		Phone:		Total with Assoc:	\$8,260,126
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/07/15: Operations on 3/06/15 6:00am- 3/07/15 6:00am Flowing test well on 36/64 for 3hrs, 38/64 for 10hrs, 40/64 for 8hrs to tank @ 975 FCP. SICP N/A Oil 24hr 925 bbls. Oil total 8342 bbls Avg rate 38.54 bbls/hr. Gas spot rate 932 MCF. Gas Sales 231 MCF/D. Gas Flare 561 MCF/D. H2O 24hr 3839 bbls. H2O total 55,616 bbls . Avg rate 159.96 bbls/hr. Sand 0.3%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 140,261 bbls. 28.39% of load recovered. Total oil sold for day: 3 loads= 559 bbls Oil on location: 4070 bbls. Ticket # 2066500= 185 bbls, #2065701= 187 bbls, #2065702= 187 bbls FCP @ report time 975 psig Plans for 3/07/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 15 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Well shut in for 3 hours to re-work sale line and meter. Flowing well through Test Sep. on 40/64, Gas to Sales & Flare, Spot Rate taken from Test Sep., Oil to Flowback tanks, Opening choke per T.V. as sand allows, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					
Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$145,100
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$145,100
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$145,100
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$145,100
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$145,100
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$145,100
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$145,100
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$40,850
Total for IDC:				\$8,900	\$3,320,844
Daily / Well Cumulative Total:				\$8,900	
Total Project Cost:					\$3,320,844

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/7/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,900	\$3,320,844



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : 3/7/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/7/2015	13UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$8,900	\$3,320,844



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/8/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$17,650
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,338,494
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,260,126
Rig Name:		Phone:		Total with Assoc:	\$8,260,126
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/08/15: Operations on 3/07/15 6:00am- 3/08/15 6:00am Flowing test well on 40/64 for 2hrs,42/64 for 5hrs,44/64 for 9hrs, 46/64 for 7hrs to tank @ 790 FCP. SICP N/A Oil 23hr 936 bbls. Oil total 9278 bbls Avg rate 40.69 bbls/hr. Gas spot rate 867 MCF. Gas Sales 269 MCF/D. Gas Flare 632 MCF/D. H2O 23hr 3961 bbls. H2O total 59,577 bbls . Avg rate 172.21 bbls/hr. Sand 0.2%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 136,300 bbls. 30.42% of load recovered. Total oil sold for day: 0 loads= bbls Oil on location: 5006 bbls. Ticket # None FCP @ report time 790 psig Plans for 3/08/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 20 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Totals & Averages are for 23hrs due to beginning of Daylight Savings Time, Flowing well through Test Sep. on 46/64, Gas to Sales & Flare, Spot Rate taken from Test Sep., Oil to Flowback tanks, Opening choke per T.V. as sand allows, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7.					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Reliable	Haul off flowback	\$8,750	\$513,750
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$152,250
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$152,250
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$152,250
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$152,250
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$152,250
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift,forklift	\$400	\$152,250
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$152,250
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$42,600
Total for IDC:				\$17,650	\$3,338,494
Daily / Well Cumulative Total:				\$17,650	
Total Project Cost:					\$3,338,494

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/8/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$17,650	\$3,338,494



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/8/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/8/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$17,650	\$3,338,494



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/9/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$16,950
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,355,444
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,260,126
Rig Name:		Phone:		Total with Assoc:	\$8,260,126
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/09/15: Operations on 3/08/15 6:00am- 3/09/15 6:00am Flowing test well on 48/64 to tank @ 685 FCP. SICP N/A Oil 24hr 815 bbls. Oil total 10,093 bbls Avg rate 33.96 bbls/hr. Gas spot rate 731 MCF. Gas Sales 306 MCF/D. Gas Flare 508 MCF/D. H2O 24hr 3680 bbls. H2O total 63,257 bbls . Avg rate 153.33 bbls/hr. Sand 0.2%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 132,620 bbls. 32.29% of load recovered. Total oil sold for day: 0 loads= bbls Oil on location: 5821 bbls. Ticket # None FCP @ report time 685 psig Plans for 3/09/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 20 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales & Flare, Spot Rate taken from Test Sep., Oil to Flowback tanks, Opening choke per T.V. as sand allows, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7.					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Reliable	Haul off flowback	\$8,050	\$521,800
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$159,400
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$159,400
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$159,400
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$159,400
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$159,400
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$159,400
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$159,400
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$44,350
Total for IDC:				\$16,950	\$3,355,444
Daily / Well Cumulative Total:				\$16,950	
Total Project Cost:					\$3,355,444

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/9/2015	13UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,950	\$3,355,444



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/9/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$16,950
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,355,444
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,243,376
Rig Name:		Phone:		Total with Assoc:	\$8,243,376
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/09/15: Operations on 3/08/15 6:00am- 3/09/15 6:00am Flowing test well on 48/64 to tank @ 685 FCP. SICP N/A Oil 24hr 815 bbls. Oil total 10,093 bbls Avg rate 33.96 bbls/hr. Gas spot rate 731 MCF. Gas Sales 306 MCF/D. Gas Flare 508 MCF/D. H2O 24hr 3680 bbls. H2O total 63,257 bbls . Avg rate 153.33 bbls/hr. Sand 0.2%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 132,620 bbls. 32.29% of load recovered. Total oil sold for day: 0 loads= bbls Oil on location: 5821 bbls. Ticket # None FCP @ report time 685 psig Plans for 3/09/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 20 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales & Flare, Spot Rate taken from Test Sep., Oil to Flowback tanks, Opening choke per T.V. as sand allows, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7.					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Reliable	Haul off flowback	\$8,050	\$521,800
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$159,400
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$159,400
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$159,400
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$159,400
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$159,400
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$159,400
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$159,400
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$44,350
Total for IDC:				\$16,950	\$3,355,444
Daily / Well Cumulative Total:				\$16,950	
Total Project Cost:					\$3,355,444

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/9/2015	13UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,950	\$3,355,444



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/10/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$16,750
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,372,194
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,276,526
Rig Name:		Phone:		Total with Assoc:	\$8,276,526
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/10/15: Operations on 3/09/15 6:00am- 3/10/15 6:00am Flowing test well on 48/64 to tank @ 610 FCP. SICP N/A Oil 24hr 799 bbls. Oil total 10,892 bbls Avg rate 33.29 bbls/hr. Gas spot rate 698 MCF. Gas Sales 662 MCF/D. Gas Flare 88 MCF/D. H2O 24hr 3284 bbls. H2O total 66,541 bbls . Avg rate 136.83 bbls/hr. Sand 0.1%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 129,336 bbls. 33.97% of load recovered. Total oil sold for day: 4 loads= 736 bbls Oil on location: 5870 bbls. Ticket # 9900094=188 bbls, #2310106=188 bbls, #2490080= 180 bbls, #2490081= 180 bbls FCP @ report time 610 psig Plans for 3/10/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 22 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales, (Rates taken from Sales meter), Oil to Flowback tanks, Opening choke per T.V. as sand allows, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Reliable	Haul off flowback	\$7,850	\$529,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$166,550
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$166,550
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$166,550
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$166,550
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$166,550
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$166,550
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$166,550
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$46,100
Total for IDC:				\$16,750	\$3,372,194
Daily / Well Cumulative Total:				\$16,750	
Total Project Cost:					\$3,372,194

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/10/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,750	\$3,372,194



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : 3/10/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/10/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,750	\$3,372,194



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/10/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$16,750
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,372,194
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,260,126
Rig Name:		Phone:		Total with Assoc:	\$8,260,126
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/10/15: Operations on 3/09/15 6:00am- 3/10/15 6:00am Flowing test well on 48/64 to tank @ 610 FCP. SICP N/A Oil 24hr 799 bbls. Oil total 10,892 bbls Avg rate 33.29 bbls/hr. Gas spot rate 698 MCF. Gas Sales 662 MCF/D. Gas Flare 88 MCF/D. H2O 24hr 3284 bbls. H2O total 66,541 bbls . Avg rate 136.83 bbls/hr. Sand 0.1%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 129,336 bbls. 33.97% of load recovered. Total oil sold for day: 4 loads= 736 bbls Oil on location: 5870 bbls. Ticket # 9900094=188 bbls, #2310106=188 bbls, #2490080= 180 bbls, #2490081= 180 bbls FCP @ report time 610 psig Plans for 3/10/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 22 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales, (Rates taken from Sales meter), Oil to Flowback tanks, Opening choke per T.V. as sand allows, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Reliable	Haul off flowback	\$7,850	\$529,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$166,550
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$166,550
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$166,550
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$166,550
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$166,550
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$166,550
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$166,550
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$46,100
Total for IDC:				\$16,750	\$3,372,194
Daily / Well Cumulative Total:				\$16,750	
Total Project Cost:					\$3,372,194

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/10/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,750	\$3,372,194



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/10/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/10/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,750	\$3,372,194



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/11/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$16,400
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,388,594
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,276,526
Rig Name:		Phone:		Total with Assoc:	\$8,276,526
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/11/15: Operations on 3/10/15 6:00am- 3/11/15 06:00am Flowing test well on 48/64 to tank @ 555 FCP. SICP N/A Oil 24hr 744 bbls. Oil total 11,636 bbls Avg rate 31.00 bbls/hr. Gas spot rate 684 MCF. Gas Sales 705 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 3024 bbls. H2O total 69,565 bbls . Avg rate 126.00 bbls/hr. Sand 0.1%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 126,312 bbls. 35.51% of load recovered. Total oil sold for day: 5 loads= 930 bbls Oil on location: 5698 bbls. Ticket = #2066167= 190 bbls, #2066168= 190 bbls, #2490082= 180 bbls, #2066169= 190 bbls, #2490084= 180 bbls FCP @ report time 555 psig Plans for 3/11/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 17 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales, (Rates taken from Sales meter), Oil to Flowback tanks, Opening choke per T.V. as sand allows, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Reliable	Haul off flowback	\$7,500	\$537,150
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$173,700
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$173,700
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$173,700
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$173,700
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$173,700
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$173,700
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$173,700
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$47,850
Total for IDC:				\$16,400	\$3,388,594
Daily / Well Cumulative Total:				\$16,400	
Total Project Cost:					\$3,388,594

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/11/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,388,594



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : **3/11/2015**

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/11/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,388,594



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/12/2015

Well Name : University 35-20 #2H										
Prospect:					AFE #:		PBE091314			
Sec/Twp/Rge:		35 / /			AFE Total:		\$11,916,061			
API #:		4249533601	Field:		HANTOM (WOLFCAM		Daily Cost:	\$16,400		
Work Type:		Completion	County , St.:		Winkler, TX		Project Cost:		\$3,404,994	
Operator:		gen Resources Corpora		Supervisor:		Brad Beckwith		This AFE Cost:		\$8,292,926
Rig Name:				Phone:				Total with Assoc:		\$8,292,926
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	
Daily Detail :		University 35-20 2H (Completion Flow Back) Morning Report for 3/12/15: Operations on 3/11/15 6:00am- 3/12/15 6:00am Flowing test well on 48/64 to tank @ 525 FCP. SICP N/A Oil 24hr 659 bbls. Oil total 12,295 bbls Avg rate 27.46 bbls/hr. Gas spot rate 674 MCF. Gas Sales 681 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 2880 bbls. H2O total 72,445 bbls . Avg rate 120.00 bbls/hr. Sand 0.1%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 123,432 bbls. 36.98% of load recovered. Total oil sold for day: 6 loads= 1115 bbls Oil on location: 5243 bbls. Ticket = #1442197= 191 bbls, #0327100= 183 bbls, #0327101=183 bbls, #0327102= 183 bbls, #2065705= 187 bbls, #2065706= 188 bbls FCP @ report time 525 psig Plans for 3/12/15: Flow well through Test Sep., Open choke per T.V.as sand allows, prepare to sell Oil, Loads called in= 11 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Flare @ Tank Battery, Unable to split Sales & Flare Gas, (Rates taken from Prod. Sep.), Oil to Flowback tanks, Opening choke per T.V. as sand allows, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7								

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Reliable	Haul off flowback	\$7,500	\$544,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$180,850
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$180,850
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$180,850
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$180,850
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$180,850
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$180,850
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$180,850
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$49,600
Total for IDC:				\$16,400	\$3,404,994
Daily / Well Cumulative Total:				\$16,400	
Total Project Cost:					\$3,404,994

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/12/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,404,994



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : 3/12/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/12/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,404,994



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/13/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$16,400
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,421,394
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,309,326
Rig Name:		Phone:		Total with Assoc:	\$8,309,326
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/13/15: Operations on 3/12/15 6:00am- 3/13/15 6:00am Flowing test well on 48/64 to tank @ 490 FCP. SICP N/A Oil 24hr 619 bbls. Oil total 12,914 bbls Avg rate 25.79 bbls/hr. Gas spot rate 624 MCF. Gas Sales 660 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 2678 bbls. H2O total 75,123 bbls . Avg rate 111.58 bbls/hr. Sand 0.1%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 120,754 bbls. 38.35% of load recovered. Total oil sold for day: 4 loads= 760 bbls Oil on location: 5102 bbls. Ticket = #2192976= 190 bbls #2066523= 190 bbls #2066524= 190 bbls, #2192977= 190 bbls FCP @ report time 490 psig Plans for 3/13/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 19 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Flare @ Tank Battery, Unable to split Sales & Flare Gas, (Rates taken from Prod. Sep.), Oil to Flowback tanks, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$552,150
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$188,000
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$188,000
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$188,000
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$188,000
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$188,000
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$188,000
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$188,000
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$51,350
Total for IDC:				\$16,400	\$3,421,394
Daily / Well Cumulative Total:				\$16,400	
Total Project Cost:					\$3,421,394

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/13/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,421,394



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/14/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$16,400
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,437,794
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,358,526
Rig Name:		Phone:		Total with Assoc:	\$8,358,526
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/14/15: Operations on 3/13/15 6:00am- 3/14/15 6:00am Flowing test well on 48/64 to tank @ 465 FCP. SICP N/A Oil 24hr 603 bbls. Oil total 13,517 bbls Avg rate 25.13 bbls/hr. Gas spot rate 600 MCF. Gas Sales 619 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 2511 bbls. H2O total 77,634 bbls . Avg rate 104.63 bbls/hr. Sand 0.1%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 118,243 bbls. 39.63% of load recovered. Total oil sold for day: 7 loads= 1305 bbls Oil on location: 4400 bbls. Ticket = #2066115= 185 bbls, #2066116= 186 bbls, #2066117= 188 bbls, #2193157= 186 bbls, #2193158= 188 bbls, #2193159= 185 bbls, #2193160= 187 bbls FCP @ report time 465 psig Plans for 3/14/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 12 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales, (Rates taken from Prod. Sep.), Oil to Flowback tanks, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$559,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$195,150
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$195,150
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$195,150
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$195,150
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$195,150
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$195,150
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$195,150
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$53,100
Total for IDC:				\$16,400	\$3,437,794
Daily / Well Cumulative Total:				\$16,400	
Total Project Cost:					\$3,437,794

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/14/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,437,794



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/15/2015

Well Name : University 35-20 #2H										
Prospect:						AFE #:		PBE091314		
Sec/Twp/Rge:		35 / /				AFE Total:		\$11,916,061		
API #:		4249533601		Field:		HANTOM (WOLFCAM		Daily Cost:		\$16,400
Work Type:		Completion		County , St.:		Winkler, TX		Project Cost:		\$3,454,194
Operator:		gen Resources Corpora		Supervisor:		Brad Beckwith		This AFE Cost:		\$8,358,526
Rig Name:				Phone:				Total with Assoc:		\$8,358,526
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Daily Detail :	University 35-20 2H (Completion Flow Back)
	Morning Report for 3/15/15: Operations on 3/14/15
	Flowing test well on 48/64 to tank @ 445 FCP. SICP N/A
	Oil 24hr 552 bbls. Oil total 14,069 bbls Avg rate 23.00 bbls/hr.
	Gas spot rate 610 MCF. Gas Sales 595 MCF/D. Gas Flare 0 MCF/D.
	H2O 24hr 2408 bbls. H2O total 80,042 bbls . Avg rate 100.33 bbls/hr.
	Sand 0.1%. Chlorides 18,000 PPM. Original Frac Load to
	Recover is 195,877 bbls. Total LYTR is 115,835 bbls. 40.86% of load recovered.
	Total oil sold for day: 7 loads= 1308 bbls Oil on location: 3644 bbls.
	Ticket = #2193161= 188 bbls #2115345= 187 bbls, #2124004= 186 bbls, #2115346= 187 bbls
	#2124005= 186 bbls, #2115347= 187 bbls,
	#2124006= 187 bbls
	FCP @ report time 445 psig
	Plans for 3/15/15: Flow well through Test Sep.prepare to sell Oil, Loads called in= 5
	Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867
	COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales, (Rates taken from Prod. Sep.),
	Oil to Flowback tanks, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$567,150
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$202,300
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$202,300
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$202,300
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$202,300
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$202,300
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$202,300
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$202,300
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$54,850
Total for IDC:				\$16,400	\$3,454,194
Daily / Well Cumulative Total:				\$16,400	
Total Project Cost:					\$3,454,194

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/15/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,454,194



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/15/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/15/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,454,194



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/16/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$16,400
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,470,594
Operator:	gen Resources Corpora	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,358,526
Rig Name:		Phone:		Total with Assoc:	\$8,358,526
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/16/15: Operations on 3/15/15 6:00am- 3/16/15 6:00am Flowing test well on 48/64 to tank @ 425 FCP. SICP N/A Oil 24hr 559 bbls. Oil total 14,628 bbls Avg rate 23.29 bbls/hr. Gas spot rate 572 MCF. Gas Sales 580 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 2271 bbls. H2O total 82,313 bbls . Avg rate 94.63 bbls/hr. Sand 0.05%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 113,564 bbls. 42.04% of load recovered. Total oil sold for day: 9 loads= 1680 bbls Oil on location: 2523 bbls. Ticket # #2066135=190 bbls, #2066136=190 bbls, #2066137=190 bbls, #2066138=190 bbls #2066139=190 bbls, #2066140=190 bbls, #2490092=180 bbls, #2490093=180 bbls, #2490094=180 bbls FCP @ report time 425 psig Plans for 3/16/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 9 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales, (Rates taken from Prod. Sep.), Oil to Flowback tanks, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7.					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$574,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$209,450
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$209,450
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$209,450
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$209,450
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$209,450
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift,forklift	\$400	\$209,450
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$209,450
IDC - CMP - COMPLETIO	20.950.218		Brad Beckwith	\$1,750	\$56,600
Total for IDC:				\$16,400	\$3,470,594
Daily / Well Cumulative Total:				\$16,400	
Total Project Cost:					\$3,470,594

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/16/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,470,594



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : 3/16/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/16/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$16,400	\$3,470,594



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/17/2015

Well Name : University 35-20 #2H								
Prospect:						AFE #:		PBE091314
Sec/Twp/Rge:		35 / /				AFE Total:		\$11,916,061
API #:		4249533601	Field:		HANTOM (WOLFCAM)	Daily Cost:		\$15,770
Work Type:		Completion	County , St.:		Winkler, TX	Project Cost:		\$3,486,364
Operator:		gen Resources Corpora	Supervisor:		Johnny Bynum	This AFE Cost:		\$8,374,296
Rig Name:			Phone:			Total with Assoc:		\$8,374,296
Production Current/Expected		Oil:	0 / 0	Gas:	0 / 0	Water:		0 / 0
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/17/15: Operations on 3/16/15 6:00am- 3/17/15 6:00am Flowing test well on 48/64 to tank @ 410 FCP. SICP N/A Oil 24hr 538 bbls. Oil total 15,166 bbls Avg rate 22.42 bbls/hr. Gas spot rate 552 MCF. Gas Sales 559 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 2198 bbls. H2O total 84,511 bbls . Avg rate 91.58 bbls/hr. Sand 0.05%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 111,366 bbls. 43.14% of load recovered. Total oil sold for day: 4 loads= 756 bbls Oil on location: 2305 bbls. Ticket = #2192257=189 bbls, #2192258=189 bbls, #2192259=189 bbls, #2192260=189 bbls FCP @ report time 410 psig Plans for 3/17/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 5 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales, (Rates taken from Prod. Sep.), Oil to Flow back tanks, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH								
Operations								
Start	Hrs	Category/Remarks						
6:00	24.00	FLOW BACK/ Flow test well						
Total :	24.00							
Daily Cost Details								
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp			
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$582,150			
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$216,600			
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$216,600			
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$216,600			
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$216,600			
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$216,600			
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$216,600			
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$216,600			
IDC - CMP - COMPLETIO	20.950.218	Bynum Consulting	Johnny Bynum	\$1,120	\$57,720			
Total for IDC:				\$15,770	\$3,486,364			
Daily / Well Cumulative Total:				\$15,770				
Total Project Cost:					\$3,486,364			

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/17/2015	3UNIV352002	University 35-20 #2H	Johnny Bynum	Flow Test Well	\$15,770	\$3,486,364



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : **3/17/2015**

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/17/2015	3UNIV352002	University 35-20 #2H	Johnny Bynum	Flow Test Well	\$15,770	\$3,486,364



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/18/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$15,770
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,502,134
Operator:	gen Resources Corpora	Supervisor:	Johnny Bynum	This AFE Cost:	\$8,390,066
Rig Name:		Phone:		Total with Assoc:	\$8,390,066
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/18/15: Operations on 3/17/15 6:00 am- 3/18/15 6:00am Flowing test well on 48/64 to tank @ 390 FCP. SICP N/A Oil 24hr 504 bbls. Oil total 15,670 bbls Avg rate 21.00 bbls/hr. Gas spot rate 550 MCF. Gas Sales 553 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 2133 bbls. H2O total 86,644 bbls . Avg rate 88.88 bbls/hr. Sand 0.05%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 109,233 bbls. 44.23% of load recovered. Total oil sold for day: 3 loads= 567 bbls Oil on location: 2242 bbls. Ticket = #2192130=190 bbls #2192131=188 bbls #2192132=189 bbls FCP @ report time 390 psig Plans for 3/18/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 6. Coil Unit to rig up and wash out well. Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Stewart Hamblen 501-730-2867 COMMENT: Flowing well through Test Sep. on 48/64, Gas to Sales, (Rates taken from Prod. Sep.), Oil to Flow back tanks, Water to production. H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7 Next Day Ops. Make C/O run with CTU					
Operations					
Start	Hrs	Category/Remarks			
6:00	24.00	FLOW BACK/ Flow test well thru separator.			
Total :	24.00				
Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$589,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$223,750
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$223,750
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$223,750
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$223,750
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$223,750
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$223,750
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$223,750
IDC - CMP - COMPLETIO	20.950.218	Bynum Consulting	Johnny Bynum	\$1,120	\$58,840
Total for IDC:				\$15,770	\$3,502,134
Daily / Well Cumulative Total:				\$15,770	
Total Project Cost:					\$3,502,134

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/18/2015	3UNIV352002	University 35-20 #2H	Johnny Bynum	Flow Test	\$15,770	\$3,502,134



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/18/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/18/2015	3UNIV352002	University 35-20 #2H	Johnny Bynum	Flow Test	\$15,770	\$3,502,134



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/19/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$89,399
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,591,533
Operator:	gen Resources Corpora	Supervisor:	Johnny Bynum	This AFE Cost:	\$8,479,465
Rig Name:		Phone:		Total with Assoc:	\$8,479,465
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
0 / 0					
Daily Detail : University 35-20 2H (Completion)					
<p>Morning report for 3/19/15 Operations report for 3/18/15.</p> <p>Held PJSM w/All personnel on location.</p> <p>MIRU CTS 2- " CTU & equipment @ 07:00 hrs. RU pump & Lines and MIRU Black Star mixing plant & filter equip. PU Inj head & lubricator. Load 2"coil (64 bbls cap).Munew slip on 2.88" coil connector provided by Momentum tools. Function test BOP's. Test OK. Pull test coil connector to 35K. Pull test good. Assemble 2.88" Quad BPV, Bi-Directional Jar, 2.88" Hydraulic Disconnect.. PT 2"coil tbg to 3,500 psig for 5 min. Tested OK. Released pressure. Attach 2.88" NOV Agitator, 2.875" mud motor & 3.7" Butterfly Mill. Perform motor function test @ 2.5 BPM. Test OK. NU injector head & lubricator w/tls. PT stack, flow back manifold, lubricator & BOP's to 8,500 psig for 10 min. Tested OK. Released pressure down to 2000 psig. Equalize with well press. OWU @ 11:45hrs. RIH @ 110 FPM while circ .5 BPM in .5 BPM out. Weight check @ 10,600' (pulling 37K up 24K dwn). Kick out pmp. Tgd TOL @ 10,731' CTM. TOL at 10,712' (Drlg reports TOL @ 10,712'). PU 10' and Increase pump rate to 2.8 bpm in @ 5900 psi and 3.0 bpm out @ 2000 psi enter liner @ 10,730'.CTM. Continue RIH @ 80 fpm to 12,182' and tagged up and stalled out the motor. PU 10' and RIH back in and didn't see anything. Pumped 10 bbls high vis sweep and added .25 FR and .50 gal/10 bbls pipe on pipe to circulation. Continue RIH @ 45 FPM. Tagged up again @ 12,395' and washed thru tight spot as soon as we tagged up.Sweep pumped @ 12,182' back to surface with very light sand returns. Continue RIH @ 60 fpm to 14,400' and pump 10 bbl high vis sweep and increase Circulating rate to 3 bpm in @ 5960 psi and 3 bpm out @ 1625 psi. RIH @ 20-30 fpm to 15,000' and PU 200' to make sure we are pulling normal. Sweep to surface from 12,395' with very slight sand returns. RIH @ 8'-15 fpm to Trigger toe sub @ 16,550' CTM. Pump 20 bbl sweep and wait for sweep to clear coil. POOH with Coil @ 60 fpm to Heal @ 10,245' CTM and pump 20 bbls sweep. Continue POOH to Surface and bump up @ 20:00 hrs LD tools and blow coil dry with N2. RDMO. Start flowing well back @ 0100 hrs. on a 10/64" choke FCP -1700 psi.</p> <p>Next Day Opns, Flow test well.</p>					

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/19/2015	13UNIV352002	University 35-20 #2H	Johnny Bynum	C.O. W/ COIL TBG	\$89,399	\$3,591,533

**Energen Resources Corp.**

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S**Wellwork AFE Daily Report****Date : 3/19/2015**

Operations		
Start	Hrs	Category/Remarks
6:00	5.00	MIRU/ MIRU CTS 2- " CTU & equipment @ 07:00 hrs. RU pump & Lines and MIRU Black Star mixing plant & filter equip. PU Inj head & lubricator. Load 2"coil (64 bbls cap).Munew slip on 2.88" coil connector provided by Momentum tools. Function test BOP's. Test OK. Pull test coil connector to 35K. Pull test good. Assemble 2.88" Quad BPV, Bi-Directional Jar, 2.88" Hydraulic Disconnect.. PT 2"coil tbg to 3,500 psig for 5 min. Tested OK. Released pressure. Attach 2.88" NOV Agitator, 2.875" mud motor & 3.7" Butterfly Mill. Perform motor function test @ 2.5 BPM. Test OK. NU injector head & lubricator.
11:00	0.75	TESTING/ PT stack, flow back manifold, lubricator & BOP's to 8,500 psig for 10 min. Tested OK. Released pressure down to 2000 psig.
11:45	1.25	TIH/ Equalize with well press. OWU @ 11:45hrs. RIH @ 110 FPM while circ .5 BPM in .5 BPM out. Weight check @ 10,600' (pulling 37K up 24K dwn). Kick out pmp. Tgd TOL @ 10,731' CTM. TOL at 10,712' (Drlg reports TOL @ 10,712'). PU 10' and Increase pump rate to 2.8 bpm in @ 5900 psi and 3.0 bpm out @ 2000 psi enter liner @ 10,730'.CTM
13:00	0.50	Clean Out/ Continue RIH @ 80 fpm to 12,182' and tagged up and stalled out the motor. PU 10' and RIH back in and didn't see anything.
13:30	0.25	CIRCULAT/ Pumped 10 bbls high vis sweep and added .25 FR and .30 pipe on pipe to circulation
13:45	0.25	Clean Out/ Continue RIH @ 45 FPM. Tagged up again @ 12,395' and broke thru tight spot as soon as we tagged up
14:00	0.50	Clean Out/ Continue RIH @ 40 fpm to 14,400'.and pump 10 bbl high vis sweep and increase Circulating rate to 3 bpm in @ 5960 psi and 3 bpm out @ 1625 ps. Sweep pumped @ 12,182' back to surface with clean returns.
14:30	0.25	CIRC BTMS/ Pump 10 bbl high vis sweep and increase Circulating rate to 3 bpm in @ 5960 psi and 3 bpm out @ 1625 psi.
14:45	0.25	Clean Out/ RIH @ 25 fpm to 15,000' and PU 200' to make sure we are not pulling heavy.
15:00	1.75	Clean Out/ RIH @ 8-20 fpm to FC 16,557' CTM. Sweep to surface from 12,395' with clean returns
16:45	0.25	CIRCULAT/ Pump 20 bbl sweep and wait for sweep to clear coil
17:00	3.00	TOH/ POOH with Coil @ 60 fpm to Heal @ 10,245' CTM and pump 20 bbls sweep. Continue POOH to Surface and bump up @ xxxx hrs
20:00	5.00	RDMO RIG/ . LD tools and blow coil dry with N2. RDMO. Start flowing well back @ xxxx hrs.
1:00	5.00	FLOW BACK/ SICP - 1700 psi Start flowing well back @ 01:00 hrs.on a 10/64" Choke Pumped a total of 1200 bbls FW during CT ops.
Total :	24.00	

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - COMPLETIO	20.950.208	black Star	Chemicals	\$10,918	\$56,184
IDC - CMP - COMPLETIO	20.950.208	CTS	CTU	\$45,266	\$56,184
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$597,150
IDC - CMP - DOWNHOLE	20.950.211	Momentum	CTU tools	\$17,445	\$17,445
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$230,900
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$230,900
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$230,900
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$230,900
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$230,900
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift,forklift	\$400	\$230,900
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$230,900
IDC - CMP - COMPLETIO	20.950.218	Bynum Consulting	Johnny Bynum	\$1,120	\$59,960
Total for IDC:				\$89,399	\$3,591,533
Daily / Well Cumulative Total:				\$89,399	
Total Project Cost:					\$3,591,533

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/19/2015	3UNIV352002	University 35-20 #2H	Johnny Bynum	C.O. W/ COIL TBG	\$89,399	\$3,591,533



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/19/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/19/2015	3UNIV352002	University 35-20 #2H	Johnny Bynum	C.O. W/ COIL TBG	\$89,399	\$3,591,533



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/21/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$15,770
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,623,073
Operator:	Energen Resources Corp.	Supervisor:	Brad Beckwith	This AFE Cost:	\$8,558,315
Rig Name:		Phone:		Total with Assoc:	\$8,558,315
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
					0 / 0
Daily Detail : University 35-20 2H (Completion Flow Back)					
<p>Morning Report for 3/21/15: Operations on 3/20/15 6:00am- 3/21/15 6:00am Flowing test well on 48/64 to tank @ 400 FCP. SICP N/A lbs Oil 24hr 551 bbls. Oil total 16,699 bbls Avg rate 22.96 bbls/hr. Gas spot rate 552 MCF. Gas Sales 576 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 2106 bbls. H2O total 91,347 bbls Avg rate 87.75 bbls/hr. Sand 0.00%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 104,530 bbls. 46.63% of load recovered. Total oil sold for day: loads= None Oil on location: 2511 bbls. Ticket = N/A FCP @ report time 400 psig Plans for 3/21/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 7. Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Gary Baker 903-391-2921 COMMENT: Flowing well thru Test Sep., walking choke up to previous size, Oil to Flowback tanks, Water to Prod., Gas to sales , H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7</p>					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$612,150
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$245,200
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$245,200
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$245,200
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$245,200
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$245,200
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$245,200
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$245,200
IDC - CMP - COMPLETIO	20.950.218	Bynum Consulting	Johnny Bynum	\$1,120	\$62,200
Total for IDC:				\$15,770	\$3,623,073
Daily / Well Cumulative Total:				\$15,770	
Total Project Cost:					\$3,623,073

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/21/2015	3UNIV352002	University 35-20 #2H	Brad Beckwith	Flow Test	\$15,770	\$3,623,073



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/22/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$15,770
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,638,843
Operator:	gen Resources Corpora	Supervisor:	Johnny Bynum	This AFE Cost:	\$8,558,315
Rig Name:		Phone:		Total with Assoc:	\$8,558,315
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/22/15: Operations on 3/21/15 6:00am- 3/22/15 6:00am Flowing test well on 48/64 to tank @ 380 FCP. SICP N/A lbs Oil 24hr 491 bbls. Oil total 17,190 bbls Avg rate 20.46 bbls/hr. Gas spot rate 506 MCF. Gas Sales 518 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 1951 bbls. H2O total 93,298 bbls . Avg rate 81.29 bbls/hr. Sand 0.00%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 102,579 bbls. 47.63% of load recovered. Total oil sold for day: loads= None Oil on location: 2817 bbls. Ticket = N/A FCP @ report time 380 psig Plans for 3/22/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 6 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Gary Baker 903-391-2921 COMMENT: Flowing well thru Test Sep., walking choke up to previous size, Oil to Flowback tanks, Water to Prod., Gas to sales , H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$619,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$252,350
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$252,350
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$252,350
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$252,350
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$252,350
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$252,350
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$252,350
IDC - CMP - COMPLETIO	20.950.218	Bynum Consulting	Johnny Bynum	\$1,120	\$63,320
Total for IDC:				\$15,770	\$3,638,843
Daily / Well Cumulative Total:				\$15,770	
Total Project Cost:					\$3,638,843

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/22/2015	3UNIV352002	University 35-20 #2H	Johnny Bynum	Flow Test	\$15,770	\$3,638,843



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/23/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$15,770
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,654,613
Operator:	gen Resources Corpora	Supervisor:	Johnny Bynum	This AFE Cost:	\$8,558,315
Rig Name:		Phone:		Total with Assoc:	\$8,558,315
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
					0 / 0
Daily Detail :	<p>University 35-20 2H (Completion Flow Back)</p> <p>Morning Report for 3/23/15: Operations on 3/22/15 6:00am- 3/23/15 06:00am</p> <p>Flowing test well on 48/64 to tank @ 365 FCP. SICP N/A lbs</p> <p>Oil 24hr 481 bbls. Oil total 17,671 bbls Avg rate 20.04 bbls/hr.</p> <p>Gas spot rate 489 MCF. Gas Sales 494 MCF/D. Gas Flare 0 MCF/D.</p> <p>H2O 24hr 1,882 bbls. H2O total 95,180 bbls . Avg rate 78.42 bbls/hr.</p> <p>Sand 0.00%. Chlorides 18,000 PPM. Original Frac Load to</p> <p>Recover is 195,877 bbls. Total LYTR is 100,697 bbls. 48.59% of load recovered.</p> <p>Total oil sold for day: loads= None Oil on location: 3,298 bbls.</p> <p>Ticket = N/A</p> <p>FCP @ report time 365 psig</p> <p>Plans for 3/23/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 18</p> <p>Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Gary Baker 903-391-2921</p> <p>COMMENT: Flowing well thru Test Sep., walking choke up to previous size, Oil to Flowback tanks, Water to Prod., Gas to sales , H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7</p>				

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$627,150
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$259,500
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$259,500
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$259,500
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$259,500
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$259,500
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$259,500
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$259,500
IDC - CMP - COMPLETIO	20.950.218	Bynum Consulting	Johnny Bynum	\$1,120	\$64,440
Total for IDC:				\$15,770	\$3,654,613
Daily / Well Cumulative Total:				\$15,770	
Total Project Cost:					\$3,654,613

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/23/2015	3UNIV352002	University 35-20 #2H	Johnny Bynum	Flow Test	\$15,770	\$3,654,613



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/24/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$15,770
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,670,383
Operator:	gen Resources Corpora	Supervisor:	Johnny Bynum	This AFE Cost:	\$8,558,315
Rig Name:		Phone:		Total with Assoc:	\$8,558,315
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/24/15: Operations on 3/23/15 6:00am- 3/24/15 6:00am Flowing test well on 48/64 to tank @ 350 FCP. SICP N/A lbs Oil 24hr 473 bbls. Oil total 18,144 bbls Avg rate 19.71 bbls/hr. Gas spot rate 480 MCF. Gas Sales 481 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 1,777 bbls. H2O total 96,957 bbls . Avg rate 74.04 bbls/hr. Sand 0.00%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 98,920 bbls. 49.50% of load recovered. Total oil sold for day:2 loads= 380 bbls Oil on location: 3,391 bbls. Ticket = #2190501=190 bbls #2190502=190 bbls FCP @ report time 350 psig Plans for 3/23/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 16 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Gary Baker 903-391-2921 COMMENT: Flowing well thru Test Sep., walking choke up to previous size, Oil to Flowback tanks, Water to Prod., Gas to sales , H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$634,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$266,650
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$266,650
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$266,650
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$266,650
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$266,650
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$266,650
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$266,650
IDC - CMP - COMPLETIO	20.950.218	Bynum Consulting	Johnny Bynum	\$1,120	\$65,560
Total for IDC:				\$15,770	\$3,670,383
Daily / Well Cumulative Total:				\$15,770	
Total Project Cost:					\$3,670,383

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/24/2015	3UNIV352002	University 35-20 #2H	Johnny Bynum	Flow Test	\$15,770	\$3,670,383



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/26/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$15,350
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,701,503
Operator:	gen Resources Corpora	Supervisor:	Jacinto Banda	This AFE Cost:	\$8,650,835
Rig Name:		Phone:		Total with Assoc:	\$8,650,835
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/26/15: Operations on 3/25/15 6:00am- 3/26/15 6:00am Flowing test well on 48/64 to tank @ 330 FCP. SICP N/A lbs Oil 24hr 464 bbls. Oil total 19,071 bbls Avg rate 19.33 bbls/hr. Gas spot rate 458 MCF. Gas Sales 460 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 1,659 bbls. H2O total 100,328 bbls . Avg rate 69.12 bbls/hr. Sand 0.00%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 95,549 bbls. 51.22% of load recovered. Total oil sold for day: 1 loads= 188 bbls Oil on location: 3,951 bbls. Ticket = 2192678 = 188 bbls FCP @ report time 330 psig Plans for 3/26/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 14 Day Supervisor: Dustin McKee 903-948-2840 Night Supervisor: Gary Baker 903-391-2921 COMMENT: Flowing well thru Test Sep., walking choke up to previous size, Oil to Flowback tanks, Water to Prod., Gas to sales , H2S=0ppm, API 39.3, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$649,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$280,950
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$280,950
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$280,950
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$280,950
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$280,950
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$280,950
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$280,950
IDC - CMP - COMPLETIO	20.950.218	Jacinto Banda Consultin	Consultant	\$700	\$67,380
Total for IDC:				\$15,350	\$3,701,503
Daily / Well Cumulative Total:				\$15,350	
Total Project Cost:					\$3,701,503

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/26/2015	13UNIV352002	University 35-20 #2H	Jacinto Banda	Flow Test	\$15,350	\$3,701,503



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/27/2015

Well Name : University 35-20 #2H										
Prospect:						AFE #:		PBE091314		
Sec/Twp/Rge:		35 / /				AFE Total:		\$11,916,061		
API #:		4249533601		Field:		HANTOM (WOLFCAM		Daily Cost:		\$15,350
Work Type:		Completion		County , St.:		Winkler, TX		Project Cost:		\$3,716,853
Operator:		gen Resources Corpora		Supervisor:		Jacinto Banda		This AFE Cost:		\$8,650,835
Rig Name:				Phone:				Total with Assoc:		\$8,650,835
Production Current/Expected		Oil:	0 / 0		Gas:	0 / 0		Water:	0 / 0	

Daily Detail :	University 35-20 2H (Completion Flow Back)
	Morning Report for 3/27/15: Operations on 3/26/15 6:00am- 3/27/15 6:00am
	Flowing test well on 48/64 to tank @ 315 FCP. SICP N/A lbs
	Oil 24hr 423 bbls. Oil total 19,494 bbls Avg rate 17.63 bbls/hr.
	Gas spot rate 455 MCF. Gas Sales 462 MCF/D. Gas Flare 0 MCF/D.
	H2O 24hr 1,613 bbls. H2O total 101,941 bbls . Avg rate 67.2 bbls/hr.
	Sand 0.00%. Chlorides 18,000 PPM. Original Frac Load to
	Recover is 195,877 bbls. Total LYTR is 93,936 bbls. 52.04of load recovered.
	Total oil sold for day: 6 loads= 1,133 bbls Oil on location: 3,241 bbls.
	Ticket = 102192991 = 190 bbls, 102192992 = 190 bbls, 102192993 = 190 bbls, 102192994 = 190 bbls,
	102190482 = 186 bbls. 102190483 =187 bbls.
	FCP @ report time 315 psig
	Plans for 3/27/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 10
	Day Supervisor: Basil Bryan 754-234-2175 Night Supervisor: Gary Baker 903-391-2921
	COMMENT: Flowing well thru Test Sep., walking choke up to previous size, Oil to Flowback tanks, Water to Prod., Gas to sales , H2S=0ppm, API 41.0, CO2=0, Chlorides 18,000, PH 7

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$657,150
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$288,100
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$288,100
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$288,100
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$288,100
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$288,100
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$288,100
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$288,100
IDC - CMP - COMPLETIO	20.950.218	Jacinto Banda Consultin	Consultant	\$700	\$68,080
Total for IDC:				\$15,350	\$3,716,853
Daily / Well Cumulative Total:				\$15,350	
Total Project Cost:					\$3,716,853

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/27/2015	3UNIV352002	University 35-20 #2H	Jacinto Banda	Flow Test	\$15,350	\$3,716,853



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/27/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/27/2015	3UNIV352002	University 35-20 #2H	Jacinto Banda	Flow Test	\$15,350	\$3,716,853



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/28/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$15,350
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,732,203
Operator:	gen Resources Corpora	Supervisor:	Jacinto Banda	This AFE Cost:	\$8,650,835
Rig Name:		Phone:		Total with Assoc:	\$8,650,835
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion) Morning Report for 3/28/15: Operations on 3/27/15 6:00am- 3/28/15 6:00am Flowing test well on 48/64 to tank @ 315 FCP. SICP N/A lbs Oil 24hr 411 bbls. Oil total 19,905 bbls Avg rate 17.13 bbls/hr. Gas spot rate 441 MCF. Gas Sales 448 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 1,584 bbls. H2O total 103,525 bbls . Avg rate 66.0 bbls/hr. Sand 0.00%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 92,352 bbls. 52.85 of load recovered. Total oil sold for day: 7 loads= 1,320 bbls Oil on location: 2,332 bbls. Ticket = 2180200 =187 bbls. 102190511 = 190 bbls. 102192001 = 190 blls. 102192002 = 191 bbls. 102192003 = 190 bbls. 102065698 = 185 bbls. 2180203 = 187 bbls . FCP @ report time 315 psig Plans for 3/28/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 10 Day Supervisor: Basil Bryan 754-234-2175 Night Supervisor: Gary Baker 903-391-2921 COMMENT: Flowing well thru Test Sep., walking choke up to previous size, Oil to Flowback tanks, Water to Prod., Gas to sales , H2S=0ppm, API 42.0, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$664,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$295,250
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$295,250
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$295,250
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$295,250
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$295,250
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$295,250
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$295,250
IDC - CMP - COMPLETIO	20.950.218	Jacinto Banda Consultin	Consultant	\$700	\$68,780
Total for IDC:				\$15,350	\$3,732,203
Daily / Well Cumulative Total:				\$15,350	
Total Project Cost:					\$3,732,203

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/28/2015	3UNIV352002	University 35-20 #2H	Jacinto Banda	Flow Test	\$15,350	\$3,732,203



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/29/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$15,350
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,747,553
Operator:	gen Resources Corpora	Supervisor:	Jacinto Banda	This AFE Cost:	\$8,650,835
Rig Name:		Phone:		Total with Assoc:	\$8,650,835
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/29/15: Operations on 3/28/15 6:00am- 3/29/15 6:00am Flowing test well on 48/64 to tank @ 315 FCP. SICP N/A lbs Oil 24hr 396 bbls. Oil total 20,301 bbls Avg rate 16.50 bbls/hr. Gas spot rate 451 MCF. Gas Sales 449 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 1,582 bbls. H2O total 105,107 bbls . Avg rate 65.9 bbls/hr. Sand 0.00%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 90,770 bbls. 53.66 of load recovered. Total oil sold for day: 1 loads= 187 bbls Oil on location: 2,541 bbls. Ticket = 2180204 = 187 bbls. FCP @ report time 315 psig Plans for 3/29/15: Flow well through Test Sep., prepare to sell Oil, Loads called in= 11 Day Supervisor: Basil Bryan 754-234-2175 Night Supervisor: Gary Baker 903-391-2921 COMMENT: Flowing well thru Test Sep., walking choke up to previous size, Oil to Flowback tanks, Water to Prod., Gas to sales , H2S=0ppm, API 42.0, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$672,150
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$302,400
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$302,400
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$302,400
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$302,400
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$302,400
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$302,400
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$302,400
IDC - CMP - COMPLETIO	20.950.218	Jacinto Banda Consultin	Consultant	\$700	\$69,480
Total for IDC:				\$15,350	\$3,747,553
Daily / Well Cumulative Total:				\$15,350	
Total Project Cost:					\$3,747,553

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/29/2015	3UNIV352002	University 35-20 #2H	Jacinto Banda	Flow Test	\$15,350	\$3,747,553



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 3/30/2015

Well Name : University 35-20 #2H					
Prospect:				AFE #:	PBE091314
Sec/Twp/Rge:	35 / /			AFE Total:	\$11,916,061
API #:	4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$15,350
Work Type:	Completion	County , St.:	Winkler, TX	Project Cost:	\$3,762,903
Operator:	gen Resources Corpora	Supervisor:	Jacinto Banda	This AFE Cost:	\$8,650,835
Rig Name:		Phone:		Total with Assoc:	\$8,650,835
Production Current/Expected	Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail : University 35-20 2H (Completion Flow Back) Morning Report for 3/30/15: Operations on 3/29/15 6:00am- 3/30/15 6:00am Flowing test well on 48/64 to tank @ 305 FCP. SICP N/A lbs Oil 24hr 373 bbls. Oil total 20,674 bbls Avg rate 15.54 bbls/hr. Gas spot rate 422 MCF. Gas Sales 419 MCF/D. Gas Flare 0 MCF/D. H2O 24hr 1,471 bbls. H2O total 106,578 bbls . Avg rate 61.3 bbls/hr. Sand 0.00%. Chlorides 18,000 PPM. Original Frac Load to Recover is 195,877 bbls. Total LYTR is 89,299 bbls. 54.41 of load recovered. Total oil sold for day: 10 loads= 1,896 bbls Oil on location: 2,541 bbls. Ticket = 102192870 = 192 bbls. 102192871 = 191 bbls. 102192872 = 191 bbls. 102192873 =191 bbls. 102192874 = 190 bbls. 102190532 =188 bbls. 102190533 = 189 bbls. 102190534 = 187 bbls. 102190535 =189 bbls. 102190536 = 188 bbls. FCP @ report time 305 psig Plans for 3/30/15:Shut in well @ 05:00 to install packer per Banda Jacinto , prepare to sell Oil, Loads called in= 2 Day Supervisor: Basil Bryan 754-234-2175 Night Supervisor: Gary Baker 903-391-2921 COMMENT: Flowing well thru Test Sep., walking choke up to previous size, Oil to Flowback tanks, Water to Prod., Gas to sales , H2S=0ppm, API 42.0, CO2=0, Chlorides 18,000, PH 7					

Daily Cost Details					
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$7,500	\$679,650
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$309,550
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$309,550
IDC - CMP - SURFACE R	20.950.212	NOV	Frac Stack	\$1,000	\$309,550
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$309,550
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$309,550
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift,forklift	\$400	\$309,550
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$309,550
IDC - CMP - COMPLETIO	20.950.218	Jacinto Banda Consultin	Consultant	\$700	\$70,180
Total for IDC:				\$15,350	\$3,762,903
Daily / Well Cumulative Total:				\$15,350	
Total Project Cost:					\$3,762,903

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/30/2015	3UNIV352002	University 35-20 #2H	Jacinto Banda	Flow Test	\$15,350	\$3,762,903



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : 3/30/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
3/30/2015	3UNIV352002	University 35-20 #2H	Jacinto Banda	Flow Test	\$15,350	\$3,762,903



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Wellwork AFE Daily Report

Date : 4/1/2015

Well Name : University 35-20 #2H						
Prospect:					AFE #:	PBE091314
Sec/Twp/Rge:		35 / /			AFE Total:	\$11,916,061
API #:		4249533601	Field:	HANTOM (WOLFCAM)	Daily Cost:	\$79,250
Work Type:		Completion	County , St.:	Winkler, TX	Project Cost:	\$3,881,103
Operator:		gen Resources Corpora	Supervisor:	Jacinto Banda	This AFE Cost:	\$8,769,035
Rig Name:			Phone:		Total with Assoc:	\$8,769,035
Production Current/Expected		Oil:	0 / 0	Gas:	0 / 0	Water:
Daily Detail :		University 35-20 2H (Completion Flow Back) Morning Report for 4/1/15: Operations on 3/31/15 6:00am- 4/1/15 6:00am Total oil sold for day: 2 loads= 379 bbls Oil on location: 257 bbls. Ticket = 102192064 = 191 bbls. 102192065 = 191 bbls. WSICP – 0 PSI WO pulling unit 9 hours due to Lucky rig breaking down on road. Hired Choctaw Services pulling unit. MIRU Choctaw pulling unit. MURU Peak Completions PU/LD Machine. Set up pipe racks, Unloaded, racked & tallied 10,600' of new 2 7/8" 6.5# L-80 tbg. Next Day's Operations. RIH w/ tbg & GLV				
Operations						
Start	Hrs	Category/Remarks				
7:00	9.00	Idle/ Lucky pulling unit was on route to location & broke down. Had to hire Choctaw Services pulling unit. WO Choctaw to show up. MIRU PU/LD machine. MI set up pipe racks. Unloaded, racked & tallied 10,600' 2 7/8" tbg.				
16:00	2.00	MIRU/ MIRU Choctaw pulling unit. NU BOP				
18:00	0.50	SDFN/ Secured well & SDFN				
Total :	11.50					
Daily Cost Details						
Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp	
IDC - DRILL - DOWNHOL	20.950.113	Whitaker Oil Tools	7" Pker/ Toolhand	\$2,500	\$7,500	
IDC - CMP - SPECIAL SE	20.950.206	Peak Completions	PU/LD Machine	\$1,800	\$72,700	
IDC - CMP - COMPLETIO	20.950.208	Choctaw	Pulling Unit	\$2,800	\$77,584	
IDC - CMP - WATER DIS	20.950.210	Tall city	Haul off flowback	\$2,500	\$689,650	
IDC - CMP - SURFACE R	20.950.212	BMB	trash trailer, POJ's, shower trail	\$200	\$322,850	
IDC - CMP - SURFACE R	20.950.212	FTR	Frac & Test Tanks	\$300	\$322,850	
IDC - CMP - SURFACE R	20.950.212	Premier	Flow Back equip	\$4,500	\$322,850	
IDC - CMP - SURFACE R	20.950.212	Sunbelt	6 light Plants	\$450	\$322,850	
IDC - CMP - SURFACE R	20.950.212	Sunbelt	Manlift, forklift	\$400	\$322,850	
IDC - CMP - SURFACE R	20.950.212	Twilight Trailers	Trailer & Communications	\$300	\$322,850	
IDC - CMP - COMPLETIO	20.950.218	Jacinto Banda Consultin	Consultant	\$700	\$71,580	
Total for IDC:				\$16,450	\$3,818,303	
TDC - DE - OTHER EQUI	20.940.103	Schlumberger GLV	Gas Lift Valves	\$1,800	\$1,800	
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	10,600' 2 7/8" L-80 6.5# tbg	\$61,000	\$61,000	
Total for TDC:				\$62,800	\$3,881,103	
Daily / Well Cumulative Total:				\$79,250		
Total Project Cost:					\$3,881,103	

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/1/2015	3UNIV352002	University 35-20 #2H	Jacinto Banda	MIRUPU	\$79,250	\$3,881,103



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Wellwork AFE Daily Report

Date : 4/1/2015

Report Date	Well User ID	Well Name	Supervisor	Primary Activity	Daily Costs	Cum Costs
4/1/2015	13UNIV352002	University 35-20 #2H	Jacinto Banda	MIRUPU	\$79,250	\$3,881,103