



Shell Western E&P

UPS Overnight

March 30, 2017

Railroad Commission of Texas
Attn.: Well Compliance
1701 N. Congress Ave.
Austin, Texas 78701

WCK E924-H
150 N. Dairy Ashford
Houston, Texas 77079
Tel (832) 337 0549
Fax (832) 337 0043
Email george.mullen@shell.com
Internet <http://www.shell.com>

RE: Form P-6, Request for Permission to Consolidate Oil Leases
Various University Lands Wells in Block 20
Phantom (Wolfcamp) Field
Loving, Winkler and Ward Counties, Texas

Dear Sir or Madam,

Enclosed for your review and further handling you will find the following information for the subject request:

1. Form P-6 (original and four (4) copies)
2. Before Consolidation Plat
3. After Consolidation Plat
4. University 20 PW Unit Form P-4 (After Consolidation)
5. University 20 PW Unit Form P-12 (After Consolidation)

Should you require additional information or if I can be of any further help in this matter, kindly advise.

Very truly yours,

George Mullen
Senior Regulatory Specialist

Enclosures

1. Receiving Operator name, exactly as shown on P-5 Organization Report Shell Western E&P	2. Operator P-5 no. 774719	3. RRC district no. <div style="border: 1px solid black; padding: 2px; text-align: center;">08</div> 4. County	5. Purpose of Filing: <div style="display: flex; justify-content: space-between;"> <div style="border: 1px solid black; padding: 2px; text-align: center;"><input checked="" type="checkbox"/> Consolidation</div> <div style="border: 1px solid black; padding: 2px; text-align: center;"><input type="checkbox"/> Subdivision</div> </div>
6. Operator address including city, state, and zip code P.O. Box 576 Houston, TX 77001	7. Field name exactly as shown on proration schedule Phantom (Wolfcamp)		
8. Are any of the leases being subdivided or consolidated currently overproduced or in violation of statewide rules? (check one) <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes			
9. Lease to be subdivided or leases to be consolidated. List lease names and well numbers exactly as listed on current Commission Oil Proration Schedule.			
LEASE NAME	LEASE NUMBER	LEASE ACRES	WELL NUMBERS (e.g.: 1, 2, 3-U, 3-L, 4, etc.)
(1) See Attached.			
(2)			
(3)			
10. Lease(s) resulting from subdivision or after consolidation (how the leases/wells are to be listed on the Commission Oil Proration Schedule). For well number changes, give both old and new number; if there is no well number change, show the number under "old".			
LEASE NAME	LEASE NUMBER	LEASE ACRES	WELL NUMBERS Old New
(1) See attached.			
(2)			
(3)			
11. Is the ownership, working interest, and the royalty interest for all leases listed in Items 9 or 10 identical? (check one) <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (See instruction D)			
12. Is the acreage listed for the resulting leases in Item 10 contiguous? (Check one) <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (See instruction F)			
OPERATOR CERTIFICATION: I certify that I am authorized to make this request, that it was prepared by me or under my supervision and direction, and that the data and facts stated herein are true, correct, and complete to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> Signature George Mullen Name (print or type) (832) 337-0549 Phone number (with area code) </div> <div style="width: 45%;"> 03/30/2017 Date Senior Regulatory Specialist Title george.mullen@shell.com E-mail address (optional) </div> </div>			RRC USE ONLY Reviewer's initials: _____ Approval date: _____

ITEM 9 For Form P-6 Phantom (Wolfcamp)

LEASE NAME	LEASE NUMBER	LEASE ACRES	WELL NUMBERS	API NUMBER 42-
University 20-5	44020	640	3H	301-31794
University 20-20	44605	640	2H	301-31788
University 20-10 WNK	45259	641.31	1H	495-33544
University 20-4 LOV	47500	641.16	3H	301-32740
University 20-18	48026	320.62	3H	301-32609
University 20	48296	641.23	1503H	495-33705
University 20 A	48418	1282.61	2003H	301-32937
University 20 B	48423	1282.61	2004H	301-32938
University 20-33 WNK	46958	641.02	2H	495-33660

ITEM 10 For Form P-6 Phantom (Wolfcamp)

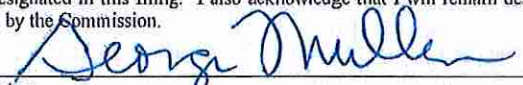
LEASE NAME	LEASE NUMBER	LEASE ACRES	WELL NUMBERS (OLD)	WELL NUMBERS (NEW)	API NUMBER 42-
University 20 PW Unit	44020	640	3H	0503H	301-31794
University 20 PW Unit	44020	640	2H	2002H	301-31788
University 20 PW Unit	44020	641.31	1H	1001H	495-33544
University 20 PW Unit	44020	641.16	3H	0403H	301-32740
University 20 PW Unit	44020	320.62	3H	1803H	301-32609
University 20 PW Unit	44020	641.23	1503H	1503H	495-33705
University 20 PW Unit	44020	1282.61	2003H	2003H	301-32937
University 20 PW Unit	44020	1282.61	2004H	2004H	301-32938
University 20 PW Unit	44020	641.02	2H	3302H	495-33660

**CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY**

P-4

5/02—WWW-1

READ INSTRUCTIONS ON BACK

1. Field name exactly as shown on proration schedule Phantom (Wolfcamp)		2. Lease name as shown on proration schedule University 20 PW Unit		
3. Current operator name exactly as shown on P-5 Organization Report Shell Western E&P		4. Operator P-5 no. 774719	5. Oil Lse/Gas ID no. 44020	6. County LEVINE WINKLER WAB
8. Operator address including city, state, and zip code P.O. Box 576 Houston, TX 77001		7. RRC district 08		
		9. Well no(s) (see instruction E) All		
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)		11. Effective Date 04/01/17
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)				
a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code				
<input type="checkbox"/> field name from: _____				
<input type="checkbox"/> lease name from: _____				
OR				
b. New RRC Number for: <input type="checkbox"/> oil lease <input type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____				
Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil				
<input checked="" type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)				
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).				
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)		Purchaser's RRC Assigned System Code
				Percent of Take
				Full-well stream
X		Regency Field Services		50
X		Williams MLP Operating LLC		50
	X	Shell Energy North AM. (US), LP		0001 100
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).				
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)			Percent of Take	RRC USE ONLY Reviewer's initials: _____ Approval date: _____
Shell Western E&P			34	
Plains Marketing, L.P.			33	
Eastex Crude Company			33	
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.				
Name of Previous Operator		Signature		
Name (print)		<input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G)		
Title		Date		
		Phone with area code		
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.				
George Mullen		Signature 		
Name (print)		Date		
Sr. Reg. Specialist		<input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G)		
Title		03/28/17		
george.mullen@shell.com		(832) 337-0549		
E-mail Address (optional)		Date		
		Phone with area code		

**CERTIFICATE OF
POOLING AUTHORITY**

Revised 05/2001

P-12

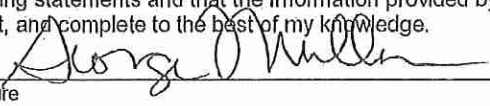
1. Field Name(s) Phantom (Wolfcamp)	2. Lease/ID Number (if assigned) 44020	3. RRC District Number 08
4. Operator Name Shell Western E&P	5. Operator P-5 Number 774719	6. Well Number
7. Pooled Unit Name University 20 PW Unit	8. API Number	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1) <input checked="" type="checkbox"/> Completion Report
10. County Loving, Ward & Winkler	11. Total acres in pooled unit 13144.	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See Inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
Tr. 1	University Lands	641.29	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 2	University Lands	641.16	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 3	University Lands	640.88	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 4	University Lands	640.98	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 5	University Lands	641.20	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 6	University Lands	641.33	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 8	University Lands	641.29	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 9	University Lands	641.38	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 10	University Lands	641.28	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 11	University Lands	320.63	<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.


Signature
Sr. Reg. Specialist george.mullen@shell.com
Title E-mail (if available)

George Mullen
Print Name
03/28/2017 (832) 337-0549
Date Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

- When two or more tracts are pooled to form a unit to obtain a drilling permit, file completion paperwork, or reform a pooled unit pursuant to Rule 38(d)(3) the operator must file an original Certificate of Pooling Authority and certified plat.
- The certified plat shall designate each tract with an outline and a tract identifier. The tract identifier on the plat shall correspond to the tract identifier and associated information listed on the Certificate.
- If within an individual tract, a non-pooled and/or unleased interest exists, indicate by checking the appropriate box.
- If the Purpose of Filing is to obtain a drilling permit, in box #1 list all applicable fields separately or enter "All Fields" if the Certificate pertains to all fields requested on Form W-1.
- If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
- Identify the drill site tract with an * to the left of the tract identifier.
- The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

**CERTIFICATE OF
POOLING AUTHORITY**

Revised 05/2001

P-12

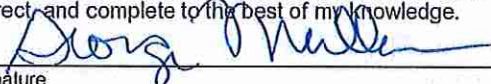
1. Field Name(s) Phantom (Wolfcamp)	2. Lease/ID Number (if assigned) 44020	3. RRC District Number 08
4. Operator Name Shell Western E&P	5. Operator P-5 Number 774719	6. Well Number
7. Pooled Unit Name University 20 PW Unit	8. API Number	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1) <input checked="" type="checkbox"/> Completion Report
10. County Loving, Ward & Winkler	11. Total acres in pooled unit 13144.	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
Tr. 12	University Lands	320.62	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 13	University Lands	641.30	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 14	University Lands	641.33	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 15	University Lands	641.37	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 16	University Lands	641.29	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 17	University Lands	160.25	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 18	University Lands	480.74	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 19	University Lands	640.97	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 20	University Lands	640.97	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 21	University Lands	640.98	<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.



George Mullen

Signature

Print Name

Sr. Reg. Specialist

george.mullen@shell.com

03/28/2017

(832) 337-0549

Title

E-mail (if available)

Date

Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

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- Identify the drill site tract with an * to the left of the tract identifier.
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RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin, Texas 78711-2967
www.rrc.texas.gov

**CERTIFICATE OF
POOLING AUTHORITY**

Revised 05/2001

P-12

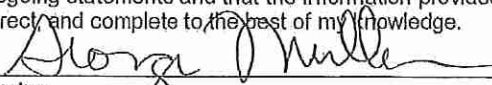
1. Field Name(s) Phantom (Wolfcamp)	2. Lease/ID Number (if assigned) 44020	3. RRC District Number 08
4. Operator Name Shell Western E&P	5. Operator P-5 Number 774719	6. Well Number
7. Pooled Unit Name University 20 PW Unit	8. API Number	9. Purpose of Filing <input type="checkbox"/> Drilling Permit (W-1) <input checked="" type="checkbox"/> Completion Report
10. County Loving, Ward & Winkler	11. Total acres in pooled unit 13144.	

DESCRIPTION OF INDIVIDUAL TRACTS CONTAINED WITHIN THE POOLED UNIT

TRACT/PLAT IDENTIFIER	TRACT NAME	ACRES IN TRACT (See inst. #7 below)	INDICATE UNDIVIDED INTERESTS	
			UNLEASED	NON-POOLED
Tr. 23	University Lands	641.18	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 24	University Lands	320.59	<input type="checkbox"/>	<input type="checkbox"/>
Tr. 25	University Lands	641.14	<input type="checkbox"/>	<input type="checkbox"/>
	TOTAL	13144.15	<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>
			<input type="checkbox"/>	<input type="checkbox"/>

CERTIFICATION:

I declare under penalties prescribed pursuant to the Sec. 91.143, Texas Natural Resources Code, that I am authorized to make the foregoing statements and that the information provided by me or under my direction on this Certificate of Pooling Authority is true, correct, and complete to the best of my knowledge.


Signature
Sr. Reg. Specialist george.mullen@shell.com
Title E-mail (if available)

George Mullen
Print Name
03/28/2017 (832) 337-0549
Date Phone

INSTRUCTIONS — Reference: Statewide Rules 31, 38 and 40

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- If the Purpose of Filing is to file completion paperwork, enter the applicable field name in box #1 for the completion.
- Identify the drill site tract with an * to the left of the tract identifier.
- The total number of acres in the pooled unit in #11 should equal the total of all acres in the individual tracts listed.

UNIVERSITY 20 PW UNIT

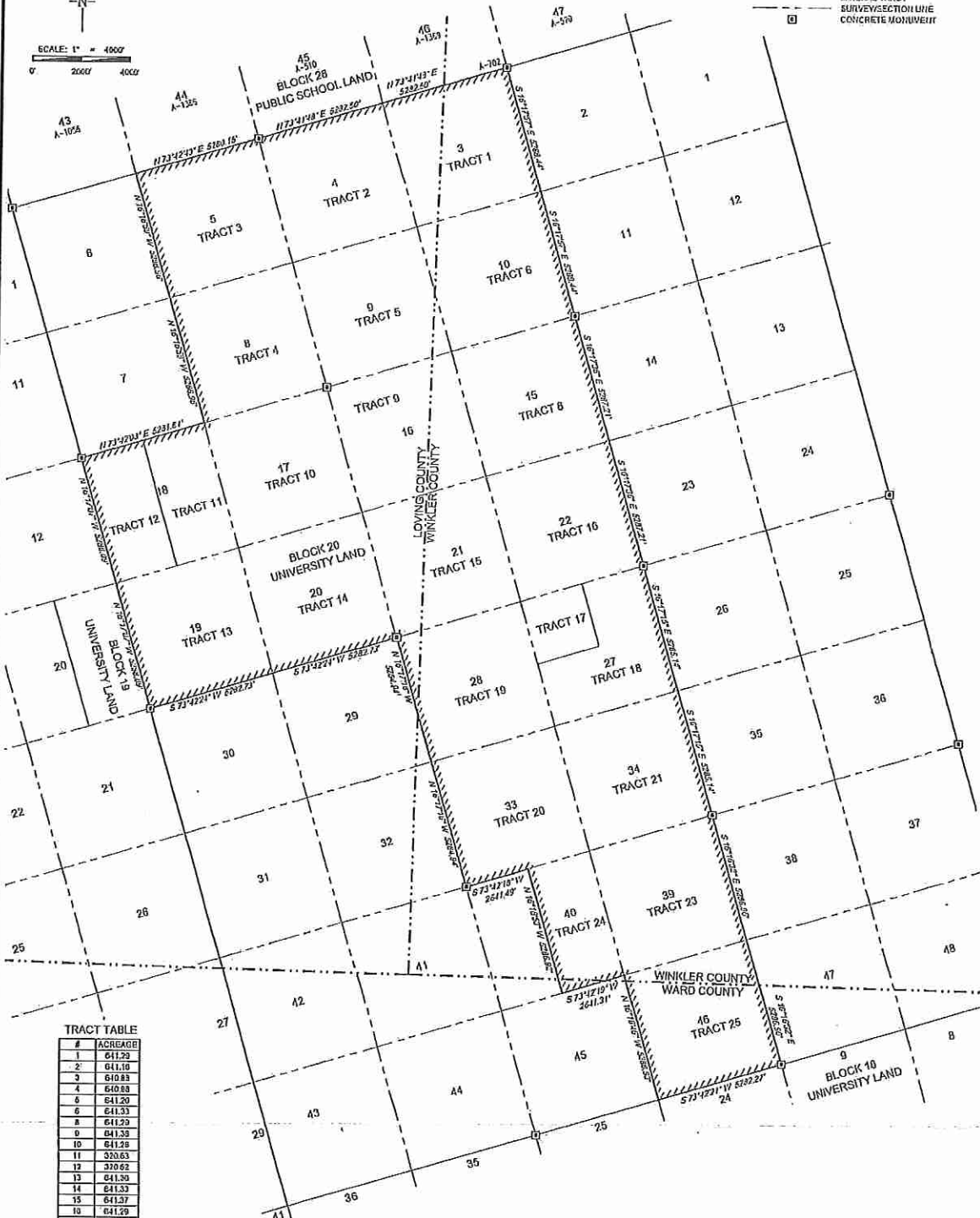
13144.15 ACRES (MEASURED)
 SSECTIONS 3, 4, 5, 8, 9, 10, 15, 16, 17, 18, 19, 20, 21, 22
 27, 28, 33, 34, 39, 46 AND E/2 OF SECTION 40
 BLOCK 20, UNIVERSITY LANDS
 LOVING, WINKLER & WARD COUNTIES, TEXAS

SHELL WESTERN
 E&P

LEGEND

UNIT BOUNDARY
 COUNTY LINE
 BLOCK/TOWNSHIP LINE
 TRACT BOUNDARY
 SURVEY SECTION LINE
 CONCRETE MONUMENT

SCALE: 1" = 4000'
 0 2000 4000



TRACT TABLE

#	ACREAGE
1	641.29
2	641.10
3	610.83
4	640.88
5	641.20
6	641.33
8	641.29
9	641.33
10	641.29
11	320.63
12	320.62
13	641.30
14	641.33
15	641.27
16	641.29
17	160.25
18	480.74
19	640.97
20	640.97
21	640.98
22	641.18
24	320.68
25	641.14
TOTAL	13144.15

After Plat



Oil & Gas Data Query

Query Menu Help

Wellbore Query Results

Search Criteria:

Oil Lease No./Gas Well ID No: 44020

Lease Names: UNIVERSITY 20 PW UNIT

Schedule Type: Current

Return

9 results

Page: 1 of 1

Page Size: View All ▼

API No.	District	Lease No.	Lease Name	Well No.	Field Name	Operator Name	County	On Schedule	API Depth
30131788 Links ▼	08	44020 Links ▼	UNIVERSITY 20 PW UNIT	2002H	PHANTOM (WOLFCAMP)	SHELL WESTERN E&P	LOVING	Y	11582
30131794 Links ▼	08	44020 Links ▼	UNIVERSITY 20 PW UNIT	0503H	PHANTOM (WOLFCAMP)	SHELL WESTERN E&P	LOVING	Y	11744
30132609 Links ▼	08	44020 Links ▼	UNIVERSITY 20 PW UNIT	1803H	PHANTOM (WOLFCAMP)	SHELL WESTERN E&P	LOVING	Y	11888
30132740 Links ▼	08	44020 Links ▼	UNIVERSITY 20 PW UNIT	0403H	PHANTOM (WOLFCAMP)	SHELL WESTERN E&P	LOVING	Y	12019
30132937 Links ▼	08	44020 Links ▼	UNIVERSITY 20 PW UNIT	2003H	PHANTOM (WOLFCAMP)	SHELL WESTERN E&P	LOVING	Y	11962
30132938 Links ▼	08	44020 Links ▼	UNIVERSITY 20 PW UNIT	2004H	PHANTOM (WOLFCAMP)	SHELL WESTERN E&P	LOVING	Y	11967
49533544 Links ▼	08	44020 Links ▼	UNIVERSITY 20 PW UNIT	1001H	PHANTOM (WOLFCAMP)	SHELL WESTERN E&P	WINKLER	Y	11658
49533660 Links ▼	08	44020 Links ▼	UNIVERSITY 20 PW UNIT	3302H	PHANTOM (WOLFCAMP)	SHELL WESTERN E&P	WINKLER	Y	11871
49533705 Links ▼	08	44020 Links ▼	UNIVERSITY 20 PW UNIT	1503H	PHANTOM (WOLFCAMP)	SHELL WESTERN E&P	WINKLER	Y	11990

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