



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Daily Activity Report

Drilling Activity

Well Name : UNIVERSITY 38-20 #1											
Well User ID :		43UNIV203801		API Code:		4249533346		AFE # :		PB0118110	
Operator :		Energen Resources Corporation						Operated :		Yes	
S/T/R :		38/20/		WI :		1		NRI :		0.75	
County, St. :		Winkler, TX		Field :		WAR-WINK , S. (WOLFC AMP)		AFE DHC :		\$4,827,400	
Acres :		0		Dlg Rig Rel Date:				AFE Total:		\$8,000,000	
Spud Date :		7/20/2010		AFE Type :		Development Drlg/Comp		AFE Develop To:		0	
400	ft. from	S	line and	200	ft. from	W	line	Proposed Depth :		12000	

Activity Date :	7/12/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Continue rig down operations. Start RD pump and pit lines. Haul off fluid from Frac tanks and move and stage tanks on University 20- 4702 location. Remove dog house and draw works from sub base.						
Next Day:							

Operations										
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run	
6:00	24.00	01	Continue rig down operations.Start RD pump and pit lines. Haul off fluid from Frac tanks and move and stage tanks on University 20- 4702 location. Remove dog house and draw works from sub base.				0	0	NIH	
Total:	24.00									
			DC :	\$130,350	Cum. DHC :	\$130,350	Total Well Cost:		\$130,350	

Activity Date :	7/13/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company : Nabors Drilling USA LP				Rig Name: Nabors Rig #F-25			
Activity : 01 - Rig Up & Tear Down				Weather:			
Remarks: Continue rigging down. Lower sub base and derrick							
Next Day:							

Operations									
Start	Hrs	Code	Remarks				Start Depth	End Depth	Run
6:00	24.00	01	Continue rigging down. Lower sub base and derrick				0	0	NIH
Total:	24.00								
			DC :	\$23,350	Cum. DHC :	\$153,700	Total Well Cost:	\$153,700	

Activity Date :	7/14/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Clean and repair rig while waiting on rig moving trucks						
Next Day:							

Operations								
Start	Hrs	Code	Remarks		Start Depth	End Depth	Run	
6:00	24.00	01	Clean and repair rig while waiting on rig moving trucks		0	0	NIH	
Total:	24.00							
			DC :	\$33,065	Cum. DHC :	\$186,765	Total Well Cost:	\$186,765



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R E S O U R C E S

Daily Activity Report

Activity Date :	7/15/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Waiting on rig movers. Move office and service company trailers to location						
Next Day:							

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	Waiting on rig movers	0	0	NIH
Total:	24.00					

DC : \$21,065 **Cum. DHC :** \$207,830 **Total Well Cost:** \$207,830

Activity Date :	7/16/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Waiting on rig movers.						
Next Day:							

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	Waiting on rig movers.	0	0	NIH
Total:	24.00					

DC : \$21,065 **Cum. DHC :** \$228,895 **Total Well Cost:** \$228,895

Activity Date :	7/17/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	0		
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25				
Activity :	01 - Rig Up & Tear Down			Weather:					
Remarks:	Move Pumps, Generators, Pits, Gas seperat5ors, chokes, pipe racks, Catwalk, 5" DFP, and DC's to location and spot same.								
Next Day:									

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	Move Pumps, Generators, Pits, Gas seperat5ors, chokes, pipe racks, Catwalk, 5" DFP, and DC's to location and spot same.	0	0	NIH
Total:	24.00					

DC : \$21,065 **Cum. DHC :** \$249,960 **Total Well Cost:** \$249,960

Activity Date :	7/18/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Move rig camp, sub base, and derrick to location. Connect derrick together, spot sub base and start tying in pumps, pits, Mud silo's, frac tanks, and premix tank.						
Next Day:							

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	Move rig camp, sub base, and derrick to location. Connect derrick together, spot sub base and start tying in pumps, pits, Mud silo's, frac tanks, and premix tank.	0	0	NIH
Total:	24.00					

DC : \$21,065 **Cum. DHC :** \$271,025 **Total Well Cost:** \$271,025



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R E S O U R C E S

Daily Activity Report

Activity Date :	7/19/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	String up Blocks, continue rigging up pumps, pits, electrical lines. Connect derrick to Sub Base and raise derrick and Sub Base. Hook up flowline to shaker pits. Set catwalk and V-Door.. 100% moved in and spotted. 90% rigged up.						

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	24.00	01	String up Blocks, continue rigging up pumps, pits, electrical lines. Connect derrick to Sub Base and raise derrick and Sub Base. Hook up flowline to shaker pits. Set catwalk and V-Door..	0	0	NIH
Total:	24.00					
DC :				\$156,054	Cum. DHC :	\$427,079
					Total Well Cost:	\$427,079

Activity Date :	7/20/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	0
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Finished rigging up and testing rig equipment. Making final tie in on riser.						
Next Day:							

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	12.00	01	Continue making final tie ins to pump and pit lines. Filled pits and checked for leaks. Change out liners, swabs, and valves in both pumps. Installed new agitater in mud pit. Dug ditches around sub base and pits,pumps. Loaded Gel and Bar bins. Set out DC's and tallied same. Hooked up Intercoms to all offices, rig and pits. Built 4 ea. 20" X 3' sumpsw for ditches.	0	0	NIH
18:00	6.00	01	Notified RRC of intent to Spud and spoke to Alicia, operator # 7. Continue digging ditches and running elec.lines	0	0	NIH
0:00	6.00	01	Check pumps, build 20" Riser and weld onto conductor pipe. Make tie in from Riser to flowline.RU Bales and elevators and string drilling line onto draw works drum. Adjust drum brakes and test top drive.	0	0	NIH
Total:	24.00					
DC :				\$24,638	Cum. DHC :	\$451,717
					Total Well Cost:	\$451,717



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R E S O U R C E S

Daily Activity Report

Activity Date :	7/21/2010	Days Since Spud :	0	24 Hr. Footage Made :	248	Current Depth :	350
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Cut and weld riser to conductor pipe due to alignment problems.

Wait on new 17-1/2" Bit.

PU Surface BHA as follows: 17-1/2" Baker CRI Bit, Baker, 9-1/2" MIXL Mud Motor, X-O, (2) 8" Shock Subs, (1) 8" DC, 17-1/2" 3 Point Roller Reamer, and (1) 8" DC - Tagged at 102'.

Load hole , Started Drlg. At 102' at KB - Top Drive RPM = 46 , PP = 450# , TD Torque = 850# , SPM = 80 (455 gals/min) P/U and M/U 3 POINT ROLLER REAMER

Rotary drill from 127' to 290 - WOB = 20K - TD RPM 46 ,Motor RPM = 85.43 , Torque = 1770'/lbs - SPM = 100 . Pump 30 bbl sweep and prep to run Deviation survey.

Deviation survey @ 250' = .59 degrees

Rotary drill from 290' to 350'

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.00	01	Re-Cut and weld riser to conductor pipe due to alignment problems.	0	0	NIH
11:00	5.00	01	Tally, caliper, and PU Surface BHA as follows: 17-1/2" JZ Bit, Baker, 9-1/2" MIXL Mud Motor, X-O, (2) 8" Shock Subs, (1) 8" DC, 17-1/2" 3 Point Roller Reamer, and (1) 8" DC.. Bit has 4 cracks in threads on tool jt. LD BIT	0	0	1
16:00	3.50	01	Wait on new 17-1/2" Bit.	0	0	1
19:30	3.00	01	PU Surface BHA as follows: 17-1/2" Baker CRI Bit, Baker, 9-1/2" MIXL Mud Motor, X-O, (2) 8" Shock Subs, (1) 8" DC, 17-1/2" 3 Point Roller Reamer, and (1) 8" DC - Tagged at 102'.	0	0	1
22:30	2.00	02	Load hole , Started Drlg. At 102' Top Drive RPM = 46 , PP = 450# , TD Torque = 850# , SPM = 80 (455 gals/min) P/U and M/U 3 POINT ROLLER REAMER	102	127	1
0:30	3.75	02	Rotary drill from 127' to 290 - WOB = 20K - TD RPM 46 ,Motor RPM = 85.43 , Torque = 1770'/lbs - SPM = 100	127	290	1
4:15	0.75	10	Pump 30 bbl sweep -Run deviation survey @ 250' = .59 degrees	290	290	1
5:00	1.00	02	Rotary drill from 290' to 350	290	350	1
Total:	24.00					

DC : \$79,551 **Cum. DHC :** \$531,268 **Total Well Cost:** \$531,268

Activity Date :	7/22/2010	Days Since Spud :	0	24 Hr. Footage Made :	710	Current Depth :	1060
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary drill from 350' to 1060'. WOB = 25K - 35K - TD RPM 46 ,Motor RPM = 85.43 , Torque = 3100'/lbs - SPM = 100
AV ROP = 30'/hr

Deviation Surveys: 683' @ .87 degrees

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.25	02	Rotary drill from 350' to 726'. WOB = 25K - TD RPM 46 ,Motor RPM = 85.43 , Torque = 3100'/lbs - SPM = 100	350	726	1
16:15	0.25	10	Deviation Survey @ 684' = .87 degrees	726	726	1
16:30	13.50	02	Rotary drill from 726' to 1060'. WOB = 32K - TD RPM 46 ,Motor RPM = 85.43 , Torque = 2100'/lbs - SPM = 100	726	1060	1
Total:	24.00					

DC : \$25,270 **Cum. DHC :** \$556,538 **Total Well Cost:** \$556,538



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R E S O U R C E S

Daily Activity Report

Activity Date :	7/23/2010	Days Since Spud :	0	24 Hr. Footage Made :	121	Current Depth :	1181
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	Rotary Drill from 1060' to 1181' WOB 32K -PP = 1090# , 100 stks/min , TD rpm = 46 , motor RPM = 85 Deviation Survey @ 1030' = 1.28 degrees Pump 50 bbl High visc pill and circulate hole clean. POOH with BHA #1 and Lay Down all Rig up csg. Crew. RIH with 27 jts total of 13-3/8" 48# H-40 STC casing to 1166' . Cemented using Schlumberger with (lead) 700 sxs class C w/additives weighing 13.5#/gal. and 300 sxs of Class C weighing 14.8#/gal. Displaced with 171 bbls of 10# brine. Bumped plug , released psi - Float held. Circulated 200 sxs of cement to surface. WOC						

N/U BOPs

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Rotary Drill from 1060' to 1100'	1060	1100	1
8:00	0.50	10	Deviation Survey @ 1030' = 1.28 degrees	1100	1100	1
8:30	2.00	02	Rotary Drill from 1100' to 1181' WOB 32K -PP = 1090# , 100 stks/min , TD rpm = 46 , motor RPM = 85	1100	1181	1
10:30	1.00	87	Pump 50 bbl High visc pill and circulate hole clean.	1181	1181	1
11:30	2.50	06	POOH with BHA #1 and Lay Down all	1181	1181	1
14:00	1.00	01	Change out bells and elevators	1181	1181	1
15:00	0.75	01	Rig up Casing crew	1181	1181	1
15:45	0.75	12	P/U and M/U Type M Notched guide shoe -Tack weld -Run 2 joints of 13-3/8" (tack weld) - Gemco float collar	1181	1181	1
16:30	1.75	12	P/U and run in hole with a total of 27 jts of 13-3/8" 48# H-40 csg.	1181	1181	1
18:15	1.50	W	Tagged at 1150' - Washed down to 1165' - Pulled tight but with full circulation - Worked pipe - No advance or could not pull loose. Decision made to cement well.	1181	1181	1
19:45	0.75	01	N/U SLB Plug container - Circulate hole -Hold SLB safety + operation meeting.	1181	1181	1
20:30	2.00	12	Pumped 30 bbls fresh water ahead -mixed 700 sxs of Class C + additives at 13.5#/gal and 300 sxs of tail Class C w/additives at 14.8 #/gal. Dropped plug and displaced with 171 bbls of 10#/gal brine- Bumped plug to 550# - Released psi - float held. Circulated 200 sxs of cmt to surface.	1181	1181	1
22:30	1.00	01	N/D SLB iron.Wash out flow lines and valves of cement.	1181	1181	1
23:30	4.50	13	N/D flow line - Nipple up BOP and Hydriil and LP rotating head.	1181	1181	1
4:00	2.00	01	Cut-off conductor pipe and cut off 13-3/8" - N/U Coflex hose to choke manifold. -Weld on 13-3/8" 3k x 13-5/8" Csg. Head. -	1181	1181	1
Total:	24.00					

DC :	\$93,885	Cum. DHC :	\$650,423	Total Well Cost:	\$650,423
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R E S O U R C E S

Daily Activity Report

Activity Date :	7/24/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	1181
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	21 - Other			Weather:			

Remarks: Nipple up BOP and prep to test.

P/U up test plug Could not get thru Top of Annular due to bad rubber , Worked on Annular but could not fix. Decission made to change out rubber - could not find replacement rubber.

Nipple down Hydrill and rotating head - Waiting on another Hydrill - N/U Flow line for rig choke manifold - Fix Tee on rotating head and prep to install.

est choke manifold , HCR valve and manual BOP valves to 3000# high/250 low - Test upper pipe rams and lower Pipe rams to 3000# high /250# low -Close blind rams and test 3000#high/250 low..

Make up BHA #2 and leave in derrick.

Wait on Annular.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	14	Nipple up BOP and prep to test	1181	1181	NIH
14:00	2.00	15	P/U up test plug Could not get thru Top of Annular due to bad rubber , Worked on Annular but could not fix. Decission made to change out rubber - could not find replacement rubber.	1181	1181	NIH
16:00	3.00	22	Nipple down Hydrill and rotating head - Waiting on another Hydrill - N/U Flow line for rig choke manifold - Fix Tee on rotating head and prep to install.	1181	1181	NIH
19:00	3.50	15	Test choke manifold , HCR valve and manual BOP valves to 3000# high/250 low - Test upper pipe rams and lower Pipe rams to 3000# high /250# low -Close blind rams and test 3000#high/250 low	1181	1181	NIH
22:30	2.50	01	P/U and M/U BHA as follows : 12-1/4" REED PDC bit SN-219254 , Baker 8" 5/6 LOBE Ultra XL MOTOR , X-O , 2 ea 8" Shock subs - 1 ea. 8" DC , 12-1/4" Roller Reamr , 2 ea 8" DCs , 12-1/4" Stabilizer , 3 ea 8" Dcs , X-O , 21 ea- 6.5" DCs.	1181	1181	NIH
1:00	0.50	06	POOH with all. Left Motor and Shock Subs Hanging in blocks	1181	1181	NIH
1:30	4.50	21	Wait on Annular	1181	1181	NIH
Total:	24.00					

DC :	\$20,370	Cum. DHC :	\$670,793	Total Well Cost:	\$670,793
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R E S O U R C E S

Daily Activity Report

Activity Date :	7/25/2010	Days Since Spud :	0	24 Hr. Footage Made :	279	Current Depth :	1460
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Wait on Hydrill . Arrived on location at 08:30 am. Unloaded and loaded out old Annular.
P/U and M/U Rotating head on Hydrill and DSA
Picked up and M/U Hydrill and install on BOP.
Pre fab flowline to Orbit valves - then to flowline - test out orbit valves.
Rig service Top Drive.

Rotary drill from 1182' to 1460' , WOB = 15k - PP = 1616# , Top Drive torque = 2750# ,SPM = 100 , Motor RPM = 125

Deviation Survey @ 1325' = .51

Formation fluid losses <2 bbls.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	21	Wait on Hydrill . Arrived on location at 08:30 am. Unloaded and loaded out old Annular.	1181	1181	NIH
9:00	2.00	01	P/U and M/U Rotating head on Hydrill and DSA	1181	1181	NIH
11:00	3.00	14	Picked up and M/U Hydrill and install on BOP.	1181	1181	NIH
14:00	3.00	01	Pre fab flowline to Orbit valves - then to flowline - test out orbit valves.	1181	1181	NIH
17:00	1.00	07	Rig service Top Drive	1181	1181	NIH
18:00	2.25	06	TIH with BHA#2 as follows : 12-1/4" REED PDC bit SN-219254 , Baker 8" 5/6 LOBE Ultra XL MOTOR , X-O , 2 ea 8" Shock subs - 1 ea. 8" DC , 12-1/4" Roller Reamr , 2 ea 8" DCs , 12-1/4" Stabilizer , 3 ea 8" Dcs , X-O , 21 ea- 6.5" DCs.	1181	1181	2
20:15	0.50	15	At 999' , test Hydril ,13-3/8" csg. and well head to 1500# OK	1181	1181	2
20:45	2.00	06	Circulating and rotating at 40 on TD and 100 Rev/min on motor , 455 gal/min. Tagged and drilled up top rubber plug at 1077' drilled cmt to 1177' (shoe)	1181	1181	2
22:45	5.25	02	Rotary drill from 1182' to 1380' , WOB = 11k - PP = 1616# , Top Drive torque = 2384# ,SPM = 100 , Motor RPM = 125	1181	1380	2
4:00	0.50	10	Deviation Survey at 1325' = .51 degrees	1380	1380	2
4:30	1.50	02	Rotary Drill from 1380' to 1460'	1380	1460	2
Total:	24.00					

DC :	\$40,285	Cum. DHC :	\$711,078	Total Well Cost:	\$711,078
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R E S O U R C E S

Daily Activity Report

Activity Date :	7/26/2010	Days Since Spud :	0	24 Hr. Footage Made :	1350	Current Depth :	2810
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary Drilling from 1460' to 2810' (1350') AV ROP = 64.25'/hr
WOB 15k - 17k , PP = 1875# , SPM = 100 , 570 gal/min. , TD Torque = 4000# Motor rpm = 125 , TD rpm = 40
Deviation survey :
1595' @ 1.41 degrees
1879' @ 0.30 degrees
2150' @ 0.63 degrees
2625' @ 1.64 degrees

Mud weight = 10# brine

No Shows

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.75	02	Rotary Drilling from 1460' to 1667' WOB 15k , PP = 1720# , SPM = 100 , 570 gal/min. , TD Torque = 4000#	1460	1667	2
9:45	0.25	10	Deviation survey @ 1595' = 1.41 degrees	1667	1667	2
10:00	3.00	02	Rotary Drilling from 1667' to 1857' WOB 15k , PP = 1720# , SPM = 100 , 570 gal/min. , TD Torque = 4000#	1667	1857	2
13:00	1.50	07	Rig Service - Top Drive , Crown , Blocks - Work on oil pump on draw works.	1857	1857	2
14:30	1.50	02	Rotary Drilling from 1857' to 1915' WOB 15k , PP = 1720# , SPM = 100 , 570 gal/min. , TD Torque = 4000#	1857	1915	2
16:00	0.50	10	Deviation Survey @ 1879' = .30 degrees	1915	1915	2
16:30	4.00	02	Rotary Drilling from 1915' to 2234' WOB 15k , PP = 1720# , SPM = 100 , 570 gal/min. , TD Torque = 4000#	1915	2234	2
20:30	0.50	10	Deviation Survey @ 2150' = .63 degrees	2234	2234	2
21:00	6.50	02	Rotary Drilling from 2234' to 2711 - WOB 17k , PP = 1951# , TD rpm = 40 , SPM = 100 , Motor rpm =125	2234	2711	2
3:30	0.25	10	Deviation Survey @ 2625' = 1.64 degrees	2711	2711	2
3:45	2.25	02	Rotary Drilling from 2711' to 2810' WOB = 15k	2711	2810	2
Total:	24.00					
			DC :	\$30,880	Cum. DHC :	\$741,958
					Total Well Cost:	\$741,958



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R E S O U R C E S

Daily Activity Report

Activity Date :	7/27/2010	Days Since Spud :	0	24 Hr. Footage Made :	850	Current Depth :	3660
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary Drilling from 2810' to 3660' (850') AV ROP = 38.64'/hr
WOB 17k- 29k , PP = 1990# , SPM = 100 , 570 gal/min. , TD Torque = 5000# Motor rpm = 125 , TD rpm = 40

Deviation survey :
2883' @ 1.54 degrees
3119' @ 0.77 degrees
3474' @ 1.51 degrees

Mud weight = 10# brine

No Shows

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Rotary drill from 2810' to 2902' - WOB = 15K to 17K , PP = 1950# , 100 SPM = 125 Motor RPM , - 40 RPM Top Drive	2810	2902	2
8:00	0.50	10	Deviation Survey @ 2833' = 1.54'	2902	2902	2
8:30	6.00	02	Rotary drill from 2902' to 3187' - WOB = 20K , PP = 1950# , 100 SPM = 125 Motor RPM , - 40 RPM Top Drive	2902	3187	2
14:30	0.75	07	Rig Service - Top Drive, Crown , Blocks	3187	3187	2
15:15	0.25	10	Deviation Survey @ 3119 = .77 degrees	3187	3187	2
15:30	8.50	02	Rotary drill from 3187' to 3474' - WOB = 20K , PP = 1950# , 100 SPM = 125 Motor RPM , - 40 RPM Top Drive	3187	3474	2
0:00	0.50	10	Deviation Survey @ 3474' = 1.51 degrees	3474	3474	2
0:30	5.50	02	Rotary drill from 3474' to 3660' - WOB = 20K , PP = 1960# , 100 SPM = 125 Motor RPM , - 40 RPM Top Drive	3474	3660	2
Total:	24.00					
			DC :	\$29,281	Cum. DHC :	\$771,239
					Total Well Cost:	\$771,239



Energen Resources Corp.

605 Richard Arrington Blvd.

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R E S O U R C E S

Daily Activity Report

Activity Date :	7/28/2010	Days Since Spud :	0	24 Hr. Footage Made :	578	Current Depth :	4238
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary Drilling from 3660' to 4238' (578') AV ROP = 26.8 '/hr
WOB 8k , PP = 1780# , SPM = 100 , 570 gal/min. , TD Torque = 2800#. Motor rpm = 125 , TD rpm = 40
Low penetration rate due to lite weight on bit due to deviation .

Deviation survey :

3690' @ 1.88 degrees

3977' @ 3.32 degrees

4022' @ 2.35 degrees

Mud weight = 10# brine

No Shows

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	02	Rotary Drill from 3660' to 3760' - WOB = 15K TO 17k , PP = 1950# , 100 SPM ,= 125 MTR RPM , 40 T.D. RPM	3660	3760	2
9:00	0.50	10	Deviation Survey @ 3690' = 1.88 degrees	3760	3760	2
9:30	5.50	02	Rotary Drill from 3760' to 4048' , WOB = 15K TO 17k , PP = 1950# , 100 SPM ,= 125 MTR RPM , 50 T.D. RPM	3760	4048	2
15:00	0.50	07	Rig Sevice Top drive	4048	4048	2
15:30	1.00	10	Deviation Survey @ 3977' = 3.17 degrees	4048	4048	2
16:30	4.75	02	Rotary Drill from 4048' to 4142' , WOB = 9 -10K , PP = 1940# , 100 SPM ,= 125 MTR RPM , 40 T.D. RPM	4048	4048	2
21:15	0.50	10	Deviation Survey @ 4024' = 3.35 degrees	4048	4048	2
21:45	8.25	02	Rotary Drill from 4142' to 4238' , WOB = 8K , PP = 1940# , 100 SPM ,= 125 MTR RPM , 40 T.D. RPM	4048	4238	2
Total:	24.00					
			DC :	\$20,320	Cum. DHC :	\$791,559
					Total Well Cost:	\$791,559



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R E S O U R C E S

Daily Activity Report

Activity Date :	7/29/2010	Days Since Spud :	0	24 Hr. Footage Made :	569	Current Depth :	4807
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary Drilling from 4238' to 4807' (569) AV ROP = 26.11 '/hr
WOB 19k , PP = 2024# , SPM = 100 , 570 gal/min. , TD Torque = 5450#. Motor rpm = 125 , TD rpm = 50
Low penetration rate due to lite weight on bit due to deviation .

Deviation survey :

4168' @ 1.44 degrees

4263' @ 1.88 degrees

4360' @ 1.51 degrees

4450' @ 0.83 degrees

Mud weight = 10# brine

30% Limestone ,30% Anhdrite ,40% Salt

No Shows

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	Rotary Drill from 4238' to 4269' WOB 8k ,PP = 1761# , TD rpm = 40 , Motor rpm = 125 ,TD Torque = 2860'/#	4238	4269	2
7:00	0.25	10	Deviation Survey @ 4168' = 1.44 degrees	4269	4269	2
7:15	7.50	02	Rotary Drill from 4269' to 4333' WOB 8k ,PP = 1845# , TD rpm = 51 , Motor rpm = 125 ,TD Torque = 3611'/#	4269	4333	2
14:45	0.50	07	Rig Service on Top[Drive , Crown , And Blocks	4333	4333	2
15:15	0.50	10	Deviation Survey @ 4263' = 1.88 degrees	4333	4333	2
15:45	5.25	02	Rotary Drill from 4333' to 4430' WOB 8k ,PP = 1845# , TD rpm = 51 , Motor rpm = 125 ,TD Torque = 2040'/#	4333	4430	2
21:00	0.50	10	Deviation Survey @ 4360' = 1.51 degrees	4430	4430	2
21:30	2.00	02	Rotary Drill from 4430' to 4524' WOB 18k ,PP = 1995# , TD rpm = 51 , Motor rpm = 125 ,TD Torque = 4600'/#	4430	4524	2
23:30	0.50	10	Deviation Survey @ 4450' = .83 degrees	4524	4524	2
0:00	6.00	02	Rotary Drill from 4524' to 4807' WOB 19k ,PP = 2050# , TD rpm = 50 , Motor rpm = 125 ,TD Torque = 5500'/#	4524	4807	2
Total:	24.00					
			DC :	\$51,484	Cum. DHC :	\$843,043
					Total Well Cost:	\$843,043



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R E S O U R C E S

Daily Activity Report

Activity Date :	7/30/2010	Days Since Spud :	0	24 Hr. Footage Made :	420	Current Depth :	5227
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary Drilling from 4807' to 5127' (420') AV ROP = 20.74 '/hr						

Low penetration rate due to lite weight on bit due to deviation .

Deviation survey :

4773' @ 2.56 degrees

4868' @ 1.44 degrees

4966' @ 0.88 degrees

5062' @ 1.23 degrees

5157' @ 2.04 degrees

Mud weight = 10# brine

10% Limestone ,10% Shale , 80% Sand

No Shows

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.75	10	Circ. and run Deviation survey at 4773' = 2.56 degrees	4807	4807	2
6:45	2.50	02	Rotary Drill from 4807' to 4848' WOB 15k , PP = 2185# , SPM = 110 , Gal/min = 626 = 138 M. rpm , Torque = 3450#	4807	4807	2
9:15	0.25	08	Rig Repair	4807	4807	2
9:30	1.25	02	Rotary Drill from 4848' to 4867' WOB 14k , PP = 2185# , SPM = 110 , Gal/min = 626 = 138 M. rpm , Torque = 3450#	4807	4867	2
10:45	0.50	08	Rig Repair	4867	4867	2
11:15	3.00	02	Rotary Drill from 4867' to 4908' WOB 13k , PP = 2185# , SPM = 110 , Gal/min = 626 = 138 M. rpm , Torque = 3850#	4867	4908	2
14:15	0.75	10	Circ. and run Deviation survey at 4869' = 1.48 degree	4908	4908	2
15:00	4.50	02	Rotary Drill from 4908' to 5007' WOB 15k , PP = 2440# , SPM = 110 , Gal/min = 626 = 138- M. rpm , Torque = 4850#	4908	5007	2
19:30	0.50	10	Circ. And run Deviation survey at 4966' = 0.88 degrees	5007	5007	2
20:00	5.00	02	Rotary Drill from 5007' to 5098' WOB 15k , PP = 2440# , SPM = 110 , Gal/min = 626 = 138- M. rpm , Torque = 4850#	5007	5098	2
1:00	0.50	10	Deviation survey at 5062' = 1.23 degrees	5098	5098	2
1:30	2.50	02	Rotary Drill from 5098' to 5193' WOB 7k , PP = 2440# , SPM = 110 , Gal/min = 626 = 138- M. rpm , Torque = 4850#	5098	5193	2
4:00	0.50	10	Deviation Survey @ 5157' = 2.04 degrees	5193	5193	2
4:30	1.50	02	Rotary Drill from 5193' to 5227' - WOB 10 - 15k ,PP = 2220# ,STM = 110 = 138 M rpm , TD rpm = 50	5193	5227	2
Total:	24.00					
			DC :	\$23,731	Cum. DHC :	\$866,774
					Total Well Cost:	\$866,774



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Daily Activity Report

Activity Date :	7/31/2010	Days Since Spud :	0	24 Hr. Footage Made :	773	Current Depth :	6000
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	05 - Condition Mud & Circulate			Weather:			

Remarks: Rotary Drilling from 5227' to 6000' (773') AV ROP = 36.38 '/hr
WOB 10k-15k , PP = 2220# , SPM = 110 , 670 gal/min. , TD Torque = 6500#. Motor rpm = 147 , TD rpm = 50
Low penetration rate due to lite weight on bit due to deviation .
Circulate hole to TOO H for bit.

Deviation survey :

5250' @ 0.91 degrees
5503' @ 0.98 degrees
5823' @ 1.27 degrees
5919' @ 1.35 degrees

Mud weight = 10# brine

20% Shale , 80% Sand

No Shows

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.25	02	Rotary drilling from 5227' to 5290' - WOB 10 - 15k ,PP = 2250# ,STM = 110 = 138 M rpm , TD rpm = 50	5227	5290	2
7:15	0.50	10	Deviation survey @ 5250' = .91 degrees	5290	5290	2
7:45	2.50	02	Rotary drilling from 5290' to 5387' - WOB 10 - 15k ,PP = 2250# ,STM = 110 = 138 M rpm , TD rpm = 50	5290	5387	2
10:15	0.75	07	Rig Service Top Drive , Crown , and Blocks	5387	5387	2
11:00	3.75	02	Rotary drilling from 5387' to 5542' - WOB 10 - 15k ,PP = 2250# ,STM = 110 = 138 M rpm , TD rpm = 50	5387	5542	2
14:45	0.50	10	Deviation survey @ 5503' = .98 degrees	5542	5542	2
15:15	6.75	02	Rotary drilling from 5542' to 5860' - WOB 10 - 15k ,PP = 2250# ,STM = 110 = 138 M rpm , TD rpm = 50	5542	5860	2
22:00	0.50	10	Deviation survey @ 5823' = 1.27 degrees	5860	5860	2
22:30	3.00	02	Rotary drilling from 5860' to 5955' - WOB 10 - 15k ,PP = 2250# ,STM = 110 = 138 M rpm , TD rpm = 50	5860	5955	2
1:30	0.50	10	Deviation survey @ 5919' = 1.35 degrees	5955	5955	2
2:00	3.50	02	Rotary drilling from 5955' to 6000' - WOB 10 - 15k ,PP = 2500# ,STM = 110 = 138 M rpm , TD rpm = 50	5955	6000	2
5:30	0.50	05	Circulate hole clean to TOO H for bit.	6000	6000	2
Total:	24.00					

DC :	\$27,953	Cum. DHC :	\$894,727	Total Well Cost:	\$894,727
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R E S O U R C E S

Daily Activity Report

Activity Date :	8/1/2010	Days Since Spud :	0	24 Hr. Footage Made :	463	Current Depth :	6463
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Circulate hole to TOOH for bit.
TOOH with no overpull to BHA #2.
TIH with BHA #3.

P/U and M/U BHA #3 as follows : 12-1/4" REED PDC bit , MSRE716-C1C , SN-222488 , NOV 7-3/4", 5/3 lobe , X-O , 2 ea 8" Shock subs - 1 ea 12-1/4" Stabilizer , 6 ea 8" Dcs , X-O , 21 ea- 6.5" DCs.

Rotary Drilling from 6000' to 6463' (463') AV ROP = 43 '/hr

WOB 10k-15k , PP = 2650# , SPM = 110 , 627 gal/min. , TD Torque = 6500#. Motor rpm = 157, TD rpm = 50.

Deviation survey :

6099' @ 1.04 degrees

6386' @ 1.18 degrees

Mud weight = 10# brine. 32 visc.

Losses to formation : <2 bbls/hr.

10% Limestone , 10% Shale , 80% Sand

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.25	87	Circulate out Sweep and Prep to TOOH	6000	6000	2
7:15	4.25	06	TOOH with no overpull to BHA #2	6000	6000	2
11:30	1.00	01	L/D Roller Reamer , IBS , and Shock Subs , 8" Baker Motor and Reed bit.	6000	6000	3
12:30	2.50	01	P/U and M/U BHA #3 as follows : 12-1/4" REED PDC bit , MSRE716-C1C , SN-222488 , NOV 7-3/4", 5/3 lobe , X-O , 2 ea 8" Shock subs - 1 ea 12-1/4" Stabilizer , 6 ea 8" Dcs , X-O , 21 ea- 6.5" DCs.	6000	6000	3
15:00	3.25	06	TIH with BHA #3	6000	6000	3
18:15	3.50	02	Rotary drill from 6000' to 6134' - WOB = 12 - 15k - PP = 2475# - 110 stls = 626 gals = 157 Rev./gals - T.D. rpms = 50	6000	6134	3
21:45	0.50	10	Deviation Survey @ 6099' = 1.04 degrees	6134	6134	3
22:15	6.25	02	Rotary drill from 6134' to 6421' - WOB = 12 - 15k - PP = 2475# - 110 stls = 626 gals = 157 Rev./gals - T.D. rpms = 50	6134	6421	3
4:30	0.50	10	Deviation Survey @ 6386' = 1.18 degrees	6421	6421	3
5:00	1.00	02	Rotary drill from 6421' to 6463' - WOB = 15k - PP = 2660# - 110 stls = 626 gals = 157 Rev./gals - T.D. rpms = 50 , Torque = 6860#.	6421	6463	3
Total:	24.00					

DC :	\$39,678	Cum. DHC :	\$934,405	Total Well Cost:	\$934,405
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Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	8/2/2010	Days Since Spud :	0	24 Hr. Footage Made :	919	Current Depth :	7382
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	05 - Condition Mud & Circulate			Weather:			
Remarks:	Rotary Drilling from 6463 to 7382' (919') AV ROP = 42.74 '/hr						

Loss Partial Circulation at 6720'. Pumped LCM pills. Regained 80% circulation. Losing 30 -50 bbls / hr.

Loss 100% returns at 7382' - Condition mud to regain circulation.

Deviation survey :

6671' @ 0.60 degrees

6958' @ 0.90 degrees

7280' @ 1.26 degrees

Mud weight = 10# brine. 32 visc.

Losses to formation : 10. bbls/min

20% Limestone , 50% Shale , 30% Sand

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.75	02	Rotary Drill from 6463' to 6707' - WOB = 15K , pp = 2638# , SPM = 110 = 626 gal/min.= 157 Motor rpms , TD rpm = 50	6463	6707	3
9:45	0.25	10	Deviation Survey @ 6671' = .60 degrees	6707	6707	3
10:00	1.25	02	Rotary Drill from 6707' to 6760' - WOB = 15K , pp = 2638# , SPM = 110 = 626 gal/min.= 157 Motor rpms , TD rpm = 50 / Started losing partial returns at 6720' - Pump 100 bbls with LCM.	6707	6760	3
11:15	5.75	02	Rotary drill from 6760' to 6994' - WOB =16k , PP = 2821# , TD Torque = 5720#. Well Loosing 30 bbls/ hr - Pumping 50 bbl LCM sweeps	6760	6994	3
17:00	0.50	10	Deviation Survey @ 6958' = 0.90 degrees	6994	6994	3
17:30	7.50	02	Rotary Drill from 6994' to 7281' - WOB = 20K , pp = 3000# , SPM = 100 = 570 gal/min.= 143 Motor rpms , TD rpm = 50	6994	7281	3
1:00	0.50	10	Deviation Survey @ 7280' = 1.26 degrees	7281	7281	3
1:30	3.25	02	Rotary Drill from 7281' to 7382' - WOB = 20K , pp = 3000# , SPM = 100 = 570 gal/min.= 143 Motor rpms , TD rpm = 50	7281	7382	3
4:45	1.25	05	Lost 100% returns at 7382' - Picked up off bottom , reduced strokes to 50 stks/min. 284 gal/min -Lower mud weight to regain circulation.	7382	7382	3
Total:	24.00					
			DC :	\$0	Cum. DHC :	\$934,405
					Total Well Cost:	\$934,405

**Energen Resources Corp.**

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R E S O U R C E S

Daily Activity Report

Activity Date :	8/3/2010	Days Since Spud :	0	24 Hr. Footage Made :	149	Current Depth :	7531
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary Drilling from 7382 to 7530' (149') AV ROP = 9.6 '/hr						

Pumping 100 bbl (30#/bbl) LCM pills - Pumped a total of 5 pills.

30% Limestone , 30% Shale , 40% sand

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	6.00	31	Full loss circulation at 7382' / Mixed 300 bbls of 30#/bbl LCM. Pumped in 2 stages (no circulation) Pumped another 300 bbl stage at 50 strokes/min - regained circulation 60 - 80%	7382	7382	3	
12:00	0.50	06	TIH w/bit to 7382' - Ran fluid caliper = 3960 Cu/ft plus 35% excess = 5170 total cu/ft of cmt.	7382	7382	3	
12:30	8.75	02	Start back drilling at 80 Stks/min = 457 gal/min. Rotary Drill from 7382' to 7463' - WOB = 20k , PP = xxxx# , Stks = 80 = 456 gal/min = 114 rpms , 55 rpm with T.D. Losses to formation = 40 bbls	7382	7400	3	
21:15	5.75	02	Rotary drill from 7400' to 7490' - Started loosing returns - Pumped LCM pill and regained circulation	7400	7510	3	
3:00	2.00	05	Mix up 300 bbls of 30#/bbl LCM in pre- mix	7510	7510	3	
5:00	1.00	02	Rotary drill from 7510' to 7531' Loosing 50 - 80 bbls/hr - Pumping 100 bbls of 30#/bbl LCM pill.	7510	7531	3	
Total:	24.00						
DC :				\$51,850	Cum. DHC :	\$986,255	Total Well Cost: \$986,255

Activity Date :	8/4/2010	Days Since Spud :	0	24 Hr. Footage Made :	51	Current Depth :	7582
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Rotary Drilling from 7530 to 7582 (51') AV ROP = 3.92 '/hr WOB 19k , PP = 2900# , SPM = 70 , 399 gal/min. , TD Torque = 7000 to 7400#. Motor rpm = 103 TD rpm = 50..						

Circulated hole clean. Well taking between 10 - 30 bbls/ hr.

Started off bottom with 150k overpull. Backreamed hole to 7350' -String free, POOH to 6500' with no drag. Trip in hole reaming and pumping to 7582' with little to no drag.Circulate hole clean and TOO. Lay down BHA #2

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	6.00	02	Rotary drill from 7531' to 7582'- Pumped 100 bbls LCM pills to control losses - At 7568' pumped LCM sweep - Plugged off 1 or 2 jets working with higher psi 2650#	7531	7582	3	
12:00	3.00	03	TD well at 7582' - Tried to work pipe - Worked pipe free from 7572' - Worked and backreamed out hole (150') until it was free.at 7350'.	7582	7582	3	
15:00	0.50	06	TOOH from 7582 to 6515' with heavy drag from 7582 to 7300' -worked tight spots - Free at 7300'	7582	7582	3	
15:30	4.00	03	Wash and ream hole from 6515' to 7582 With little to no torque or drag..	7582	7582	3	
19:30	2.00	05	Pump 50 bbls LCM pill and sweep the hole.	7582	7582	3	
21:30	6.50	06	POOH to 6800' Spot 100 bbls of LCM Pill	7582	7582	3	
4:00	2.00	01	Lay down BHA and bit.	7582	7582	3	
Total:	24.00						
DC :				\$167,715	Cum. DHC :	\$1,153,970	Total Well Cost: \$1,153,970



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/5/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	7582
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	13 - Wait-On Cement			Weather:			
Remarks:	Rig Up Casing Crews. P/U and M/U 10-3/4" Float Shoe / Tac shoe , Run 2 jts of 10-3/4" 45.5 buttress csg tacking collar ,M/u Float collar and tac weld bottom of FC. RIH with 172 jts 10-3/4" 45,5 # L-80 casing filling pipe every 20 jts. Did not have any drag while RIH. Tagged up @ 7582'. PU to 7580' and RU to circulate. Hold Prejob SM. RU SLB cementing head and lines. Prime pumps and break circulation. Test lines to 3500 psi-test OK. Pump 50 bbls FW spacer, 50 bbls. Mud flush, 908 bbls, 10.2 ppg Lead cement followed by 37 bbls 13.0 ppg tali cement @ 6-8 bpm.. Wash up lines, drop plug and displace cement with 722 bbls of 9.9 ppg BW. Bumped plug and pressured up to 1200 psi. Released pressure and float is holding.Lost returns at beginning of cement job and did not regain circulation until 400 bbls into the displacement. Had appx 50% returns during final 322 bbls displacement. Annular volume is 254 bbls. Did not circulate cement to surface. RD SLB.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	01	Rig Up Casing Crews	7582	7582	3
7:00	1.00	12	P/U and M/U 10-3/4" Float Shoe / Tac shoe , Run 2 jts of 10-3/4" 45.5 buttress csg tacking collar ,M/u Float collar and tac weld bottom of FC.	7582	7582	3
8:00	13.25	12	RIH with 172 jts 10-3/4" 45,5 # L-80 casing filling pipe every 20 jts. Did not have any drag while RIH. Tagged up @ 7582'. PU to 7580' and RU to circulate.	7582	7582	3
21:15	1.75	87	Fill casing with 175 bbls and break circulation @ 8 BPM @ 345 psi.with 70% losses.	7582	7582	3
23:00	6.00	12	Hold Prejob SM. RU SLB cementing head and lines. Prime pumps and break circulation. Test lines to 3500 psi-test OK. Pump 50 bbls FW spacer, 50 bbls. Mud flush, 908 bbls, 10.2 ppg Lead cement followed by 37 bbls 13.0 ppg tali cement. Wash up lines, drop plug and displace cement with 721.5 bbls of 9.9 ppg BW displacement. Bumped plug and pressured up to 1200 psi. Released pressure and float is holding.Lost returns at beginning of cement job and did not regain circulation until 400 bbls into the displacement.Had appx 50% returns during final 322 bbls displacement. Annular volume is 254 bbls. Did not circulate cement to surface.	7582	7582	3
5:00	1.00	01	Rigging down SLB Cement equipment	7582	7582	3
Total:	24.00					

DC : \$515,772 Cum. DHC : \$1,669,742 Total Well Cost: \$1,669,742

Activity Date :	8/6/2010	Days Since Spud :	0	24 Hr. Footage Made :	0	Current Depth :	7582
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			
Remarks:	ND and NU BOPE. Ran Temp Survey and found TOC @ 3126' from surface. Finished NU and testing BOP.						
Next Day:							

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	13	Start ND Flowline, Kill and choke lines	7582	7582	NIH
10:30	2.00	11	Run temperature survey from Surface to 5730' (FC). POOH and RDMO ARC Pressure Data. TOC @ 3126' from Surface	7582	7582	NIH
12:30	3.00	28	PU BOP, Set 10-3/4" X 13-5/8" Casing slips on 10-3/4" Casing. S/O on Casing on slips with 220K on slips. Make rough cut on casing, and LD Cut off Jt. Pull BOP to the side and make dress off cut on casing. Install 13-5/8" 3M X 11" 5M Casing spool and test same.	7582	7582	NIH
15:30	6.00	14	NU DSA, BOP Stack, High Pressure Rotating Cavit, Orbit valves, "T".	7582	7582	NIH
21:30	2.50	15	Test Rams, Annular, Kill and Choke lines, HCR vale and line to Choke Manifold. Test Stand pipe to 4000 psi. Tested valvels, lines Rams to 250 low and 5000 hig. Tested Annular to 250 low and 2500 high.	7582	7582	NIH
0:00	5.00	14	Weld up flowline to Orbit valve Tee and modify flowline.	7582	7582	NIH
5:00	1.00	01	LD 8" C's from derrick.	7582	7582	NIH
Total:	24.00					

DC : \$121,106 Cum. DHC : \$1,790,848 Total Well Cost: \$1,790,848



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	8/7/2010	Days Since Spud :	0	24 Hr. Footage Made :	223	Current Depth :	7805
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: PU/MU/RIH with BHA # 4 as follows, 9-7/8" Reed MSF 616 PDC bit with 6-14s, NOW 7-3/4" Slicdk Mude Mootr, Float sub, (2) 6" Shock Subs, 9-7/8" 3 Point Roller Reamer, 1 Std 6" DC's, 9-7/8" IBS, (18) 6" DC's. RIH with BHA # 4 and DP to 7400'. Wash down to FC @ 7496' and drill cement and shoe to 7582'. Attempt FIT and formation broke @ 790 psi down to 400 psi. Circ out cement and rubber.
7805' (223') Average ROP = 17.84 ft/hr.

WOB = 16 K
PP = 1345 psi ,
SPM = 80
Mud Motor Rev/Gal = .114
456 gal/min
Top Drive rpms = 45
Motor RPM = 114 rpm.
Torque = 6000 #.
MW 9.5 ppg
Survey
.79 Deg @ 7630'

20% Limestone
60% Shale
70% Sand

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.25	06	PU/MU/RIH with BHA # 4 as follows, 9-7/8" Reed MSF 616 PDC bit with 6-14s, NOW 7-3/4" Slicdk Mude Mootr, Float sub, (2) 6" Shock Subs, 9-7/8" 3 Point Roller Reamer, 1 Std 6" DC's, 9-7/8" IBS, (18) 6" DC's.	7582	7582	4
9:15	6.25	06	RIH with BHA # 4 and DP to 7400'. RU to circulate.	7582	7582	4
15:30	1.00	02	Break circulation with 60 SPM @ 1170 psi, 456 gpm. and wash down to 7476' and tag TOC. Drill cement and FC to 7503'. Drill cement from 7503 and Guide shoe to 7582'.	7582	7582	4
16:30	0.50	02	Close Annular and attempt to perform FIT test. Pressured up to 790 psi and started pumping into formation @ .5 bpm, pressure dropped down and held at 400 psi. Bleed off pressure.	7582	7582	4
17:00	1.50	87	Circulate bttms up to reserve pit until clean returns.	7582	7582	4
18:30	2.75	02	Rotary drill from 7582- 7657'. 80-SPM, 456 GPM, 1350 psi,WOB 15K, MM RPM 114, Rotary RPM 40, Torque 5400 ft/lbs.	7582	7657	4
21:15	0.50	10	Single Shot Survey..79 degrees @ 7630'.	7657	7657	4
21:45	8.25	02	Rotary drill from 7657' to 7805'.	7657	7805	4
Total:	24.00					

DC :	\$36,197	Cum. DHC :	\$1,827,045	Total Well Cost:	\$1,827,045
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Daily Activity Report

Activity Date :	8/8/2010	Days Since Spud :	0	24 Hr. Footage Made :	549	Current Depth :	8354
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Drill from 7805'to 8354' (549') Average ROP = 24.12 ft/hr.						

WOB = 22 K
PP = 1445 psi ,
SPM = 80
Mud Motor Rev/Gal = .114
456 gal/min
Top Drive rpms = 45
Motor RPM = 114 rpm.
Torque = 6400 #.
MW 9.4 ppg
Survey
.79 Deg @ 7930'

60% Limestone
20% Shale
20% Sand

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	10.00	02	Rotary drill from 7805- 8038'. 80-SPM, 456 GPM, 1350 psi,WOB 23K, MM RPM 114, Rotary RPM 40, Torque 5600-6900 ft/lbs.	7805	8038	4	
16:00	0.75	07	Service rig and top drive	8038	8038	4	
16:45	0.50	10	Survey @ 7930 .79 degrees.	8038	8038	4	
17:15	12.75	02	Pump 50 bbls high vis sweep and drill from 8038'- 8354'.	8038	8354	4	
Total:	24.00						
DC :				\$52,351	Cum. DHC :	\$1,879,396	Total Well Cost: \$1,879,396



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Daily Activity Report

Activity Date :	8/9/2010	Days Since Spud :	0	24 Hr. Footage Made :	429	Current Depth :	8783
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Drill from 8354' to 8783' (429') Average ROP = 18.65 ft/hr.						

WOB = 25 K
PP = 1325 psi ,
SPM = 80
Mud Motor Rev/Gal = .114
456 gal/min
Top Drive rpms = 40
Motor RPM = 114 rpm.
Torque = 6250 #.
MW 9.4 ppg
Survey
.75 Deg @ 8450'

20% Limestone
80% Shale
00% Sand

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	9.00	02	Rotary drill from 8354- 8512'. 80-SPM, 456 GPM, 1300 psi,WOB 25K, MM RPM 114, Rotary RPM 40, Torque 5600-7100 ft/lbs.	8354	8512	4	
15:00	0.50	07	Service rig, crown, and top drive.	8512	8512	4	
15:30	0.50	10	Take single shot survey from 8450' .75 degrees.	8512	8512	4	
16:00	14.00	02	Rotary drill from 8512' to 8783'.	8512	8783	4	
Total:	24.00						
DC :				\$34,005	Cum. DHC :	\$1,913,401	Total Well Cost: \$1,913,401



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/10/2010	Days Since Spud :	0	24 Hr. Footage Made :	153	Current Depth :	8936
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Drill from 8783' to 8936' (153') Average ROP =9.7 ft/hr.						

WOB = 25-30 K
 PP = 1325 psi ,
 SPM = 80
 Mud Motor Rev/Gal = .114
 456 gal/min
 Top Drive rpms = 40
 Motor RPM = 114 rpm.
 Torque = 5800 #.
 MW 9.4 ppg
 Survey
 .75 Deg @ 8450'

10% Limestone
 80% Shale
 10% Chert

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Rotary drill from 8783- 8810'. 80-SPM, 456 GPM, 1300 psi,WOB 25K, MM RPM 114, Rotary RPM 40, Torque 5600-6850 ft/lbs.	8783	8810	4
8:00	5.00	08	Work on top Drive.	8810	8810	4
13:00	4.00	02	Make connection @ 8810', Rotary drill from 8810' - 8852' ROP slowing to 4-7' per hr.	8810	8852	4
17:00	9.75	02	Continue drilling from 8852' to 8936'. ROP dropped to 4' per hr for 3 hrs and then picked back up to 10' hr. ROP has slowly decreased back down to 2' hr.	8852	8936	4
2:45	2.25	06	Pump High Vis sweep and heavy slug prior to TOOH.	8936	8936	4
5:00	1.00	06	Start TOOH to change Bit.	8936	8936	4
Total:	24.00					

DC :	\$34,675	Cum. DHC :	\$1,948,075	Total Well Cost:	\$1,948,075
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R E S O U R C E S

Daily Activity Report

Activity Date :	8/11/2010	Days Since Spud :	0	24 Hr. Footage Made :	141	Current Depth :	9087
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: TOO H and LD IBS, Reamer, and Reed 616 PDC Bit. PU/MU/RIH with BHA # 5 as follows: Hughes 9-7/8" MX 38CDX Tri-Cone Bit with 3-16mm Nozzles, 7-3/4" NOV Mud Motor, Float Subs, (2) Shock Subs, 9-7/8" Roller Reamer, (1) Std 6" DC's, 9-7/8" IBS, (18) 6" DC's, and X-O..RIH with BHA and DP to 8723. Break circulation and wash/ream down to TD @ 8936'.

Drill from 8936' to 9087' (141') Average ROP =14.8 ft/hr.

WOB = 30 K

PP = 2175 psi ,

SPM = 100

Mud Motor Rev/Gal = .142

570 gal/min

Top Drive rpms = 45

.

Torque = 5800 #.

MW 9.4 ppg

Survey

.45 Deg @ 8925'

140% Limestone

50% Shale

10% Chert

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	06	TOOH and LD IBS, Reamer, and Reed 616 PDC Bit.	8936	8936	4
10:30	2.50	06	PU/MU/RIH with BHA # 5 as follows: Hughes 9-7/8" MX 38CDX Tri-Cone Bit with 3-16mm Nozzles, 7-3/4" NOV Mud Motor, Float Subs, (2) Shock Subs, 9-7/8" Roller Reamer, (1) Std 6" DC's, 9-7/8" IBS, (18) 6" DC's, and X-O.	8936	8936	5
13:00	6.00	06	RIH with BHA and DP to filling pipe and breaking circulation every 30 stds. Coluld not break circulation @ 6550'. Pumped 50 bbls of 20ppb LCM and regained circulation. Continue RIH breaking circulation every 1000' without problems.	8936	8936	5
19:00	1.00	W	Wash/Ream from 8723' to TD @ 8936'. Dididnt tag up on any fill or tight spots.	8936	8936	5
20:00	3.50	02	Rotary drill from 8936- 8980'. 100-SPM, 570 GPM, 2280 psi,WOB 30K, MM RPM 142, Rotary RPM 45, Torque 5600-6400 ft/lbs.	8936	8980	5
23:30	0.50	10	Take single shot Survey from 8925'. .45 Inc.	8980	8980	5
0:00	6.00	02	Rotary drill from 8990' to 9087'.	8990	9087	5
Total:	24.00					
			DC :	\$34,005	Cum. DHC :	\$1,982,080
					Total Well Cost:	\$1,982,080



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/12/2010	Days Since Spud :	0	24 Hr. Footage Made :	217	Current Depth :	9304
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Had 9.25 hrs downtime due to faulty Rectifier in SCR panel. Reroute power thru other panels until new rectitier can be delivered to						

Drill from 9184' to 9304' (217') Average ROP =24 ft/hr.

WOB = 30 K

PP = 2460 psi ,

SPM = 100

Mud Motor Rev/Gal = .142

570 gal/min

Top Drive rpms = 45

.

Torque = 6400 #.

MW 9.4 ppg

Survey

.45 Deg @ 8925'

50% Limestone

20% Shale

30% Chert

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	02	Rotary drill from 9087- 9184'. 100-SPM, 570 GPM, 2150 psi,WOB 30 K, MM RPM 142, Rotary RPM 45, Torque 5600-6000 ft/lbs.	9087	9184	5
12:00	0.25	07	Service crown, top drive and rig.	9184	9184	5
12:15	3.00	02	Rotary drill from 9184- 9232'. 100-SPM, 570 GPM, 2280 psi,WOB 30K, MM RPM 142, Rotary RPM 45, Torque 600-7400 ft/lbs.	9184	9232	5
15:15	9.25	08	SCR house overheated and shut down draw works, Top Drive, and pumps.CanRig technician worked on Electrical panels and found a bad Rectifier. Re-routed panels to restore power to rig while another Rectifier is found and delivered to rig.	9232	9232	5
0:30	0.50	87	PU on string to 9200' without problem and break circulation with 100 SPM @ 2125 psi. Tested Top drive abd started rotating @ 45 RPM. Circulated back to bttm @ 9232' and resumed drilling.	9232	9232	5
1:00	5.00	02	Rotary drill from 9232'- 9304'. 100-SPM, 570 GPM, 2280 psi,WOB 30K, MM RPM 142, Rotary RPM 45, Torque 5600-5700 ft/lbs.	9232	9304	5
Total:	24.00					
			DC :	\$34,005	Cum. DHC :	\$2,016,085
					Total Well Cost:	\$2,016,085



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/13/2010	Days Since Spud :	0	24 Hr. Footage Made :	146	Current Depth :	9450
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Drill from 9304' to 9308'. Torque spiking from 6000 to 10,200 ft/lbs several times while pump pressure spiking from 2400 psi up to 2900 psi indicating possible bit bit failure. PU off bttm and pump high vis sweep followed by heavy slug. TOOH and inspect BHA and B/O Bit. Bit 2/16" Underguage with broken/Missing cutters in all rows. PU/MU/RIH with BHA # 6 as follows: Hughes 9-7/8" MX 38CDX Tri-Cone Bit with 3-16mm Nozzles, 7-3/4" NOV Mud Motor, Float Subs, (2) Shock Subs, 9-7/8" Roller Reamer, (1) Std 6" DC's, 9-7/8" IBS, (18) 6" DC's, and X-O. RIH filling pipe and breaking circulation every 30 std to 8770' and install rotating head. Continue RIH to 9195' Screw into top drive and wash/ream from 9195' to TD @ 9308'.

Rotary drill from 9308- 9xxx'. 100-SPM, 570 GPM, 2280 psi,WOB 30K, MM RPM 142, Rotary RPM 45, Torque 600-7400 ft/lbs. PU 1 std and install new Rectifier in SCR House. Continue drilling.

Drill from 9308' to 9450' 146) Average ROP =16.68 ft/hr.

WOB = 30 K

PP = 2060 psi ,

SPM = 100

Mud Motor Rev/Gal = .142

570 gal/min

Top Drive rpms = 45

Torque = 5300 #.

MW 9.4 ppg

Survey

.45 Deg @ 8925'

20% Limestone

60% Shale

20% Chert

Gas 321 Units

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	02	Drill from 9304' to 9308'. Torque spiking from 6000 to 10,200 ft/lbs several times while pump pressure spiking from 2400 psi up to 2900 psi indicating possible bit bit failure.	9304	9308	5
6:30	2.50	05	PU off bttm and pump high vis sweep followed by heavy slug.	9308	9308	5
9:00	6.00	06	TOOH and inspect BHA and B/O Bit. Bit 2/16" Underguage with broken/Missing cutters in all rows.	9308	9308	6
15:00	6.00	06	PU/MU/RIH with BHA # 6 as follows: Hughes 9-7/8" MX 38CDX Tri-Cone Bit with 3-16mm Nozzles, 7-3/4" NOV Mud Motor, Float Subs, (2) Shock Subs, 9-7/8" Roller Reamer, (1) Std 6" DC's, 9-7/8" IBS, (18) 6" DC's, and X-O. RIH filling pipe and breaking circulation every 30 std to 8770' and install rotating head.	9308	9308	6
21:00	0.50	06	Continue RIH to 9195' Screw into top drive and wash/ream from 9195' to TD @ 9308'.	9308	9308	6
21:30	3.25	02	Rotary drill from 9308- 355x'. 100-SPM, 570 GPM, 2280 psi,WOB 30K, MM RPM 142, Rotary RPM 45, Torque 600-7400 ft/lbs.	9308	9355	6
0:45	0.25	07	Service rig and install new rectifier.	9355	9355	6
1:00	5.00	02	Rotary drill from 9355- 9450'. 100-SPM, 570 GPM, 2080 psi,WOB 30K, MM RPM 142, Rotary RPM 45, Torque 5000-5500 ft/lbs.	9355	9450	6
Total:	24.00					

DC :	\$51,712	Cum. DHC :	\$2,067,797	Total Well Cost:	\$2,067,797
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R E S O U R C E S

Daily Activity Report

Activity Date :	8/14/2010	Days Since Spud :	0	24 Hr. Footage Made :	228	Current Depth :	9678
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Drill from 9308' to 9678' (228) Average ROP =10.36 ft/hr.

WOB = 30 K

PP = 2060 psi ,

SPM = 100

Mud Motor Rev/Gal = .142

570 gal/min

Top Drive rpms = 45

Torque = 5700 #.

MW 9.4 ppg

Survey

1.51 Deg @ 9451'

20% Limestone

70% Shale

10% Chert

Gas 100 Units

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Rotary drill from 9450- 9486'. 100-SPM, 570 GPM, 2080 psi,WOB 30K, MM RPM 142, Rotary RPM 45, Torque 5000-5500 ft/lbs.	9450	9486	6
8:00	1.50	10	Make connection and take single shot survey from 9451'. 1.51 Inc.	9486	9486	6
9:30	8.75	02	Rotary drill from 9486- 9570. 100-SPM, 570 GPM, 2050 psi,WOB 30K, MM RPM 142, Rotary RPM 45, Torque 5000-5700 ft/lbs.	9486	9570	6
18:15	0.50	07	Service rig and top drive.	9570	9570	6
18:45	11.25	02	Drill from 9570' to 9678' WOB = 30 K PP = 2060 psi , SPM = 100 Mud Motor Rev/Gal = .142 570 gal/min Top Drive rpms = 45 . Torque = 5300 #. MW 9.4 ppg Survey .45 Deg @ 8925' 20% Limestone 60% Shale 20% Chert Gas 310 Units	9570	9678	6
Total:	24.00					

DC :	\$34,363	Cum. DHC :	\$2,102,160	Total Well Cost:	\$2,102,160
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R E S O U R C E S

Daily Activity Report

Activity Date :	8/15/2010	Days Since Spud :	0	24 Hr. Footage Made :	24	Current Depth :	9702
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Trip for bit.						

Drill from 9678' to 9702' (24) Average ROP =8 ft/hr.

WOB = 22K

PP = 2205 psi ,

SPM = 100

Mud Motor Rev/Gal = .142

570 gal/min

Top Drive rpms = 45

Torque = 5700 #.

MW 9.4 ppg

Survey

1.51 Deg @ 9451'

20% Limestone

80% Shale

0% Chert

Gas 50 Units

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.25	02	Drill from 9678' - 9697' ROP dropped to 4-5 ft/hr.	9678	9697	6
8:15	2.75	09	S/C drilling line while pumping sweep around hole.	9697	9697	6
11:00	8.50	06	TOOH to change bit/BHA. LD Bit, Motor, Shock Subs, Reamer and Stabilizer.	9697	9697	6
19:30	6.25	06	PU/MU/RIH with BHA # 7 as follows: Hughes 9-7/8" GX 44C Tri-Cone Bit with 3-16mm Nozzles, 7-3/4" (Re-Run) NOV Mud Motor, Float Subs, (2) Shock Subs, 9-7/8" Roller Reamer, (1jt) 6" DC's, 9-7/8" IBS, (18) 6" DC's, and X-O. RIH to 7630'.	9697	9697	7
1:45	1.75	01	Replace broken clamp on high pressure rotating head (bolt that holds clamp broke while tightening up clamp)	9697	9697	7
3:30	1.75	06	Continue RIH to 9680'. Wash/Ream from 9680 to TD @ 9697'.	9697	9697	7
5:15	0.75	02	Rotary drill from 9697' to 9702'.	9697	9702	7
Total:	24.00					
			DC :	\$49,005	Cum. DHC :	\$2,151,165
					Total Well Cost:	\$2,151,165



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/16/2010	Days Since Spud :	0	24 Hr. Footage Made :	113	Current Depth :	9815
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: TOO H and LD Bit and Motor.

PU/MU/RIH with BHA # 8 as follows: Hughes 9-7/8" HC506ZX with 2-12's, 2-16's, and 2-15's PDC Bit 6-1/2" Baker M1XL/LS Mud Motor, Float Subs, (2) Shock Subs, 9-7/8" Roller Reamer, (1jt) 6" DC's, 9-7/8" IBS, (18) 6" DC's, and X-O. RIH to 7630'.

Drill from 9702' to 9815' (113) Average ROP =10.51 ft/hr.

WOB = 15K

PP = 2075 psi ,

SPM = 100

Mud Motor Rev/Gal = .125

570 gal/min

Top Drive rpms = 45

Torque =6700 #.

MW 9.4 ppg

Survey

1.51 Deg @ 9451'

30% Limestone

70% Shale

0% Chert

Gas 110 Units

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	02	Rotary drill from 9702- 9775'. 100-SPM, 570 GPM, 1900 psi,WOB 30K, MM RPM 142, Rotary RPM 45, Torque 5550-6400 ft/lbs.Pump pressure dropping and only 50 psi difference between on and off bttm pressure. Suspect seals are bad on Mud Motor.	9702	9775	7
14:00	2.00	07	Service rig and top drive and circulate bttms up and pump heavy slug prior to TOO H.	9775	9775	7
16:00	5.50	06	TOOH and LD Bit and Motor.	9775	9775	8
21:30	5.75	06	PU/MU/RIH with BHA # 8 as follows: Hughes 9-7/8" HC506ZX with 2-12's, 2-16's, and 2-15's PDC Bit 6-1/2" Baker M1XL/LS Mud Motor, Float Subs, (2) Shock Subs, 9-7/8" Roller Reamer, (1jt) 6" DC's, 9-7/8" IBS, (18) 6" DC's, and X-O. RIH to 9580'.Wash/Ream down to 9755'.	9775	9775	8
3:15	2.75	02	Drill from 9775' - 9815'	9775	9815	8
Total:	24.00					
			DC :	\$47,121	Cum. DHC :	\$2,198,286
			Total Well Cost:		\$2,198,286	



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/17/2010	Days Since Spud :	28	24 Hr. Footage Made :	305	Current Depth :	10120
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Drill from 9815' to 10.120 (305) Average ROP =12.97/hr.

WOB = 15K

PP = 1750 psi ,

SPM = 100

Mud Motor Rev/Gal = .125

570 gal/min

Top Drive rpms = 45

Torque =6700 - 9600 #.

MW 9.4 ppg

Survey

.73eg @ 9817'

20% Limestone

80% Shale

0% Chert

Gas 122 Units

Next Day:

Operations

Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.00	02	Rotary drill from 9815- 9865'. 90-SPM, 512 GPM, psi, WOB 12-15K, MM RPM 120, Rotary RPM 40, Torque 6000-6900 ft/lbs.	9815	9865	8
10:00	0.50	10	Take Survey from 9817' .73 Inc	9865	9865	8
10:30	8.50	02	Drill from 9865' - 9955'.	9865	9995	8
19:00	11.00	02	Drill from 9995' - 10,120'	9995	10120	8
Total:	24.00					

DC :	\$38,005	Cum. DHC :	\$2,236,291	Total Well Cost:	\$2,236,291
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R E S O U R C E S

Daily Activity Report

Activity Date :	8/18/2010	Days Since Spud :	29	24 Hr. Footage Made :	79	Current Depth :	10199
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Drill from 10,120' to 10,199 (29) Average ROP = 9.8/hr.

WOB = 10-15K

PP = 1790 psi ,

SPM = 10

Mud Motor Rev/Gal = .125

570 gal/min

Top Drive rpms = 48

Torque =6700 - 11,000 #.

MW 9.4 ppg

Survey

.73eg @ 9817'

30% Limestone

70% Shale

0% Chert

Gas 120 Units

TOOH for BHA change due to high torque and low ROP. LD 6" MM, Reamer and PDC Bit. RIH with 8" MM, Hughes GX-44C Tri-Cone , (2 Shock Subs, and Stabilizer)

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	02	Rotary drill from 10120- 10199'. 100-SPM, 570 GPM, 1790 psi, WOB 10-12K, MM RPM 130, Rotary RPM 48, Torque 6500 -10500 ft/lbs. String torquing up and stalling out and ROP slowing down.	10120	10199	8
14:00	2.00	05	Pump btms up and heavy slug prior to TOOH	10199	10199	8
16:00	4.00	06	TOOH to DCs	10199	10199	8
20:00	2.00	01	Nipple down HP Rotating head bowl	10199	10199	8
22:00	0.50	06	LD Motor and PDC bit. Bit in fair condition.	10199	10199	8
22:30	2.75	06	PU/MU/RIH with BHA # 9 as follows: Hughes 9-7/8" GX44-C with 3-20's, Tri-Cone Bit, 8" M1XL Stright Baker Mud Motor, Float Sub, (2) Shock Subs, (1jt) 6" DC's, 9-7/8" IBS, (20) 6" DC's, and X-O.	10199	10199	9
1:15	4.75	06	RIH with BHA and DP to 7500'.	10199	10199	9
Total:	24.00					

DC :	\$64,857	Cum. DHC :	\$2,301,148	Total Well Cost:	\$2,301,148
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R E S O U R C E S

Daily Activity Report

Activity Date :	8/19/2010	Days Since Spud :	30	24 Hr. Footage Made :	244	Current Depth :	10443
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Drill from 10,199 to 10,443 (244') Average ROP = 10.8/hr.						

MW 9.4 ppg

Survey
.73eg @ 9817'

40% Limestone
60% Shale
0% Chert
Gas 300 Units

At 10,500' we will be tripping out of hole for new BHA and 8-3/4" bit

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	06	Finish Tripping in hole - M/U Rotating head rubber.	10199	10199	9
7:30	22.50	02	Rotary drill from 10199' - 10,443'. 100-SPM, 570 GPM, 1550 psi, WOB 20-30K, MM RPM 130, Rotary RPM 51, Torque 6800 ft/lbs.	10199	10443	9
Total:	24.00					
DC :			\$51,689	Cum. DHC :	\$2,352,837	Total Well Cost: \$2,352,837



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/20/2010	Days Since Spud :	31	24 Hr. Footage Made :	57	Current Depth :	10500
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Rotary Drill from 10443' to 10500' - WOB = 30-40k , 100 stks = 570 gal/min = 125 rev/gal , torque 7000# , TD rpm = 50 PP = 1600#. Pump 30 bbls High visc. Sweep. Deviation Survey at 10,448' = 0.56 degrees Trip out of hole. Found we left bit , motor , x-over , 2 shock subs , 1ea 6-3/16" DC with 5 inches of box in out of hole (6-3/16" OD). P/U and M/U Fishing assembly as follows:9-5/8" overshot (6-1/8" GRAPPLE) , x-over , 6-1/4" bumper sub , x-over , 6-1/4" jars ,x-over , 9 ea 6" DCs , x-over , 6-1/4" Accelerator , x-over , 9 ea 6" Dcs						

Trip in hole with Fishing assembly. At 9,600' at report time

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	5.50	02	Rotary Drill from 10443' to 10500' - WOB = 30-40k , 100 stks = 570 gal/min = 125 rev/gal , torque 7000# , TD rpm = 50 PP = 1600#	10443	10500	9	
11:30	1.50	05	Pump 30 bbls High visc. Sweep.	10500	10500	9	
13:00	1.00	10	Deviation Survey at 10,448' = 0.56 degrees	10500	10500	9	
14:00	5.50	06	Trip out of hole. Found we left bit , motor , x-over , 2 shock subs , 1ea 6-3/16" DC with 5 inches of box in hole	10500	10500	9	
19:30	3.50	19	Lay down 2ea. 6" DCs, IBS and Dutchman. Wait on Fishing tools.	10500	10500	9	
23:00	1.50	01	P/U and M/U Fishing assembly as follows:9-5/8" overshot (6-1/8" GRAPPLE) , x-over , 6-1/4" bumper sub , x-over , 6-1/4" jars ,x-over , 9 ea 6" DCs , x-over , 6-1/4" Accelerator , x-over , 9 ea 6" Dcs	10500	10500	9	
0:30	5.50	06	Trip in hole with Fishing assembly. At 9,600' at report time	10500	10500	9	
Total:	24.00						
			DC :	\$95,832	Cum. DHC :	\$2,448,669	Total Well Cost: \$2,448,669

Daily Activity Report

Activity Date :	8/21/2010	Days Since Spud :	32	24 Hr. Footage Made :	4	Current Depth :	10504
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Trip in hole to 10,350'
Circulate off trip gas (750 units total).
Get string weight up (295k) down (260k) -Tag top of fish at 10,412' - wash over top of fish at 50 strokes at 400# - PSI increased to 1000# - Worked over fish - Picked up on fish with 310k - Pumped thru motor at 1570# at 100 stks.Looks to be caught.
Trip out off hole / Caught fish
Lay down fishing tools and POOH with motor and bit..

P/U and M/U new 8-3/4" Smith MDI613 PDC bit,, Baker 6-3/4" motor , 2 6" Shock subs , 1 ea. 6" DC (Inspected) 8-3/4" IBS , Inspected 20 ea 6" Dcs , x-over. All collars were inspected by SMITH Drilling and Remedial - Found 1 collar that was bad.

TIH withBHA #10 and 5" DP to 10,400'.
Wash and Ream to TD at 10500'

Rotary Drill from 10,500' to 10,504' WOB = 8k , PP = 1500# , Torque = 7100# , RPM motor at 80 Stks = 70 , TD rpm = 30

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	06	Trip in hole to 10,350'	10500	10500	NIH
7:00	1.50	05	Circulate off trip gas (750 units total)	10500	10500	NIH
8:30	0.50	19	Get string weight up (295k) down (260k) -Tag top of fish at 10,412' - wash over top of fish at 50 strokes at 400# - PSI increased to 1000# - Worked over fish - Picked up on fish with 310k - Pumped thru motor at 1570# at 100 stks.Looks to be caught.	10500	10500	NIH
9:00	8.00	06	Trip out off hole / Caught fish	10500	10500	NIH
17:00	1.50	01	Lay down fishing tools and POOH with motor and bit..	10500	10500	NIH
18:30	6.00	21	P/U and M/U new 8-3/4" Smith MDI613 PDC bit,, Baker 6-3/4" motor , 2 6" Shock subs , 1 ea. 6" DC (Inspected) 8-3/4" IBS , Inspected 20 ea 6" Dcs , x-over. All collars were inspected by SMITH Drilling and Remedial - Found 1 collar that was bad.	10500	10500	10
0:30	4.50	06	TIH with 5" DP + BHA to 10,400'	10500	10500	10
5:00	0.50	W	Wash and Ream to TD at 10500'	10500	10500	10
5:30	0.50	02	Rotary Drill from 10,500' to 10,504' WOB = 10k , 100 Stks (570 gal/min) = 85 Rev/gal , Torque = 7200# PP = 2085#	10500	10504	10
Total:		24.00				
			DC :	\$56,071	Cum. DHC :	\$2,504,741
					Total Well Cost:	\$2,504,741

Activity Date :	8/22/2010	Days Since Spud :	33	24 Hr. Footage Made :	421	Current Depth :	10925
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary drill from 10,504' to 10,928' (421') - WOB = 13-18k , 100 spm = 570 gal/min , M. rpm = 86 , 30 rpms Top Drive , PP = 2150# - AV ROP = 18./hr.

Lithology @ 10905 = 60% Shale , 40% Limestone.

Losses to formation <2 bbls/hr

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.50	02	Rotary drill from 10,504' to 10616' - WOB = 13k , 100 spm = 570 gal/min , M. rpm = 86 , 30 rpms Top Drive , PP = 2250#	10504	10616	10
12:30	1.00	07	Service Rig ,Top Drive , Crown , Blocks	10616	10616	10
13:30	16.50	02	Rotary drill from 10,616' to 10925' - WOB = 13-18k , 100 spm = 570 gal/min , M. rpm = 86 , 30 rpms Top Drive , PP = 2150# , Torque 7,200# - 8000#.	10616	10925	10
Total:		24.00				
			DC :	\$50,812	Cum. DHC :	\$2,555,553
					Total Well Cost:	\$2,555,553



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/23/2010	Days Since Spud :	34	24 Hr. Footage Made :	155	Current Depth :	11080
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Drill from 10,925' to 11,080 (155') Average ROP = 6.6 ft/hr.						

WOB = 15 - 29 K
 PP = 1904 psi ,
 SPM = 100
 Mud Motor Rev/Gal = .16
 570 gal/min
 Mud Motor total rpms = 91
 Top Drive rpms = 45
 Torque = 8100 #.

MW 9.5 ppg. 31 visc , 16 W/L

100% Limestone
 0% Shale
 0% Sand

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	02	Rotary drill from 10,925' to 10,996' - WOB = 13-18k , 100 spm = 570 gal/min , M. rpm = 86 , 30 rpms Top Drive , PP = 2150# , Torque 7,200# - 8000#.	10925	10996	10
11:30	0.50	07	Rig Service , Top Drive , Crown , Blocks	10996	10996	10
12:00	18.00	02	Rotary drill from 10,996' to 11,080' - WOB = 13-30k , 100 spm = 570 gal/min , M. rpm = 86 , 45 rpms Top Drive , PP = 1950# , Torque 8100#.	10996	11080	10
Total:	24.00					
DC :				\$67,901	Cum. DHC :	\$2,623,454
					Total Well Cost:	\$2,623,454



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/24/2010	Days Since Spud :	35	24 Hr. Footage Made :	82	Current Depth :	11162
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary Drill from 11,080 to 11,162 (82') Average ROP = x.x ft/hr.						

WOB = 10 K
 PP = 11950 psi ,
 SPM = 100
 Mud Motor Rev/Gal = .16
 570 gal/min
 Mud Motor total rpms = 91
 Top Drive rpms = 35
 Torque = 8100 #- 9100'/#.

MW 9.5 ppg. 32 visc , 18 W/L

30% Limestone
 70% Shale
 0% Sand

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Rotary Drilling from 11,080' to 11,093'	11080	11093	10
8:00	0.50	07	Service rig , Top Drive , Crown , and Blocks	11093	11093	10
8:30	7.00	02	Rotary Drilling from 11,093' to 11,135'	11093	11135	10
15:30	1.00	05	Sweep hole with High Visc.Pill and spot 100 bbl 11#/gal slug	11135	11135	11
16:30	4.50	06	Trip out of hole w/BHA #10	11135	11135	11
21:00	2.00	01	L/D BHA #10 , P/U BHA #11 as follows: 8-3/4" NOV DSF616M PDC bit(128781), Baker 6-3/4" motor : M1XL LS , 2ea. 6" Shock subs , 21 ea 6" Dcs , x-over.	11135	11135	11
23:00	5.00	06	TIH w/ BHA #11 and 5" DP	11135	11135	11
4:00	2.00	02	Rotary Drill from 11135' to 11,162' - WOB =8k , PP = 1950# , Torque = 7800# , 100 stks , 570 gals , 91 rpm Motor , 35 rpms Top Drive.	11135	11162	11
Total:	24.00					
			DC :	\$34,833	Cum. DHC :	\$2,658,287
					Total Well Cost:	\$2,658,287



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/25/2010	Days Since Spud :	36	24 Hr. Footage Made :	588	Current Depth :	11750
Rig Company :	Nabors Drilling USA LP			Rig Name: Nabors Rig #F-25			
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary Drill from 11162, to 11,750' (588') Average ROP = 24.85 ft/hr.						

WOB = 12 K
 PP = 2000 psi ,
 SPM = 100
 Mud Motor Rev/Gal = .16
 570 gal/min
 Mud Motor total rpms = 91
 Top Drive rpms = 35
 Torque = 8100 #- 9100'/#.

MW 9.5 ppg. 32 visc , 18 W/L

50% limestone
 50%Shale
 0% Sand

Show from 11,388' - 11,540' - No Flu . P Wet cut , F cut

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	7.00	02	Rotary Drill from 11162' to 11277' - WOB 10 -15k - PP = 1900# - 100 stks/min = 570 gals = 91 rev/gal - Torque = 7800#	11162	11277	11	
13:00	0.50	07	Service rig , Top Drive, Crown.	11277	11277	11	
13:30	16.50	02	Rotary Drill from 11277, to 11750' - WOB 10 -15k - PP = 1900# - 100 stks/min = 570 gals = 91 rev/gal - Torque = 8500#	11277	11750	11	
Total:	24.00						
DC :				\$128,222	Cum. DHC :	\$2,786,509	Total Well Cost: \$2,786,509

Activity Date :	8/26/2010	Days Since Spud :	37	24 Hr. Footage Made :	0	Current Depth :	11750
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	11 - Logging			Weather:			
Remarks:	Pump 100 bbls H.V sweep and circulate to surface. POOH to 10968' Pump 100 bbls of 12#/gal HW pill and spot. Trip out of hole with BHA # 11. Lay down bumper subs , Baker Motor and bit - Bit in very good shape. Rig up Logging Nipple with pack-off - Rig up SLB E-log equipment. RIH with first logging run - Tagged TD at 11,759'. Log well. Run #1 Rig down tools - P/U and M/U for logging run #2						

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	1.50	87	Pump 100 bbls H.V sweep and circulate to surface	11750	11750	11	
7:30	0.50	06	POOH to 10968'	11750	11750	11	
8:00	1.00	21	Pump 100 bbls of 12#/gal HW pill and spot.	11750	11750	11	
9:00	5.00	06	Trip out of hole to BHA # 11	11750	11750	11	
14:00	1.00	01	Lay down bumper subs , Baker Motor and bit - Bit in very good shape.	11750	11750	NIH	
15:00	2.00	01	Rig up Logging Nipple with pack-off - Rig up SLB E-log equipment.	11750	11750	NIH	
17:00	7.00	11	RIH with first logging run - Tagged TD at 11,759'. Log well w Triple Combo (Nucleaus + Laterolog.	11750	11750	NIH	
0:00	4.00	11	Rig down tools - P/U and M/U for logging run #2	11750	11750	NIH	
Total:	22.00						
DC :				\$51,482	Cum. DHC :	\$2,837,991	Total Well Cost: \$2,837,991



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R E S O U R C E S

Daily Activity Report

Activity Date :	8/27/2010	Days Since Spud :	38	24 Hr. Footage Made :	0	Current Depth :	11750
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: inished logging well with Platform Express Dipole Sonic and Formation Micro-Imaging Tool) second run . POOH and laydown tools.
RIH with Side wall coring tool - cut first 6 cores Sucessfully - Tool jammed on core for 11,583'
POOH with tools , Extract cores and change out tools

RIH with new side wall coring tool and correlate on depth - Cut cores on depth as follows: 11650, 11649, 11606, 11604, 11602, 11585, 11583, 11562, 11561, 11509, 11508, 11500, 9640, 9636, 9602, 9494, 9467, 9465, 9331, 9329, 9124, 9022, 8917, 8906, 8897, 8894, 8791, 8786, 8778, and 8770. POOH to surface.

Rig down SLB equipment.

Trip in hole with 21 ea. DCs..POOH laying down all DCs.

Trip in hole with 5" DP

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	11	Finished logging well with Platform Express Dipole Sonic and Formation Micro-Imaging Tool) second run . POOH and laydown tools.	11750	11750	NIH
9:00	1.00	01	P/U and M/U SLB side wall coring tools	11750	11750	NIH
10:00	2.50	21	RIH with Side wall coring tool - cut first 6 cores Sucessfully - Tool jammed on core for 11,583'	11750	11750	NIH
12:30	1.00	06	POOH with tools , Extract cores and change out tools	11750	11750	NIH
13:30	6.50	06	RIH with new side wall coring tool and correlate on depth - Cut cores on depth as follows: 11650, 11649, 11606, 11604, 11602, 11585, 11583, 11562, 11561, 11509, 11508, 11500, 9640, 9636, 9602, 9494, 9467, 9465, 9331, 9329, 9124, 9022, 8917, 8906, 8897, 8894, 8791, 8786, 8778, and 8770. POOH to surface.	11750	11750	NIH
20:00	1.00	01	Rig down SLB equipment	11750	11750	NIH
21:00	2.00	06	Trip in hole with 21 ea. DCs.	11750	11750	NIH
23:00	4.00	08	Rig Repair - Pragma	11750	11750	NIH
3:00	1.50	06	Trip out of hole laying down all 6.25" collars	11750	11750	NIH
4:30	1.50	06	Trip in hole with 5" DP open ended.	11750	11750	NIH
Total:	24.00					

DC :	\$176,093	Cum. DHC :	\$3,014,084	Total Well Cost:	\$3,014,084
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R E S O U R C E S

Daily Activity Report

Activity Date :	8/28/2010	Days Since Spud :	39	24 Hr. Footage Made :	0	Current Depth :	11750
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Finish TIH with open ended DP to 11,530'.
 Circulate well with 9.5#/gal mud and circulate off gas - 8' flare at bottoms up.
 Set cement plug using SLB from 11,530' to 11,200' with 135 sxs of class H cmt (94#/SX D909 , .3% D800 , .2% D065 , .2% D046)
 16.4#/GAL , 1.07 FT3/SX. , Displaced with 189 bbls of 9.5#/gal mud.
 POOH to 10683'.
 Circulate hole - no show of cmt. 2.25 HRS.
 TIH w/DP and tag TOC at 11,159'
 TOOH.

P/U and M/U Smith Trackmaster Plus Whipstock Assembly: 9-7/8 Open Hole Whipstock , Diamond inanced Tri Mill , Running Tool , By pass Valve,UBHO Sub ,x-over sub , 1 jt of 5" Drill Pipe Orientated tool. OK.

TIH with Smith Whipstock BHA and 5" DP at 1-1/2 Mins./std

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.50	06	Finish TIH with open ended DP to 11,530'	11750	11750	NIH
9:30	0.75	01	Install Rotating head rubber	11750	11750	NIH
10:15	2.25	05	Circulate well with 9.5#/gal mud and circulate off gas - 8' flare at bottoms up	11750	11750	NIH
12:30	1.00	17	Set cement plug using SLB from 11,530' to 11,200' with 135 sxs of class H cmt (94#/SX D909 , .3% D800 , .2% D065 , .2% D046) 16.4#/GAL , 1.07 FT3/SX. , Displaced with 189 bbls of 9.5#/gal mud.	11750	11750	NIH
13:30	0.50	06	POOH to 10683'	11750	11750	NIH
14:00	5.75	87	Circulate hole - no show of cmt.	11750	11750	NIH
19:45	0.75	06	TIH w/DP and tag TOC at 11,159'	11750	11750	NIH
20:30	4.50	06	Pump 50 bbls of HW slug (12#/gal) and TOOH	11750	11750	NIH
1:00	3.25	01	P/U and M/U Smith Trackmaster Plus Whipstock Assembly: 9-7/8 Open Hole Whipstock , Diamond inanced Tri Mill , Running Tool , By pass Valve,UBHO Sub ,x-over sub , 1 jt of 5" Drill Pipe Orientated tool. OK	11750	11750	12
4:15	1.75	06	TIH with Smith Whipstock tool BHA and 5" DP	11750	11750	12
Total:	24.00					

DC :	\$98,118	Cum. DHC :	\$3,112,202	Total Well Cost:	\$3,112,202
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Daily Activity Report

Activity Date :	8/29/2010	Days Since Spud :	40	24 Hr. Footage Made :	21	Current Depth :	10481
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Finish tripping in hole to 10,496' (bottom of anchor) Installed 10' Pup Joint.
Rig up Lonestar Wireline truck and with Gyro-Data tool - Run in with tool and latch in - Correct tool face 5 times, Last toolface was 45 degrees. Set slips

Started POOH with GYROand Inclination tool - Pulling tight - Found sheave was damaged - Wait on new shieve - Installed new shieve - Ran Incl. surveys from 10400' to surface.

Circulate well at 350 gals/min and close bypass tool. Psi whipstock tool from 1500# to top pressure of 3500 psi. and set tool. Worked pipe by slacking off to 50k down and up to 320k up and down. Running tool released at 340k.

Start milling tool face and drlg. From 10,460' to 10481' (5' of formation)

Circulate well clean - POOH to 10,160' - cut and slip drilling line.

Spot 50 bbls of HW pill and trip out of hole.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.00	06	Finish tripping in hole to 10,496' (bottom of anchor) Installed 10' Pup Joint	11750	11750	12
13:00	1.00	01	Rig up Lonestar Wireline truck and with Gyro-Data tool - Run in with tool and latch in - Correct tool face 5 times, Last toolface was 45 degrees. Set slips	11750	11750	12
14:00	3.00	06	Started POOH with GYROand Inclination tool - Pulling tight - Found sheave was damaged - Wait on new shieve - Installed new shieve - Ran Incl. surveys from 10400' to surface.	11750	11750	12
17:00	1.00	01	Rig down wireline truck and Gyro tools.	10460	10460	12
18:00	2.00	21	Circulate well at 350 gals/min and close bypass tool. Psi whipstock tool to 1500# to top pressure of 3500 psi. and set tool. Worked Pipe by slacking off to 50k down and up to 320k up . Running tool. Released at 340k	10460	10460	12
20:00	7.00	02	Start milling tool face and drlg. From 10,460' to 10481'. 5' of formation	10460	10481	12
3:00	2.00	09	Cut and slip 80' of drilling line	10481	10481	12
5:00	1.00	06	Trip out of hole with running tool.	10481	10481	12
Total:	24.00					

DC :	\$94,791	Cum. DHC :	\$3,206,993	Total Well Cost:	\$3,206,993
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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	8/30/2010	Days Since Spud :	41	24 Hr. Footage Made :	29	Current Depth :	10510
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Finish TOOHH with Whipstock running tool.

P/U and M/U Weatherford tools as follows :9-7/8" Tri-cone bit FH45vps (3ea 18 jets), bit sub , 6-3/4" Drilling motor , float sub , Float sub ,2 ea. NMDCs ,HEL LWD ,1 ea NMDC ,filter sub. Test LWD and Motor (OK).

Trip in hole with 5" DP to 7580' - Tried to load hole - Partial returns - Condition mud and hole.

Trip in hole from 7580' to 10481'

Slide drill from 10481' to 10510' (29') - WOB = 48k , PP = 1646 , 478 gals/min , 133 rpms motor

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.50	06	Finish TOOHH with Whipstock running tool.	10481	10481	12
11:30	1.50	01	Break out and laydown Smith tools	10481	10481	12
13:00	3.50	01	P/U and M/U Weatherford tools as follows :9-7/8" Tri-cone bit FH45vps (3ea 18 jets), bit sub , 6-3/4" Drilling motor , float sub , Float sub ,2 ea. NMDCs ,HEL LWD ,1 ea NMDC ,filter sub. Test LWD and Motor (OK)	10481	10481	12
16:30	5.00	06	Trip in hole with 5" DP to 7580' - Tried to load hole - Partial returns	10481	10481	12
21:30	3.00	05	Build Mud volume with LCM Sweeps. 450 bbl	10481	10481	12
0:30	2.50	06	Trip in hole from 7580' to 10481'	10481	10481	12
3:00	3.00	02	Slide Drill from 10481' to 10510' - WOB = 48k , PP = 1646 , 478 gals/min , 133 rpms motor	10481	10510	12
Total:	24.00					

DC :	\$275,961	Cum. DHC :	\$3,482,954	Total Well Cost:	\$3,482,954
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Energen Resources Corp.

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Daily Activity Report

Activity Date :	8/31/2010	Days Since Spud :	42	24 Hr. Footage Made :	64	Current Depth :	10574
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	15 - Test BOP			Weather:			
Remarks:							

Slide Drill from 10510' to 10574 - WOB = 48k , PP = 1646 , 478 gals/min , 133 rpms motor.

Circulate well clean and spot HW slug.

POOH with DP - Checchk for flow - Flowing 1-bbbls / 30 min.

Circulate well clean and spot HW slug.

Finish POOH with DP - tripping out with MWD ran stabalizers into bottom of bearing housing on Rotating head - Break out rotating head bearing and Weatherford MWD.

Break out and lay down rest of BHA #12

P/U and M/U 21 jts of HWDP and rack in derrick.

Rig Up Mann Welding BOP tester and test BOPs to 350# Low / and 3500# high

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	7.50	02	Slide Drill from 10510' to 10574 - WOB = 48k , PP = 1646 , 478 gals/min , 133 rpms motor	10510	10574	12
13:30	2.25	05	Pump 50 bbl LCM sweep and circulate to surface - Pump 30 bbl slug to dry pipe	10574	10574	12
15:45	1.75	06	POOH with DP - Checchk for flow - Flowing 1-2 bbbls / 30 min.	10574	10574	12
17:30	1.25	87	Circulate hole to check for gas. Pump 50bbbls of 12#/gal slug.	10574	10574	12
18:45	1.25	21	Work on Jet Hoper to mix mud + Pump slug	10574	10574	12
20:00	3.00	06	Finish TOOH	10574	10574	12
23:00	0.50	01	Lay down BHA #12 and bit - While POOH with MWD ran into 9" Rotating head bowl with stabilizer and wedged it in bowl. Break out MWD and bowl and laydown all.	10574	10574	12
23:30	2.00	01	Finish Laying down the rest of BHA #12 and bit.	10574	10574	12
1:30	3.00	06	Run in hole with 21 jts of 5" HWDP - POOH with 7 stands of HWDP.	10574	10574	12
4:30	1.50	15	R/U BOP testers - Install Test plug - Close Annular - Test to 350# low / 3500# high	10574	10574	12
Total:	24.00					

DC :	\$255,782	Cum. DHC :	\$3,738,736	Total Well Cost:	\$3,738,736
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R E S O U R C E S

Daily Activity Report

Activity Date :	9/1/2010	Days Since Spud :	43	24 Hr. Footage Made :	0	Current Depth :	10574
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	20 - Directional Work			Weather:			

Remarks:

Finish Testing BOPE.
 PU and program Weatherford Steerable tools and BHA. RIH to 10050' - Well tight - Pulled up to 350k - freed up .Worked thru tight spot. Wash/Ream to top of Whip Stock Slide @ 10,460'.
 Working string to get BHA thru Whip Stock with Bit @ 10,484' (24' below top of slide and 10' into open hole) String Wt = 250K. Slack off Wt = 230K. Stacked out 50K on Whip Stock. PU on String to neutral Wt. and attempt to rotate @ 1-3 RPM with torque building to 14,000 ft/lbs. Worked string for 2 hrs without making progress. BHA is stuck up and down. Pull up to 365K and pull BHA free. PU above top of slide and start rotating @ 27 RPM and slowly work bit back down thru slide until top Stabilizer is in open hole @ 10,523' with torque up to 14,000 ft/lbs

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	15	Finish Testing BOPs	10574	10574	12
7:00	1.00	01	Rig down Man Welding testing unit	10574	10574	12
8:00	2.00	01	P/U and M/U Weatherford Rotary Steerable Tools as follows: NOV . 9-7/8" RSR616m SN 224602 PDC bit, Pivot Stabilizer , Bias Unit , Barrel Collar , HEL LWD , N.M.Stabilizer , 2 ea. Flex NMDCs , Filter Sub , 180 jts of 5" DP , 21 jts. of 5" HWDP	10574	10574	13
10:00	2.50	20	Program tools	10574	10574	13
12:30	0.75	08	Work on rig cameras.	10574	10574	13
13:15	8.00	06	TIH with 180 jts.of 5" DP and 21 jts of HWDP. Triped in hole to 10050' - Well tight - Pulled up to 350k - freed up Worked thru tight spot.	10574	10574	13
21:15	1.50	01	Rig up and install Rotating head bearing and stipper rubber.	10574	10574	13
22:45	1.25	W	Wash and ream down to top of slide at 10460'	10574	10574	13
0:00	3.25	WP	Working string to get BHA thru Whip Stock with Bit @ 10,484' (24' below top of slide and 10' into open hole) String Wt = 250K. Slack off Wt = 230K. Stacked out 50K on Whip Stock. PU on String to neutral Wt. and attempt to rotate @ 1-3 RPM with torque building to 14,000 ft/lbs. BHA is stuck up and down. Pull up to 365K and pull BHA free.	10574	10574	13
3:15	2.75	20	PU above top of slide and start rotating @ 27 RPM and slowly work bit back down thru slide until top Stabilizer is in open hole @ 10,523' with torque up to 14,000 ft/lbs	10574	10574	13
Total:	24.00					

DC :	\$299,455	Cum. DHC :	\$4,038,191	Total Well Cost:	\$4,038,191
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605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	9/2/2010	Days Since Spud :	44	24 Hr. Footage Made :	103	Current Depth :	10677
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Rotary Drill from 10575, to 10,676 (103) Average ROP =10.8ft/hr. Start POOH due to high torque.						

WOB = 12 K
PP = 1500 psi ,
SPM = 94
536 gal/min
Top Drive rpms =120
Torque = 12,800-14,800'/#.

MW 9.4 ppg. 39 visc , 8 W/L

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	W	Wash/Ream from 10,525'-10,574.	10574	10574	13
7:30	1.00	01	Change out Rotating head rubber	10574	10574	13
8:30	2.50	02	Rotary drill from 10,575' to 10,616'. WOB- 12, Rotary RPM 135, SPM 94, GPM 535, PSI 1525, Torque, 4,500-12,850 ft/lbs	10574	10616	13
11:00	0.50	10	Survey from 10,593'. 6.6 Incl. 53.93 Azm.	10616	10616	13
11:30	3.00	02	Rotary drilling from 10,616' to 10,650'. WOB-12K, RPM- 135, SPM 94, GPM 535, Torque 12,875 ft/lbs.	10616	10650	13
14:30	0.50	10	Service rig and top drive Survey @ 10,636'. 7.15 Incl. 58.39 Azm	10650	10650	13
15:00	4.00	02	Rotary drill from 10,650' to 10,677'. String torquing up and stalling out @ 15,000 ft/lbs. and string sticking. Pull 50K over string Wt of 268K. Off bttm torque is 8900-10200 ft/lbs. Discussed problem with Drilling Eng. And decision was made to TOO H and change BHA.	10650	10677	13
19:00	2.00	05	Circulate Diesel sweep and pump 12 ppg heavy slug prior to TOO H.	10677	10677	13
21:00	5.50	06	Attempt to TOO H without rotating without success. Break circulation with 60 SPM and rotate # 30 RPM and slowly POOH to bttm of Whip Stock with 30-60k over pull and torque from 10,000-15,500 ft/lbs. Pull up thru Whip Stock with same overpull and torque. Torque dropped to 4500-11,000 ft/lbs from top of Slide up to 10-3/4" Casing shoe.'.	10677	10677	13
2:30	3.50	06	Continue TOO H to 2500'.	10677	10677	13
Total:	24.00					
			DC :	\$66,504	Cum. DHC :	\$4,104,695
					Total Well Cost:	\$4,104,695



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	9/3/2010	Days Since Spud :	45	24 Hr. Footage Made :	0	Current Depth :	10677
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	Wash & Ream			Weather:			
Remarks:	Finish POOH and inspect BHA. No Damage or scarring to BHA and Bit is in very good condition. Drill pipe has significant scarring from 3000' from surface down to 2000' from bttm. Download date and shut down MWD tools. PU& RIH open ended with 10 jts HWDP and 7 stds HWDP from derrick for kill string while waiting on Mill to be dressed and delivered with junk basket and magnet. Condition mud in pits and build 200 bbls of heavy vis sweeps for clean out trip. RIH with Magnet, Junk Basket, and Mill to 8,180' and tagged up. Wash and ream from 8,180" - -8378' RPM 45, 60 SPM, 343 GPM, WOB 10K, Torque 2,800-14,500 ft/lbs						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.25	06	Finish POOH and inspect BHA. No Damage or scarring to BHA and Bit is in very good condition. Drill pipe has significant scarring from 3000' from surface down to 2000' from bttm.	10677	10677	13
8:15	1.25	20	Download date and shut down MWD tools.	10677	10677	13
9:30	2.50	06	PU& RIH open ended with 10 jts HWDP and 7 stds HWDP from derrick for kill string while waiting on Mill to be dressed and delivered with junk basket and magnet.	10677	10677	13
12:00	4.00	05	Condition mud in pits and build 200 bbls of heavy vis sweeps for clean out trip.	10677	10677	13
16:00	4.00	24	Wait on Tools	10677	10677	13
20:00	7.50	06	PU/MU/RIH with 9" Magnet,Junk Basket, and Watermelon Mill to 9180' and tagged up.	10677	10677	14
3:30	2.50	W	Wash/Ream from 8180' down to 8378'. RPM 45, 60 SPM, 343 GPM, WOB 10K, Torque 2,800-14,500 ft/lbs	10677	10677	14
Total:	24.00					

DC : \$65,829 **Cum. DHC :** \$4,170,524 **Total Well Cost:** \$4,170,524

Activity Date :	9/4/2010	Days Since Spud :	46	24 Hr. Footage Made :	0	Current Depth :	10677
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Wash/Ream from 8378' to top of Slide on Whip Stock @ 10,460'. Stop rotating and slide down to 10,645 with BHA because Magnet has a Texas pattern guide shoe.Resume rotating # 30 RPM and circulating @ 60 SPM @ 540 psi. Ream up and down thru Slide area without having any torque increase. Continue Wash/Reaming to 10676'. Set down on Bttm several times. PU 5'. Pump 80 bbl high vis sweep around hole and prep to TOO. TOO to surface'. No excess drag. Had some fine metal shavings on magnet and nothing in Junk Basket. LD BHA. PU Weatherford Rotary Steerable BHA # 15 with new Reed RSR 616M PDC bit. RIH with BHA # 15 and HWDP/DP to 1800'.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.50	W	Wash/Ream from 8378' to top of Slide on Whip Stock @ 10,460'	10677	10677	14
16:30	1.50	W	Stop rotating and slide down to 10,645 with BHA because Magnet has a Texas pattern guide shoe.Resume rotating # 30 RPM and circulating @ 60 SPM @ 540 psi. Ream up and down thru Slide area without having any torque increase. Continue Wash/Reaming to 10676'. Set down on Bttm several times. PU 5'..	10677	10677	14
18:00	2.00	05	Pump 80 bbl high vis sweep around hole and prep to TOO.	10677	10677	14
20:00	5.00	06	TOOH to surface'. No excess drag. Had some fine metal shavings on magnet and nothing in Junk Basket. LD BHA	10677	10677	14
1:00	3.50	06	PU Weatherford Rotary Steerable BHA # 15 with new Reed RSR 616M PDC bit	10677	10677	15
4:30	1.50	06	RIH with BHA # 15 and HWDP/DP to 1800'.	10677	10677	15
Total:	24.00					

DC : \$103,857 **Cum. DHC :** \$4,274,381 **Total Well Cost:** \$4,274,381



Energen Resources Corp.

605 Richard Arrington Blvd.

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R E S O U R C E S

Daily Activity Report

Activity Date :	9/5/2010	Days Since Spud :	47	24 Hr. Footage Made :	34	Current Depth :	10711
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Continue RIH fro 1800' to 7620' and string started to take weight. Rotate and circulate down from 7620' to 8110' with torque from 2200-12,700 ft/lbs.Mix and pump 40 bbls high vis sweep and started to TOO. Pulled 2 std DP without seeing any excess drag. Started back in the hole.RIH from 8110 to TD @ 10677.Rotary drill from 10,677' to 10,711. WOB- 12, Rotary RPM 135, SPM 94, GPM 535, PSI 1525, Torque, 10,600-12,500 ft/lbs. Took Check shot and RSS tool is not working. Tool cannot hold angle or azimuth.Mix and p[ump 40 bbls heavy slug prior to TOO.TO. TOO and B/O Bit and RSS tool. Bit ihas several cut5ters missing or broken PU/MU new RSS tool and bit. Calibrate and test tools.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.50	06	Continue RIH fro 1800' to 7620' and string started to take weight.	10677	10677	15
8:30	1.75	06	Rotate and circulate down from 7620' to 8110' with torque from 2200-12,700 ft/lbs.	10677	10677	15
10:15	1.25	05	Mix and pump 40 bbls high vis sweep and started to TOO. Pulled 2 std DP without seeing any excess drag. Started back in the hole.	10677	10677	15
11:30	4.00	06	RIH from 8110 to TD @ 10677.	10677	10677	15
15:30	3.50	02	Rotary drill from 10,677' to 10,711. WOB- 12, Rotary RPM 135, SPM 94, GPM 535, PSI 1525, Torque, 10,600-12,500 ft/lbs. Took Check shot and RSS tool is not working. Tool cannot hold angle or azimuth.	10677	10711	15
19:00	1.00	05	Mix and p[ump 40 bbls heavy slug prior to TOO.	10711	10711	15
20:00	8.00	06	TOO and B/O Bit and RSS tool. Bit has several cutters missing	10711	10711	15
4:00	2.00	06	PU/MU new RSS tool and bit. Calibrate and test tools	10711	10711	15
Total:	24.00					
DC :				\$81,290	Cum. DHC :	\$4,355,671
				Total Well Cost:	\$4,355,671	

Activity Date :	9/6/2010	Days Since Spud :	48	24 Hr. Footage Made :	22	Current Depth :	10733
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	RIH with BHA # to 10,711'. Hit tight spots @ 8080'-8130' and 10,380- 10,370'. Rotary drilling from 10,711' to 10,733'. WOB-9-12K, RPM- 80-120, SPM 94-114, GPM 535-650, Torque 9500-10500 ft/lbs. Weatherford having problems holding deflection and tool face. Decision made to TOO and PU Motor.OOH and LD Rotary steering BHA and Bit. PU/MU Weatherford BHA as follows. Hughes GX 44-C Tri Cone bit with 3-15's,bit sub , 6-3/4" Drilling motor , float sub , Float sub ,2 ea. NMDCs ,MWD ,1 ea NMDC ,filter sub. Test LWD and Motor (OK) Rotary Drill from 10,711'-, to 10,733" (22 Average ROP = 6.2 ft/hr.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	10.50	06	RIH with BHA # to 10,711'. Hit tight spots @ 8080'-8130' and 10,380- 10,370'.	10711	10711	16
16:30	3.50	02	Rotary drilling from 10,711' to 10,733'. WOB-9-12K, RPM- 80-120, SPM 94-114, GPM 535-650, Torque 9500-10500 ft/lbs. Weatherford having problems holding deflection and tool face. Decision made to TOO and PU Motor.	10711	10733	16
20:00	1.50	05	Pump high vis swep followed by 40 bbls heavy slug.	10733	10733	16
21:30	6.00	06	TOO and LD Rotary steering BHA and Bit.	10733	10733	16
3:30	2.50	06	PU/MU Weatherford BHA as follows. Hughes GX 44-C Tri Cone bit with 3-15's,bit sub , 6-3/4" Drilling motor , float sub , Float sub ,2 ea. NMDCs ,MWD ,1 ea NMDC ,filter sub. Test LWD and Motor (OK)	10733	10733	17
Total:	24.00					
DC :				\$63,857	Cum. DHC :	\$4,419,528
				Total Well Cost:	\$4,419,528	



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	9/7/2010	Days Since Spud :	49	24 Hr. Footage Made :	130	Current Depth :	10863
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: RIH with BHA and DP to TD @ 10,733'. Tagged up @ 8530' but only took 5K Wt. and went thru tight spot.
Break circulation and orient tool face.
Rotary/Slide Drill from 10,733, to 10,863' (130') Average ROP =8.38ft/hr.

WOB = 40 K
PP = 1785 psi ,
SPM = 80
Mud Motor Rev/Gal = .238
501gal/min
Mud Motor total rpms = 119
Top Drive rpms = 40
Torque = 6100 #- 7800'/#.
Last Survey- 10,780' 12.02 Inc. 56.68 Azm. TVD-10,774'

MW 9.5 ppg. 38 visc , 6 W/L

70% limestone
30%Shale
0% Sand

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.50	06	RIH with BHA and DP to TD @ 10,733'. Break circulation and orient tool face	10733	10733	17
14:30	4.00	02	Slide drilling from 10,733' to 10,771'. WOB = 40k ,SPM - 100, PP = 2254 , 570 gals/min , 135 rpms motor	10733	10771	17
18:30	1.00	02	Rotary drill from 10,771' - 10782'. WOB = 40k , PP = 2148 , 570 gals/min , 135 rpms motor, Rotary RPM 46	10771	10782	17
19:30	3.25	02	Slide drilling from 10,782 to 10,806'. WOB = 40k ,SPM - 100, PP = 2254 , 570 gals/min , 135 rpms motor	10782	10806	17
22:45	0.75	02	Rotary drill from 10,806' - 10813'. WOB = 44k , PP = 2000 , 501 gals/min , 119 rpms motor, Rotary RPM 46	10806	10813	17
23:30	4.25	02	Survey @ 10,780' 12.02 Inc. 56.68 Azm Slide drilling from 10,813 to 10,842'. WOB = 44k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	10813	10842	17
3:45	0.75	02	Rotary drill from 10,842' - 10853. WOB = 44k , PP = 2000 , 501 gals/min , 119 rpms motor, Rotary RPM 40	10842	10853	17
4:30	1.50	02	Slide drilling from 10,853 to 10,863'. WOB = 44k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	10853	10863	17
Total:	24.00					

DC :	\$63,857	Cum. DHC :	\$4,483,385	Total Well Cost:	\$4,483,385
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R E S O U R C E S

Daily Activity Report

Activity Date :	9/8/2010	Days Since Spud :	50	24 Hr. Footage Made :	231	Current Depth :	11094
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary/Slide Drill from 10,863, to 11,094' (231') Average ROP =10.75 ft/hr.						

WOB = 30-40 K
 PP = 1905 psi ,
 SPM = 80
 Mud Motor Rev/Gal = .238
 501gal/min
 Mud Motor total rpms = 119
 Top Drive rpms = 40
 Torque = 6100 #- 7800'/#.
 Last Survey- 11,002' 22.83 Inc. 45.51 Azm. TVD-10,984'

MW 9.4 ppg. 40 visc , 7 W/L

80% limestone
 20%Shale
 0% Sand

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.75	02	Slide drilling from 10,863 to 10,877'. WOB = 44k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	10863	10877	17
6:45	0.25	10	Survey @ 10,812'. 14.26 Inc. 54.26 Azm	10877	10877	17
7:00	0.50	02	Rotary drill from 10,877' - 10884'. WOB = 30k , PP = 1790 , 501gals/min , 119 rpms motor, Rotary RPM 30	10877	10884	17
7:30	1.50	02	Slide drilling from 10,884 to 10,895'. WOB = 30k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	10884	10895	17
9:00	0.75	02	Rotary drill from 10,895' - 10,905'. WOB = 30k , PP = 1790 , 501gals/min , 119 rpms motor, Rotary RPM 30	10895	10905	17
9:45	0.25	07	Service rig, top drive, and crown	10905	10905	17
10:00	0.25	10	Survey from 10,843', 16.4 Inc., 47.74 Azm	10905	10905	17
10:15	2.50	02	Slide drilling from 10,905 to 10,925'. WOB = 30k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	10905	10925	17
12:45	0.75	02	Rotary drill from 10,925' - 10,936'. WOB = 30k , PP = 1790 , 501gals/min , 119 rpms motor, Rotary RPM 30	10925	10936	17
13:30	0.75	10	Survey from 10,875', 18.17 Inc., 43.75 Azm	10936	10936	17
14:15	2.00	02	Slide drilling from 10,936 to 10,961'. WOB = 30k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	10936	10961	17
16:15	0.75	02	Rotary drill from 10,961' - 10,971. WOB = 30k , PP = 1790 , 501gals/min , 119 rpms motor, Rotary RPM 30	10961	10971	17
17:00	0.25	10	Survey from 10,907', 19.28 Inc., 41.99 Azm	10971	10971	17
17:15	2.00	02	Slide drilling from 10,971 to 10,987. WOB = 30k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	10971	10987	17
19:15	1.50	02	Rotary drill from 10,987' - 11001. WOB = 37 , PP = 1790 , 501gals/min , 119 rpms motor, Rotary RPM 40	10987	11001	17
20:45	0.25	10	Survey from 10,938., 19.82 Inc., 42.02 Azm	11001	11001	17
21:00	2.00	02	Slide drilling from 11,001to 11026. WOB = 30k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	11001	11026	17
23:00	1.00	02	Rotary drill from 11026 111032. WOB = 37 , PP = 1790 , 501gals/min , 119 rpms motor, Rotary RPM 40	11026	11032	17
0:00	0.25	10	Survey from 10,970., 21.21 Inc., 42.78 Azm	11032	11032	17
0:15	1.75	02	Slide drilling from 11,032 to 11058. WOB = 30k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	11032	11058	17
2:00	1.00	02	Rotary drill from 11058 11064 WOB = 36 , PP = 1790 , 501gals/min , 119 rpms motor, Rotary RPM 40	11058	11064	17
3:00	0.25	10	Survey from 11,002., 22.83 Inc., 45.51 Azm	11064	11064	17



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

3:15	2.25	02	Slide drilling from 11,064 to 11,090' WOB = 30k ,SPM - 88, PP = 1890 , 501 gals/min , 119 rpms motor	11064	11090	17
5:30	0.50	02	Rotary drill from 11090'- 11094' WOB = 36 , PP = 1790 , 501gals/min , 119 rpms motor, Rotary RPM 40	11090	11094	17
Total:	24.00					
			DC :	\$78,827	Cum. DHC :	\$4,562,212
			Total Well Cost:		\$4,562,212	



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R E S O U R C E S

Daily Activity Report

Activity Date :	9/9/2010	Days Since Spud :	51	24 Hr. Footage Made :	241	Current Depth :	11335
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary/Slide Drill from 11,094, to 11,335 (241') Average ROP =11.34 ft/hr.						

WOB = 30-40 K
 PP = 1920 psi ,
 SPM = 88
 Mud Motor Rev/Gal = .238
 501gal/min
 Mud Motor total rpms = 119
 Top Drive rpms = 40
 Torque = 6100 #- 7800'/#.
 Last Survey- 11,256' , 35.4 Inc. 47.76 Azm. TVD-11,206'

MW 9.4 ppg. 40 visc , 6.5 W/L

30% limestone
 60%Shale
 10% Sand
 Trace Mineral Flour, No wet/Dry Cut/
 428 Units Gas. 4-8' Flare

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.25	10	Survey from 11,034'.24.69 Inc. 45.45 Azm.	11094	11094	17
6:15	3.00	02	Slide/Rotary Drill from 11,094' to 11,130'. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11094	11130	17
9:15	0.25	10	Survey from 11,066'. 26.81 Inc. 45.45 Azm.	11130	11130	17
9:30	2.50	02	Slide/Rotary Drill from 11,130' to 11,165'. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11130	11165	17
12:00	0.25	10	Survey from 11,098'. 27.7 Inc. 46.39 Azm.	11165	11165	17
12:15	2.50	02	Slide/Rotary Drill from 11,165' to 11,190'. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11165	11190	17
14:45	0.25	10	Survey from 11,129'. 28.77 Inc. 46.31 Azm.	11190	11190	17
15:00	0.50	07	Service rig	11190	11190	17
15:30	3.50	02	Slide/Rotary Drill from 11,165' to 11,200. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11190	11200	17
19:00	0.25	10	Survey from 11,161'. 30.74 Inc. 47.02 Azm. TVD 11,126'. Gas units increased from 60 to 400. Flare burning 8-15'.	11200	11200	17
19:15	0.25	01	Change out rotating head rubber.	11200	11200	17
19:30	2.25	02	Slide/Rotary Drill from 11,200' to 11,254. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11200	11254	17
21:45	0.25	10	Survey from 11,193'. 31.84 Inc. 45.0 Azm. TVD 11,126'. Gas units increased from 60 to 400. Flare burning 8-15'.	11254	11254	17
22:00	3.75	02	Slide/Rotary Drill from 11,254 to 11,288. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11254	11288	17
1:45	0.25	10	Survey from 11,225'. 33.33 Inc. 48.05 Azm. TVD 11,181'.	11288	11288	17
2:00	2.75	02	Slide/Rotary Drill from 11,288 to 11,318. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11288	11318	17
4:45	0.25	10	Survey from 11,256'. 35.4 Inc. 47.76 Azm. TVD 11,206'.	11318	11318	17
5:00	1.00	02	Slide/Rotary Drill from 11,318 to 11,335 WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11318	11335	17
Total:	24.00					
			DC :	\$78,657	Cum. DHC :	\$4,640,869
					Total Well Cost:	\$4,640,869



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R E S O U R C E S

Daily Activity Report

Activity Date :	9/10/2010	Days Since Spud :	52	24 Hr. Footage Made :	196	Current Depth :	11531
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks: Rotary/Slide Drill from 11,335, to 11,531 (195') Average ROP = 8.57 ft/hr.							

WOB = 30-40 K
 PP = 1955 psi ,
 SPM = 88
 Mud Motor Rev/Gal = .238
 501gal/min
 Mud Motor total rpms = 119
 Top Drive rpms = 40
 Torque = 6100 #- 7800'/#.
 Last Survey- 11,447 , 49.9 Inc. 44.92 Azm. TVD-11,303'

MW 9.4 ppg. 42 visc , 4.0 W/L

40% limestone
 30%Shale
 30% Sand
 Trace wet cut, No Flour, HC, OD W/M Oil Sheen, 11,490' - Present

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	02	Slide/Rotary Drill from 11,335' to 11,381'. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11335	11381	17
10:30	0.25	10	Survey from 11,320'. 40.83 Inc. 48.29 Azm.	11381	11381	17
10:45	0.25	07	Service Rig	11381	11381	17
11:00	3.25	02	Slide/Rotary Drill from 11,381' to 11,410'. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11381	11410	17
14:15	0.25	10	Survey from 11,352'. 43.24 Inc. 48.08 Azm.	11410	11410	17
14:30	7.75	02	Slide/Rotary Drill from 11,410' to 11,460. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11410	11460	17
22:15	0.25	10	Survey from 11,384. 46.36 Inc. 47.38 Azm.	11460	11460	17
22:30	3.50	02	Slide/Rotary Drill from 11,460' to 11,510. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11460	11510	17
2:00	0.25	10	Survey from 11,447. 49.9 Inc. 44.92 Azm.TVD 11,346'	11510	11510	17
2:15	3.75	02	Slide/Rotary Drill from 11,510' to 11,531 WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, R	11510	11531	17
Total:	24.00					

DC :	\$143,675	Cum. DHC :	\$4,784,544	Total Well Cost:	\$4,784,544
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R E S O U R C E S

Daily Activity Report

Activity Date :	9/11/2010	Days Since Spud :	53	24 Hr. Footage Made :	44	Current Depth :	11575
Rig Company : Nabors Drilling USA LP				Rig Name: Nabors Rig #F-25			
Activity : 10 - Deviation Survey				Weather:			
Remarks: Rotary/Slide Drill from 11,531, to 11,575 (44') Average ROP = 8.0 ft/hr.							

WOB = 30-40 K
 PP = 2143 psi ,
 SPM = 88
 Mud Motor Rev/Gal = .238
 501gal/min
 Mud Motor total rpms = 119
 Top Drive rpms = 40
 Torque = 6100 #- 7800'/#.
 Last Survey- 11,515 , 54.5 Inc. 43.56 Azm. TVD-11,370'

MW 9.4 ppg. 42 visc , 4.0 W/L

40% limestone
 30%Shale
 30% Sand
 Trace wet cut, No Flour, HC, OD W/M Oil Sheen, 11,490' - Present

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.25	02	Slide/Rotary Drill from 11,531' to 11,550'. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30 Survey from 11,483', 52.41 Inc., 43.87 Azm.	11531	11550	17
8:15	2.25	05	Mix and Pump 50 bbls LCM Sweep around and then Pump 40 bbl heavy Slug down DP.	11550	11550	17
10:30	7.00	06	TOOH and LD Bit. Bit has 30% Life left with broken teest on all rows and 1/16" under guage.	11550	11550	17
17:30	4.75	06	PU/MU/RIH to 7530' with BHA # 18 as follows: 9-7/8" DX-38DX Tri-Cone Bit, BS, Weatherford 2.2 degree Mud Motor, Float Sub, Orienting Sub, Monel DC.	11550	11550	18
22:15	1.75	09	Slip and cut drilling line.	11550	11550	18
0:00	2.25	06	Continue RIH with DP to 11,550'.	11550	11550	18
2:15	3.25	02	Slide/Rotary Drill from 11,550' to 11,575'. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11550	11575	18
5:30	0.50	10	Survey from 11,515'. 54.5 Inc. 43.56 Azm.	11575	11575	18
Total:	24.00					
			DC :	\$157,907	Cum. DHC :	\$4,942,451
					Total Well Cost:	\$4,942,451



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R E S O U R C E S

Daily Activity Report

Activity Date :	9/12/2010	Days Since Spud :	54	24 Hr. Footage Made :	255	Current Depth :	11830
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary/Slide Drill from 11,575, to 11,830 (255') Average ROP = 12.75 ft/hr.						

WOB = 30-50 K
 Torque 6700-12000
 PP = 2800 psi ,
 SPM = 88
 Mud Motor Rev/Gal = .238
 501gal/min
 Mud Motor total rpms = 119
 Top Drive rpms = 0-30
 Last Survey- 11,738 , 70.09 Inc. 45.27 Azm. TVD-11,490'

MW 9.5 ppg. 42 visc , 4.0 W/L

20% limestone
 70%Shale
 10% Sand

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.25	02	Slide/Rotary Drill from 11,575' to 11,607'. WOB = 35-50k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11575	11607	18
9:15	0.25	10	Survey from 11,547'., 56.16 Inc., 43.18 Azm	11607	11607	18
9:30	6.50	02	Slide/Rotary Drill from 11,607' to 11,672'. WOB = 40-50k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11607	11672	18
16:00	0.25	10	Survey from 11,611'., 64.95 Inc., 42.37 Azm	11672	11672	18
16:15	3.00	02	Slide/Rotary Drill from 11,672' to 11,703'. WOB = 40-50k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11672	11703	18
19:15	0.25	10	Survey from 11,643'., 64.95Inc., 43.27 Azm	11703	11703	18
19:30	2.75	02	Slide/Rotary Drill from 11,703' to 11,735. WOB = 40-50k , PP = 2190 , 501gals/min , 119 rpms motor, Rotary RPM 30	11703	11735	18
22:15	0.25	10	Survey from 11,675'., 67.68 Inc., 43.73 Azm	11735	11735	18
22:30	2.50	02	Slide/Rotary Drill from 11,735' to 11,787. WOB = 40-50k , PP = 2950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11735	11787	18
1:00	0.25	10	Survey from 11,706'., 69.14 Inc., 44.85 Azm	11787	11787	18
1:15	4.75	02	Slide/Rotary Drill from 11,787' to 11,830'. WOB = 25-35k , PP = 1950 , 501gals/min , 119 rpms motor, Rotary RPM 30	11787	11830	18
Total:	24.00					
			DC :	\$127,576	Cum. DHC :	\$5,070,027
					Total Well Cost:	\$5,070,027



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Daily Activity Report

Activity Date :	9/13/2010	Days Since Spud :	55	24 Hr. Footage Made :	60	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Rotary/Slide Drill from 11,830, to 11,890' (60') Average ROP = 13.3 ft/hr.						

Torque increased from 7500 ft/lbs to 12,300 ft/lbs and decision was made to stop drilling curve and set casing @ 11,890' due to high degree of doglegs. Circulated hole clean and Start TOO. Had drag to 100K over string Wt and had to back ream and circulate out of the hole from TD up to 11,660' Saw torque up to 17,200 ft/lbs while pulling thru this area. Pulled free from 11,660' to surface. Laid down directional tools and tripped back to 8075' with Re-Run MX-38DX bit and tandem roller reamers.

WOB = 30-50 K
Torque 6700-12300
PP = 2800 psi ,
SPM = 88
Mud Motor Rev/Gal = .238
501gal/min
Mud Motor total rpms = 119
Top Drive rpms = 0-30
Last Survey- 11,827 , 75.08 Inc. 46.23 Azm. TVD-11,516'

MW 9.5 ppg. 42 visc , 6 W/L

40% limestone
60%Shale
0% Sand

Next Day:							
Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	3.00	02	Slide/Rotary Drill from 11,830' to 11,868'. WOB = 25-35k , PP = 2850 , 501gals/min , 119 rpms motor, Rotary RPM 30 Torque 12,300 ft/lbs	11830	11868	18	
9:00	0.25	10	Survey from 11,802'. 74.00 Inc. 45.75 Azm	11868	11868	18	
9:15	1.50	02	Rotary Drill from 11,868' to 11,890'. WOB = 25-35k , PP = 2850 , 501gals/min , 119 rpms motor, Rotary RPM 30 Torque 12,300 ft/lbs. Decision made by Drlg. Supt and Geologist to end curve at this depth due to DLS and high torque.	11868	11890	18	
10:45	0.25	10	Survey from 11,827'. 75.08 Inc. 46.03 Azm	11890	11890	18	
11:00	3.00	05	Pump 50 bbls LCM Sweep. Spot 100 bbls 12 ppg mud followed by 40 bbls heavy slug down DP	11890	11890	18	
14:00	2.50	06	Start TOO with pipe dragging @ 100K over string Wt. Rotate and circulate from 11,890' up to 11,660'. Had torque up to 17,300 f/lbs pulling thru doglegs and lost all returns.	11890	11890	18	
16:30	2.50	05	Mix and pump 80 bbls LCM sweep and regained CIRCULATION. Pumped 40 bbls heavy slug down DP.	11890	11890	18	
19:00	6.50	06	Continue TOO without problems. LD Directional tools.	11890	11890	NIH	
1:30	4.50	06	PU/MU/RIH to first tight spot @ 8075' with BHA # 19 a follows: 9-7/8" Hughes MX-38DX Tri-Cone bit, BS, (2) 9-7/8" 3 point Roller Reamers	11890	11890	19	
Total:	24.00						
DC :				\$34,212	Cum. DHC :	\$5,104,239	Total Well Cost:
						\$5,104,239	



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R E S O U R C E S

Daily Activity Report

Activity Date :	9/14/2010	Days Since Spud :	56	24 Hr. Footage Made :	0	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	05 - Condition Mud & Circulate			Weather:			
Remarks:	Wash and ream from 8070' to 8160'. Increased mud Wt form 9.4 to 9.5 ppg and pumped 2 80 bblLCM and 2 50 bbls 90Vis sweeps in attempt to hold back fill from wash out at 10-3/4" Casing shoe @ 7582' without success. Had torque to 18,000 ft/lbs and drag to 100K over string Wt. Building mud system up to 90 Vis with Salt Gel. Currently Have 9.4 in and out with 80 vis.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	11.00	W	Wash and ream from 8070' to 8160'. Increased mud Wt form 9.4 to 9.5 ppg and pumped 2 80 bblLCM and 2 50 bbls 90Vis sweeps in attempt to hold back fill from wash out at 10-3/4" Casing shoe @ 7582' without success. Had torque to 18,000 ft/lbs and drag to 100K over string Wt.	11890	11890	19
17:00	13.00	05	Building mud system up to 90 Vis with Salt Gel. Currently Have 9.4 in and out with 80 vis.	11890	11890	19
Total:	24.00					
			DC :	\$516,311	Cum. DHC :	\$5,620,550
					Total Well Cost:	\$5,620,550

Activity Date :	9/15/2010	Days Since Spud :	57	24 Hr. Footage Made :	0	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	Wash & Ream			Weather:			
Remarks:	Wash Ream from 8070' to 10360'. Conidtion mud from 40 visc.To 85 visc. 9.5+ #/gal. Wash Ream from 10360, to 11,600' - tight spots from 10660' - 11,600. Wash Ream from 10360, to 11,600' - tight spots from 10660' - 11,510. WOB- Avg 8, Torque 6700-14,000 ft/lbs MW 9.4 in, 9.3 Out Vis 81. API 10.5 PH 9.5						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	8.00	W	Wash Ream from 8070' to 10360'	11890	11890	19
14:00	4.25	05	Condition mud from 40 visc. To 85 visc. 9.5+ #/gal	11890	11890	19
18:15	11.75	W	Wash Ream from 10,360, to 11,510' - tight spots from 10660' - 11,510'.	11890	11890	NIH
Total:	24.00					
			DC :	\$55,909	Cum. DHC :	\$5,676,459
					Total Well Cost:	\$5,676,459



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	9/16/2010	Days Since Spud :	58	24 Hr. Footage Made :	0	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	Wash & Ream			Weather:			
Remarks:	Wash Ream from 11,150, to 11,690' - Pumping 50 bbls of 30#/bbl LCM sweeps due to 20 bbl/hr losses. - Mud weight 9.2#/gal 80 visc. In , 9.3#/gal ,65 visc. Out. R/U Elison Fluid Caliper - Drop marker - wash and ream from 11,690' to 11,750' Estimated annular volume to TD is 3355 cu/ft with no excess. Wash and ream from 11,750' to 11,890' (TD). Pump 40 bbls LCM sweep while working string from 11,889' up to 11,829' and back to 11,890'. Attempt to Pull out of the hole without pumping or rotating without success. String still dragging and sticking with 100K over pull and torqueing up to 17,000 ft/lbs. Wash and back ream from 11,890' up to 11,100'.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	W	Wash Ream from 11,150, to 11,690' - Pumping 50 bbls of 30#/bbl LCM sweeps due to 20 bbl/hr losses. - Mud weight 9.2#/gal 80 visc. In , 9.3#/gal ,65 visc. Out.	11890	11890	NIH
12:00	2.00	W	R/U Elison Fluid Caliper - Drop marker - wash and ream from 11,690' to 11,750' Estimated annular volume to TD is 3355 cu/ft with no excess.	11890	11890	NIH
14:00	11.50	W	Wash and ream from 11,750' to 11,890' (TD).	11890	11890	NIH
1:30	2.00	87	Pump 40 bbls LCM sweep while working string from 11,889' up to 11,829' and back to 11,890'.	11890	11890	NIH
3:30	0.50	06	Attempt to Pull out of the hole without pumping or rotating without success. String still dragging and sticking with 100K over pull.	11890	11890	NIH
4:00	2.00	W	Wash and back ream from 11,890' up to 10840'.	11890	11890	NIH
Total:	24.00					
			DC :	\$46,070	Cum. DHC :	\$5,722,529
					Total Well Cost:	\$5,722,529

Activity Date :	9/17/2010	Days Since Spud :	59	24 Hr. Footage Made :	0	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Pull BHA up to 10485' - Pipe stuck with upper set of reamers at 10472' and lower reamers at 10476'. Tried to rotate and work string up and down with 50-80k weight. Pull BHA up to 10485' - Pipe stuck with upper set of reamers at 10472' and lower reamers at 10476'. Tried to rotate and work string up and down with 50-80k weight. Sweep hole with H-LCM pill - Worked Pipe loose with 100k down - Worked pipe slowly back up into Slide but would not pass thru lower RR. Worked loose - worked thru liner with Slider and could not get past slide. Worked loose down - Circulate hole. - Prep to spot Lubricating pill at bottom of Slide .Worked Pipe at 275k to 300k Rotating - worked pipe from 10489' to 10379' Hole dragging 20-30k. Worked thru slide. Circulate hole clean - Spot HW slug - and prep to POOH. Continue TOOH without problems. LD Reamers. No damage to reamers. PU Re-Run Hughes MX-38DX tri cone bit, BS, String Mill, 1 jt 5" DP, String Mill, and Run DP from derrick to 7235'						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.75	W	POOH with BHA w/pump at 398 gal/min. no rotating	11890	11890	NIH
6:45	1.25	06	Pull BHA up to 10485' - Pipe stuck with upper set of reamers at 10472' and lower reamers at 10476'. Tried to rotate and work string up and down with 50-80k weight.	11890	11890	NIH
8:00	1.00	05	Sweep hole with H-LCM pill - Worked Pipe loose with 100k down - Worked pipe slowly back up into Slide but would not pass thru lower RR. Worked loose - worked thru liner with Slider and could not get past slide. Worked loose down - Circulate hole. - Prep to spot Lubricating pill at bottom of Slide .	11890	11890	NIH
9:00	3.75	21	Worked Pipe at 275k to 300k Rotating - worked pipe from 10489' to 10379' Hole dragging 20-30k. Worked thru slide.	11890	11890	NIH
12:45	2.75	05	Circulate hole clean - Spot HW slug - and prep to POOH	11890	11890	NIH
15:30	3.25	06	POOH with BHA - Tight spot from 8310' to 7950'	11890	11890	NIH
18:45	3.75	06	Continue TOO H without problems. LD Reamers. No damage to reamers.	11890	11890	NIH
22:30	2.50	24	Wait for String mills to arrive on location.	11890	11890	NIH
1:00	5.00	06	PU Re-Run Hughes MX-38DX tri cone bit, BS, String Mill, 1 jts 5" DP, String Mill, and Run DP from derrick to 7235'	11890	11890	20
Total:	24.00					
			DC :	\$54,276	Cum. DHC :	\$5,776,805
					Total Well Cost:	\$5,776,805



Energen Resources Corp.

605 Richard Arrington Blvd.

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(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	9/18/2010	Days Since Spud :	60	24 Hr. Footage Made :	0	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	Wash & Ream			Weather:			

Remarks: Finish tripping in hole to 7890' Tagged bridge - Prep to ream.
Wash and ream and back ream out spot from 7900' to 8940' - Hard reaming - fluid losses to formation 12 to 15 bbls/hr. Mud weight 9.6#/gal -50 visc W/I at 11-14.5 - Diesel content 1.5% - will start lowering w/l to 6 - Increasing percentage of soltex and Diesel.
Fell out of fill @ 8940'. RIH without drag (no rotating or pumping) to Whip Stock. Worked through Whip stock several times with no torque or drag. Continue RIH to 11,400' and started taking Weight. DLS in this area is 7 to 8.5 degrees. Wash and ream from 11,400' to 11,890'. Pumped 50 bbls LCM high Vis sweep and worked string from 11,890' - 11,800' several times. Pumped 50 bbls LCM high Vis sweep and Back ream from 11,890' up to 11,600' and pipe started pulling free. Pump heavy slug and TOOHH on elevators to 8470' and pulled into tight spot. Wash and back ream from 8470' up to 8445' and pipe started pulling free.. Continue TOOHH' to 8245" at report time.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.25	06	Finish tripping in hole to 7890' Tagged bridge - Prep to ream.	11890	11890	20
7:15	6.75	W	Wash and ream and back ream out tight spot from 7900' to 8290' - ' - Hard reaming - fluid losses to formation 12 to 15 bbls/hr. Mud weight 9.6#/gal -50 visc W/I at 11-14.5 - Diesel content 1.5% - will start lowering w/l to 6 - Increasing percentage of soltex and Diesel.	11890	11890	20
14:00	6.00	W	Wash and ream and back ream out tight spot from 8290' to 8940' - ' - Hard reaming - fluid losses to formation 12 to 15 bbls/hr. Mud weight 9.6#/gal -50 visc W/I at 10 - Diesel content 4% - will start lowering w/l to 6 - Increasing percentage of soltex and 4% Diesel.	11890	11890	20
20:00	3.00	06	Fell out of fill @ 8940'. RIH without drag (no rotating or pumping) to Whip Stock. Worked through Whip stock several times with no torque or drag. Continue RIH to 11,400' and started taking Weight. DLS in this area is 7 to 8.5 degrees.	11890	11890	20
23:00	2.00	W	Wash and ream from 11,400' to 11,890'. Had torque to 19,000 ft/lbs	11890	11890	20
1:00	1.50	W	Pumped 50 bbls LCM high Vis sweep and Back ream from 11,890' up to 11,600' and pipe started pulling free.	11890	11890	20
2:30	2.00	06	Pump heavy slug and TOOHH on elevators to 8470' and pulled into tigh spot.	11890	11890	20
4:30	1.50	W	Wash and back ream from 8470' up to 8445' and pipe started pulling free.. Continue TOOHH' to 8245" at report time.	11890	11890	20
Total:	24.00					

DC :	\$57,318	Cum. DHC :	\$5,834,122	Total Well Cost:	\$5,834,122
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Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	9/19/2010	Days Since Spud :	61	24 Hr. Footage Made :	0	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	12 - Run Casing & Cement			Weather:			
Remarks:	inish Circulating well and spot HW slug.. OOH from 9000' to 7400' to derrick - No over pull or drag.rip out of hole laying down 1 x 1. RIH with DP from derrick to 4933'. RIH with DP from derrick to 4933'. LD Drill pipe 1X1. RU Bull Rogers Casing crew. Hold SM with crews. PU, MU, Shoe track as follows Gemoco Guide Shoe, (2) jts 7" 29# Casing, Gemoco Float Collar, (!) jts 7" Casing. Threadlock and tack weld shoe track. Continue PU casing jts and RIH.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.75	87	Finish Circulating well and spot HW slug.	11890	11890	20
8:45	2.25	06	TOOH from 9000' to 7400' to derrick - No over pull or drag.	11890	11890	20
11:00	0.50	08	Catwalk problems	11890	11890	20
11:30	4.25	06	Trip out of hole laying down 1 x 1	11890	11890	20
15:45	0.50	01	Nipple down bearing assembly	11890	11890	20
16:15	3.50	25	Trip out of hole laying down 1 x 1	11890	11890	20
19:45	1.75	06	RIH with DP from derrick to 4933'	11890	11890	20
21:30	5.25	25	LD Drill pipe 1X1	11890	11890	20
2:45	1.75	01	RU Bull Rogers Casing crew	11890	11890	20
4:30	0.25	STY	Hold pre Job SM with Crew, Weatherford, and Casing crew.	11890	11890	20
4:45	1.25	12	PU, MU, Shoe track as follows Gemoco Guide Shoe, (2) jts 7" 29# Casing, Gemoco Float Collar, (!) jts 7" Casing. Threadlock and tack weld shoe track. Continue PU casing jts and RIH.	11890	11890	20
Total:	24.00					
			DC :	\$55,777	Cum. DHC :	\$5,889,899
					Total Well Cost:	\$5,889,899

Activity Date :	9/20/2010	Days Since Spud :	62	24 Hr. Footage Made :	0	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	13 - Wait-On Cement			Weather:			
Remarks:	Run in the hole with 270 jts of 7" 29# P-110 Csg. No drag thru tight spots from 7600' to 8700'. TIH to 11,865' filling every 30 jts. Washed down last 2 jts. Had 90% Circulation.Pump 50 bbls LCM Sweep while waiting for SLB to finish rigging up. Held SLB Safety meeting,PSI test lines to 4500#. Pump 20 bbls fresh water , 30 bbls of MudPush , mix 1750 sxs. of Lead @ 11.9#/gal , 200 sxs of 13.2 #/gal tail. Displace with 457 bbls of mud and brine water. Over displaced by 13 bbls with out seating plug. Max pump pressure was 820 psi. Bleed off pressure. Bleed back 1 bbl mud.. Float is holding. Release pressure. Drop ball and wait 1 hr for ball to drop to open DV tool. Pressure up to 800 psi and open DV Tool. Pump 30 bbls with Cement Pump and had full circulation and switched over to rig pump and continue circulating @ 50 SPM @ 270 psi..Wait for cmt to set up before pumping Stage 2.						

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	13.50	12	Run in the hole with 270 jts of 7" 29# P-110 Csg. No drag thru tight spots from 7600' to 8700'. TIH to 11,865' filling every 30 jts. Washed down last 2 jts. Had 90% Circulation.	11890	11890	20
19:30	1.00	87	Pump 50 bbls LCM Sweep while waiting for SLB to finish rigging up.	11890	11890	20
20:30	3.50	12	Held SLB Safety meeting,PSI test lines to 4500#. Pump 20 bbls fresh water , 30 bbls of MudPush , mix 1750 sxs. of Lead @ 11.9#/gal , 200 sxs of 13.2 #/gal tail. Displace with 457 bbls of mud and brine water.Over displaced by 13 bbls without seating plug. Max pressure was 820 psi. Stopped pumping and bleed back 1 bbl. Float is holding. Release pressure. Lost all returns when we stopped pumping to drop plug to start displacement.	11890	11890	20
0:00	0.50	12	Drop ball and wait 1 hr for ball to drop to open DV tool. Pressure up to 800 psi and open DV Tool. Pump 30 bbls with Cement Pump and had full circulation and switched over to rig pump and continue circulating @ 50 SPM @ 270 psi.	11890	11890	20
1:00	5.00	13	Wait for cmt to set up before pumping Stage 2.	11890	11890	20
Total:	23.50					
			DC :	\$64,624	Cum. DHC :	\$5,954,523
					Total Well Cost:	\$5,954,523

**Energen Resources Corp.**

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Daily Activity Report

Activity Date :	9/21/2010	Days Since Spud :	63	24 Hr. Footage Made :	0	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	15 - Test BOP			Weather:			
Remarks:	Finish circulating hole with 9.6#/Gal drlg. Fluid. No cement returns - 90% returns						

Start 2nd stage cmt job as follows:26 bbls of spacer , mix 371 bbls (1000 sxs) of 11.9#/gal lead and Lost return, mix a total of 409 bbls of lead. - mixed 24 bbls of 13.3#/gal tail cmt. No returns during displacement of 265 bbls. Bumped plug to 1800# and held for 10 mins (ok) Checked float (ok) - No cmt to surface.

Jet out sand trap and clean while WOC.- N/D BOP - install lifts.

P/U BOP - Set 7" slips with 250k down - Make cutoff - Install Guide ring - Set BOP back down and Nipple up.. Weld on flow line - P/U and M/U 4" pipe rams.

R/U Kuykendall Wire line and run to 6980' with temp. survey. Found top of cement at 5236'

P/U BOP - Set 7" Cameron slips with 250k down - Make cutoff - Install Guide ring - Set BOP back down and Nipple up.. Weld on flow line - P/U and M/U 4" pipe rams.

P/U 7" cup tester and RIH - Pipe rams at 500# low to 4500# high , blind rams 500# low - 4500# high - Hydril 300# low to 1500# high - Choke manifold and valve to 500# low - 4500# high - All valves and HCR tested to 4500#. - POOH with cup tester.

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	87	Finish circulating hole with 9.6#/Gal drlg. Fluid. No cement returns - 90% returns	11890	11890	20
7:00	2.50	12	Start 2nd stage cmt job as follows:26 bbls of spacer , mix 371 bbls (1000 sxs) of 11.9#/gal lead and Lost returns with returns, mix a total of 409 bbls of lead. - mixed 24 bbls of 13.3#/gal tail cmt. No returns during displacement of 265 bbls. Bumped plug to 1800# and held for 10 mins (ok) Checked float (ok) - No cmt to surface.	11890	11890	20
9:30	5.50	01	Jet out sand trap and clean while WOC.- N/D BOP - install lifts	11890	11890	20
15:00	1.00	01	R/U Kuykendall Wire line and run in to 6980' with temp. survey. Found top of cement at 5236'	11890	11890	20
16:00	10.00	14	P/U BOP - Set 7" Cameron slips with 250k down - Make cutoff - Install Guide ring - Set BOP back down and Nipple up.. Weld on flow line - P/U and M/U 4" pipe rams.	11890	11890	20
2:00	4.00	15	P/U 7" cup tester and RIH - Pipe rams at 500# low to 4500# high , blind rams 500# low - 4500# high - Hydril 300# low to 1500# high - Choke manifold and valve to 500# low - 4500# high - All valves and HCR tested to 4500#. - POOH with cup tester.	11890	11890	20
Total:	24.00					
DC :			\$261,265	Cum. DHC :	\$6,215,788	Total Well Cost: \$6,215,788



Energen Resources Corp.

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(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	9/22/2010	Days Since Spud :	64	24 Hr. Footage Made :	0	Current Depth :	11890
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	32 - Drilling Cement			Weather:			
Remarks:	P/U and M/U BHA # 21 as follows . SLB motor 7/8 3/8-1.83 , 5-7/8" String Stabalizer , x-over ,1 ea. Jt of 4" DP ,x-over , 6.125" String mill , x-over.						

TIH with BHA #21 from 5164' and tagged up at 6970' - Drlged cmt. To DV Tool at 6985' - Drlged thru DV tool to 7044' - Made several passes thru DV tool with 6.125" String Mill- Pumping at 200 gals/min and rotating at 40 RPMs.

Trip in hole to 11620'. Drill out cmt stringers and hard cmt. @ 11,776' (FC)

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	01	P/U and M/U BHA # 21 as follows . SLB motor 7/8 3/8-1.83 , 5-7/8" String Stabalizer , x-over ,1 ea. Jt of 4" DP ,x-over , 6.125" String mill , x-over.	11890	11890	21
7:30	6.00	06	TIH with BHA #21 to 4260'	11890	11890	21
13:30	1.00	08	Work on hydraulics on rig.	11890	11890	21
14:30	1.50	06	TIH with BHA #21 from 4260' to 5164'	11890	11890	21
16:00	1.50	21	Strap Drill pipe	11890	11890	21
17:30	5.50	32	TIH with BHA #21 from 5164' and tagged up at 6970' - Drlged cmt. To DV Tool at 6985' - Drlged thru DV tool to 7044' - Made several passes thru DV tool with 6.125" String Mill- Pumping at 200 gals/min and rotating at 40 RPMs. -TIH	11890	11890	21
23:00	6.00	06	Trip in hole to 11620'	11890	11890	21
5:00	1.00	32	Drill out cmt stringers and hard cmt. @ 11,776' (FC)	11890	11890	21
Total:	24.00					
			DC :	\$53,693	Cum. DHC :	\$6,269,481
					Total Well Cost:	\$6,269,481



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R E S O U R C E S

Daily Activity Report

Activity Date :	9/23/2010	Days Since Spud :	65	24 Hr. Footage Made :	50	Current Depth :	11940
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Drill thru Shoe at 11,880'						

Drill new formation from 11,890' to 11945' - (50') WOB = 23k , PP = 1480# , Torque = 4000 to 5000# , TD rpms = 25 , Motor rpms = 126.

Circulate and condition hole - Spot 35 bbls HW Slug -Prep to POOH.

Trip out of hole with BHA # 21.

Lay down BHA #21'

Pick up and M/U BHA #22 as follows: 6.125" REED PDC RSR711M ,4 x16 jets , sn 12442 , POWER Drive X5, Periscope , Short Pulse ,5-7/8" Spiral Stab, Non-Magnetic DC ,Filter sub ,Float sub ,x-over.

TIH with BHA #22 .Test MWD tool (OK). TIH with BHA #22

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	32	Drill thru Shoe at 11,880'	11890	11890	21
7:00	11.00	02	Drill new formation from 11,890' to 11945' - (50') WOB = 23k , PP = 1480# , Torque = 4000 to 5000# , TD rpms = 25 , Motor rpms = 126	11890	11940	21
18:00	1.25	05	Circulate and condition hole - Spot 35 bbls HW Slug -Prep to POOH	11940	11940	21
19:15	4.25	06	Trip out of hole with BHA # 21	11940	11940	21
23:30	0.50	01	Lay down BHA #21'	11940	11940	21
0:00	2.75	01	Pick up and M/U BHA #22 as follows: 6.125" REED PDC RSR711M ,4 x16 jets , sn 12442 , POWER Drive X5, Periscope , Short Pulse ,5-7/8" Spiral Stab, Non-Magnetic DC ,Filter sub ,Float sub ,x-over	11940	11940	22
2:45	0.50	06	TIH with BHA #22	11940	11940	22
3:15	0.25	20	Test MWD tool OK	11940	11940	22
3:30	2.50	06	TIH with BHA #22 @ 8143'	11940	11940	22
Total:	24.00					
			DC :	\$47,588	Cum. DHC :	\$6,317,069
					Total Well Cost:	\$6,317,069



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	9/24/2010	Days Since Spud :	66	24 Hr. Footage Made :	172	Current Depth :	12112
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	Finish TIH with BHA #22						

Rotary Drlg. From 11194' to 12112' (172') with Perescope Tool.

Wob = 12 to 20 K

Torque = 5000'/#

PP = 2450#

Top Drive RPMs = 120

Rate = 266 gals/min at 64 stks/min

Surveys:

11921' MD Inc.= 76.56 , 45.79 Azm. TVD 11539.89

11952' MD Inc = 76.92 , 45.93 Azm. TVD 11547.00

11984' MD Inc = 77.62 , 46.11 Azm TVD 11554.05

12015' MD Inc = 78.23 , 46.54 Azm TVD 11560.53

12047' MD Inc = 79.04 , 46.68 Azm. TVD 11566.64'

TOOH to Change out Power Drive for a Motor

Build Rates Needed to land at top of zone at 11593' = 4.54 degrees.

Build Rates Needed to land at bottom of zone at 11600 = 3.03 degrees

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	06	Trip in hole to 10960'	11940	11940	22
7:30	2.00	09	Cut and slip drilling line	11940	11940	22
9:30	3.00	06	Install Rotating head - Trip in hole and wash last 60' - tag TD at 11945'	11940	11940	22
12:30	1.75	02	Rotary Drill from 11,940 to 11,977' - WOB 18k , 120 RPMs on TOP Drive -PP = 2400# Found a good amount of cedar fibers in screens - tools trying to pressure up by 500# - Clean out and change Screens - PSI dropping off - Continue to drill with 300# increase in PSI	11940	11977	22
14:15	0.25	10	Deviation Survey at 11921' - 76.56 Inc - 45.79 Azm.	11977	11977	22
14:30	0.75	02	Rotary drill from 11,977' to 11988' -WOB 11k , 120RPM Top Drive - Pump PSI increase to 3200#	11977	11988	22
15:15	3.75	05	Circulate and Clean out well bore of LCM materials	11988	11988	22
19:00	2.00	02	Rotary drill from 11,988' to 12040' -WOB 11k , 120RPM Top Drive - PP =	11988	12040	22
21:00	0.50	10	Deviation Survey at 11984' Inc = 77.62 AZM , 46.11 Azm. - TVD 11,554'	12040	12040	22
21:30	0.50	02	Rotary drill from 12040' to 12071' -WOB 11k , 120RPM Top Drive - PP = 2660#	12040	12071	22
22:00	0.25	10	Deviation Survey @ 12015' - 78.23 Inc ,46.54 Azm - TVD = 11560'	12071	12071	22
22:15	1.50	02	Rotary drill from 12,071' to 12102,' -WOB 13k , 120RPM Top Drive - PP = 2660#	12071	12102	22
23:45	0.25	10	Deviation Survey @ 12047' - 79.04 INC , 46.68 Azm -TVD 11576	12102	12102	22
0:00	1.25	02	Rotary Drlg. From 12102' to 12112'	12102	12112	22
1:15	1.25	05	Circulate hole clean and spot 80 bbl HW pill.	12112	12112	22
2:30	3.50	06	Trip out of hole with BHA #22	12112	12112	22
Total:	24.00					

DC :	\$130,560	Cum. DHC :	\$6,447,629	Total Well Cost:	\$6,447,629
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Daily Activity Report

Activity Date :	9/25/2010	Days Since Spud :	67	24 Hr. Footage Made :	30	Current Depth :	12142
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Finish POOH with BHA #22 - Lay down bit , Power drive , MWD tool						

Clean out steel mud pits and condition mud.

Wait on SLB Tools

P/U and M/U BHA #23 as follows:6.125" REED R30P /MP5870 ,MOTOR 7/8_3/8STG._1.83, Float sub , 5-7/8 string stab. ,x-over ,Periscope,short pulse ,5-7/8" Spiral Stab ,non-mag DC,Filter sub ,x-over.

Trip in hole with BHA #23 to 1200' , test motor (ok) TIH with 4" DP

Repair rig ST-80

Finish TIH with BHA #23 to 12112'.

Rotary Drlg. From 12112' to 12142' (30)

WOB = 36

Torque = 7000'/#

PP = 2350#

Top Drive RPMs = 35

Rate = 266 gals/min at 54 stks/min = 126 RPMs motor

Surveys: NONE

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	06	Finish POOH with BHA #22	12112	12112	23
7:00	2.00	01	Lay down bit , Power drive , MWD tool	12112	12112	23
9:00	3.00	05	Clean out steel mud pits and condition mud	12112	12112	23
12:00	1.50	21	Wait on SLB Tools	12112	12112	23
13:30	2.50	01	P/U and M/U BHA #23 as follows:6.125" REED R30P /MP5870 ,MOTOR 7/8_3/8STG._1.83, Float sub , 5-7/8 string stab. ,x-over ,Periscope,short pulse ,5-7/8" Spiral Stab ,non-mag DC,Filter sub ,x-over	12112	12112	23
16:00	3.00	06	Trip in hole with BHA #23 to 1200# , test motor (ok) TIH with 4" DP	12112	12112	23
19:00	1.00	08	Repair hydraulic hose on ST-80	12112	12112	23
20:00	4.00	06	Trip in hole with BHA #23 - Wash and ream to bottom	12112	12112	23
0:00	1.00	05	Circulate trip gasoff well	12112	12112	23
1:00	2.00	02	Slide drill from 12112' to 12136'	12112	12112	23
3:00	3.00	02	Rotary Drill from 12136' to 12142'	12112	12142	23
Total:	24.00					

DC :	\$81,841	Cum. DHC :	\$6,529,470	Total Well Cost:	\$6,529,470
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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	9/26/2010	Days Since Spud :	68	24 Hr. Footage Made :	120	Current Depth :	12262
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Rotary Drlg.and Slide drlg from 12142' to 12262' (120')
WOB = 33 K
Torque = 7000'/#
PP = 2350#
Top Drive RPMs = 40
Rate = 226 gals/min at 54 stks/min = 126 RPMs motor

Surveys:

12078' - Inc = 80.33 , 46.42 Azm. - TVD = 11,572.39'
12109' - Inc = 81.51 , 46.43 Azm - TVD = 11,577.28'
12,141' - Inc = 83.24 , 45.88 Azm - TVD = 11,581.53'
12,172' - Inc = 85.28 , 46.20 Azm - TVD = 11,584.63'.

POOH and fix top drive , TIH and Drlg ahead

Lithology = 20% Limestone , 80% Sand W/900 units of gas at bottoms up after trip in.

Mud Properties = 11.5#/gal in 11.3#/gal out , WL = 6 , Visc. = 46

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	Rotary Drill from 12142' to 12147' - WOB =36k , TD rpms = 35 , TD torque = 6880 , P.P. = 2300# , SPM = 54 , 226 gal/ min = 120 Motor RPMs	12142	12147	23
7:00	2.75	02	Slide Drill From 12147' to 12160'	12147	12160	23
9:45	0.25	10	Deviation Survey @ 12078' - Inc. = 80.33 - Azm.= 46.42 - TVD = 11572.4	12160	12160	23
10:00	3.00	02	Rotary Drill from 12160' to 12178' - WOB =35k , TD rpms = 36 , TD torque = 6400 , P.P. = 2420# , SPM = 54 , 226 gal/ min = 120 Motor RPMs	12160	12178	23
13:00	0.50	21	Change out Rotating Head Rubber	12178	12178	23
13:30	0.50	10	Deviation Survey @ 12109' - Inc. = 80.33 - Azm.= 46.43 - TVD = 11577.3	12178	12178	23
14:00	2.25	02	Slide Drill from 12178' to 12190'	12178	12190	23
16:15	1.75	02	Rotary Drill from 12190' to 12202' - WOB =35k , TD rpms = 40 , TD torque = 7400 , P.P. = 2300# , SPM = 54 , 226 gal/ min = 120 Motor RPMs	12190	12202	23
18:00	0.25	10	Deviation Survey @ 12141' -Inc = 83.24 , Azm = 45.88 / TVD = 11581.53	12202	12202	23
18:15	1.00	02	Slide Drilling from 12202' to 12218'	12202	12218	23
19:15	2.00	02	Rotary Drill from 12218' to 12238' - WOB =40k , TD rpms = 40 , TD torque = 7400 , P.P. = 2300# , SPM = 54 , 226 gal/ min = 120 Motor RPMs	12218	12238	23
21:15	0.25	10	Deviation Survey @ 12172- Inc = 85.28 , Azm =45.94 , TVD = 11584.63	12238	12238	23
21:30	0.75	06	POOH to csg. Point at 11,880'	12238	12238	23
22:15	5.75	08	Work On Top Drive - Change out Hydraulic valve.	12238	12238	23
4:00	0.75	06	TIH to TD - Tagged TD of 12,238	12238	12238	23
4:45	1.25	02	Rotary Drill from 12238' to 12262' - WOB =34k , TD rpms = 45 , TD torque = 7400 , P.P. = 2393# , SPM = 54 , 226 gal/ min = 120 Motor RPMs	12238	12262	23
Total:	24.00					

DC :	\$84,733	Cum. DHC :	\$6,614,203	Total Well Cost:	\$6,614,203
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Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

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R E S O U R C E S

Daily Activity Report

Activity Date :	9/27/2010	Days Since Spud :	69	24 Hr. Footage Made :	26	Current Depth :	12285
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	05 - Condition Mud & Circulate			Weather:			
Remarks:	Rotary Drlg.and Slide drlg from 12262' to 12285' (23')						

WOB = 33 K
Torque = 7000'/#
PP = 2350#
Top Drive RPMs = 40
Rate = 226 gals/min at 54 stks/min = 126 RPMs motor

Surveys:
12204' 87.08 Inc. 45.92 Azm. TVD 11,586.76'

Lithology = 20% Limestone , 80% Sand W/900 units of gas at bottoms up after trip in.

Mud Properties = 12.2#/gal in 12.0#/gal out , WL = 7.2 , Visc. = 43

TOOH for BHA Change to Power Drive/Periscope Tool & Reed 6-.125 RSR711M PDC Bit.

RIH BHA # 24 to 12,285'.

Start washing and reaming and log , to tie in .

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.00	02	Rotary Drill from 12262' to 12275' - WOB =35k , TD rpms = 40 , TD torque = 7000 , P.P. = 2420# , SPM = 54 , 226 gal/ min = 120 Motor RPMs	12262	12275	23
7:00	0.25	10	Deviation Survey @ 12204' - Inc. = 87.08 - Azm.= 45.92 - TVD = 11586.76	12272	12272	23
7:15	0.75	02	Slide Drill From 12275' to 12285'	12272	12285	23
8:00	2.50	05	Circulate and condition hole to a 12.2#/gal system - Spot 100 bbls of 13.5#/gal on bottom	12285	12285	23
10:30	8.50	06	Trip out of hole with BHA #23. Bit in good condition. Download data from PowerDrive.	12285	12285	23
19:00	2.00	01	Lay down Bit Motor , Periscope tool and all BHA	12285	12285	24
21:00	0.50	01	P/U and M/U BHA #24 as follows.6.125" REED PDC RSR711M ,4 x16 jets , sn 12442 , POWER Drive X5, Periscope , Short Pulse ,5-7/8" Spiral Stab, Non-Magnetic DC ,Filter sub ,Float sub ,x-over	12285	12285	24
21:30	7.00	06	TIH w/BHA #24 - 1065' Test motor and tools -	12285	12285	24
4:30	1.50	05	Log and circulate hole while TIH for tie in.	12285	12285	24
Total:	24.00					
			DC :	\$118,128	Cum. DHC :	\$6,732,331
					Total Well Cost:	\$6,732,331



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

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R E S O U R C E S

Daily Activity Report

Activity Date :	9/28/2010	Days Since Spud :	70	24 Hr. Footage Made :	203	Current Depth :	12488
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:							

Rotary Drlg.and Slide drlg from 12285' to 12488' (203')

WOB = 11 -18K

Torque = 4700 - 5800 '/#

PP = 3800#

Top Drive RPMs = 120

Rate = 293 gals/min at 70 stks/min

Surveys:

Deviation Survey @ 12,300' - Inc. = 89.48 - Azm.= 46.53 - TVD = 11589'

Deviation Survey @ 12,269' - Inc. = 88.87 - Azm.= 46.53 - TVD = 11588.75

Deviation Survey @ 12,300' - Inc. = 89.48 - Azm.= 46.53 - TVD = 11589'

Deviation Survey @ 12,332' - Inc. = 89.63 - Azm.= 46.42 - TVD = 11589'

Deviation Survey @ 12,364' - Inc. = 90.03 - Azm.= 45.83 - TVD = 11589'

Deviation Survey @ 12,395' - Inc. = 90.41 - Azm.= 45.79 - TVD = 11589'

Deviation Survey @ 12,427' - Inc. = 92.34 - Azm.= 45.34 - TVD = 11588.66

Lithology = 20% Limestone , 80% Sand , 10% Shale

Mud Properties = 12.5#/gal in 12.45#/gal out , WL = 8 , Visc. = 50.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	4.50	20	Log down from 12,165' to 12,285' @ 70 ft/hr.	12285	12285	24
10:30	0.50	02	Rotary drilling from 12,285' to 12,300'. WOB =10k , TD rpms = 120 , TD torque = 5600-9000 ft/lbs , P.P. = 3100 psi. , SPM = 64 , 268 gal/ min	12285	12300	24
11:00	0.25	10	Deviation Survey @ 12237' - Inc. = 88.52 - Azm.= 46.29 - TVD = 11588.02'	12300	12300	24
11:15	2.75	02	Rotary drilling from 12,300' to 12,325'. WOB =10k , TD rpms = 120 , TD torque = 5600-9000 ft/lbs , P.P. = 3100 psi. , SPM = 64 , 268 gal/ min	12300	12325	24
14:00	0.25	10	Deviation Survey @ 12,269' - Inc. = 88.87 - Azm.= 46.53 - TVD = 11588.75	12325	12325	24
14:15	4.75	02	Rotary drilling from 12,325' to 12,357'. WOB =10k , TD rpms = 120 , TD torque = 5600-9000 ft/lbs , P.P. = 3100 psi. , SPM = 64 , 268 gal/ min	12325	12357	24
19:00	0.25	10	Deviation Survey @ 12,300' - Inc. = 89.48 - Azm.= 46.53 - TVD = 11589'	12357	12357	24
19:15	2.50	02	Rotary Drill from 12357' to 12388' - WOB =22k , TD rpms = 120 , TD torque = 5900 , P.P. = 3450# , SPM = 64.	12357	12388	24
21:45	0.25	10	Deviation Survey @ 12,332' - Inc. = 89.63 - Azm.= 46.42 - TVD = 11589'	12388	12388	24
22:00	3.50	02	Rotary Drill from 12388' to 12420' - WOB =12k , TD rpms = 120 , TD torque = 4300 , P.P. = 3960# , SPM = 70	12388	12420	24
1:30	0.25	10	Deviation Survey @ 12,364' - Inc. = 90.03 - Azm.= 45.83 - TVD = 11589'	12420	12420	24
1:45	1.00	02	Rotary Drill from 12420' to 12451' - WOB =12k , TD rpms = 120 , TD torque = 4300 , P.P. = 3960# , SPM = 70	12420	12451	24
2:45	0.25	10	Deviation Survey @ 12,395' - Inc. = 90.41 - Azm.= 45.79 - TVD = 11589'	12451	12451	24
3:00	2.00	02	Rotary Drill from 12451' to 12483' - WOB =12k , TD rpms = 120 , TD torque = 4300 , P.P. = 3960# , SPM = 70	12451	12483	24
5:00	0.25	10	Deviation Survey @ 12,427' - Inc. = 92.34 - Azm.= 45.34 - TVD = 11588.66	12483	12483	24
5:15	0.75	02	Rotary Drill from 12451' to 12483' - WOB =12k , TD rpms = 120 , TD torque = 5240 , P.P. = 3867# , SPM = 70	12483	12488	24
Total:	24.00					
			DC :	\$98,360	Cum. DHC :	\$6,830,691
					Total Well Cost:	\$6,830,691



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	9/29/2010	Days Since Spud :	71	24 Hr. Footage Made :	206	Current Depth :	12694
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary Drlg. drlg from 12,488' to 12694' (206')						

WOB = 8-15 K
Torque = 4700 - 5800 '/#
PP = 3480#
Top Drive RPMs = 120
Rate = 268 gals/min at 64 stks/min

Surveys:

12,459' 92.62 Inc. 44.17 Azm. TVD 11587.28'

12,490' 92.58 Inc., 43.83 Azm TVD 11585.93'

11,584'

12,554' - Inc. = 92.72 - Azm.= 43.55 - TVD = 11,582'.

12,585' - Inc. = 92.75 - Azm.= 43.69 - TVD = 11,581.38'.

12,617' - Inc. = 92.79 - Azm.= 43.52 - TVD = 11,579.83'

12,522' 92.72 Inc - 43.72 Azm- TVD =

Lithology = 20% Limestone , 80% Sand ,TR% Shale

Mud Properties = 12.3#/gal in 12.2#/gal out , WL = 9.2 , Visc. = 47.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.00	02	Rotary Drill from 12,488' to 12,513' - WOB =12k , TD rpms = 120 , TD torque = 5240 , P.P. = 3880# , SPM = 70	12488	12513	24
9:00	0.25	10	Deviation Survey @ 12,459' - Inc. = 92.62 - Azm.= 44.17 - TVD = 11587.28'	12513	12513	24
9:15	3.00	02	Rotary Drill from 12,513' to 12,538' - WOB =12k , TD rpms = 120 , TD torque = 5240 , P.P. = 3910# , SPM = 70	12513	12538	24
12:15	0.75	08	Work on Rotarty table.	12538	12538	24
13:00	0.75	02	Rotary Drill from 12,538' to 12,547' - WOB =12k , TD rpms = 120 , TD torque = 5240 , P.P. = 3910# , SPM = 70	12538	12547	24
13:45	1.00	07	Service rig, crown, and top drive	12547	12547	24
14:45	0.75	01	Replace rotating head rubber	12547	12547	24
15:30	0.25	10	Deviation Survey @ 12,490' - Inc. = 92.58 - Azm.= 43.83 - TVD = 11,585.93'	12547	12547	24
15:45	3.25	02	Rotary Drill from 12,547' to 12,578' - WOB =13k , TD rpms = 120 , TD torque = 5500 , P.P. = 3391# , SPM = 64	12547	12578	24
19:00	0.25	10	Deviation Survey @ 12,522' - Inc. = 92.72 - Azm.= 43.63 - TVD = 11,584'	12578	12578	24
19:15	2.75	02	Rotary Drill from 12,578' to 12,610' - WOB =13k , TD rpms = 120 , TD torque = 5500 , P.P. = 3391# , SPM = 64	12578	12610	24
22:00	0.25	10	Deviation Survey @ 12,554' - Inc. = 92.75 - Azm.= 43.55 - TVD = 11,582'.	12610	12610	24
22:15	3.00	02	Rotary Drill from 12,610' to 12,641' - WOB =13k , TD rpms = 120 , TD torque = 5500 , P.P. = 3391# , SPM = 64	12610	12641	24
1:15	0.25	10	Deviation Survey @ 12,585' - Inc. = 92.75 - Azm.= 43.69 - TVD = 11,581.38'.	12641	12641	24
1:30	2.50	02	Rotary Drill from 12,641' to 12,673' - WOB =13k , TD rpms = 120 , TD torque = 5900 , P.P. = 3591# , SPM = 64	12641	12673	24
4:00	0.25	10	Deviation Survey @ 12,617' - Inc. = 92.79 - Azm.= 43.52 - TVD = 11,579.83'	12673	12673	24
4:15	1.75	02	Rotary Drill from 12,673' to 12,694' - WOB =13k , TD rpms = 120 , TD torque = 5900 , P.P. = 3591# , SPM = 64	12673	12694	24
Total:	24.00					

DC : \$128,625 **Cum. DHC :** \$6,959,316 **Total Well Cost:** \$6,959,316



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	9/30/2010	Days Since Spud :	72	24 Hr. Footage Made :	441	Current Depth :	13135
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary Drlg. drlg from 12,694 to 13135' (441')						

WOB = 8-15 K
Torque = 4700 - 720 '#
PP = 3750
Top Drive RPMs = 120
Rate = 268 gals/min at 64 stks/min

Surveys:
12,713' - Inc. = 92.82 - Azm. = 45.96 - TVD = 11,575.17'
12,649' - Inc. = 92.86 - Azm. = 44.61 - TVD = 11,578.26'
12,713' - Inc. = 92.82 - Azm. = 45.96 - TVD = 11,575.17'
12,744' - Inc. = 92.93 - Azm. = 46.96 - TVD = 11,573.82'
12,776' - Inc. = 92.72 - Azm. = 47.77 - TVD = 11,576'.0
12,808' - Inc. = 92.55- Azm. = 48.46 - TVD = 11,570'.0
12,871'- Inc = 93.37, Azm. - 49.03 - TVD = 11,567.00'
12,966'- Inc = 91.82, Azm. - 48.05 - TVD = 11,564'.45
13,061'- Inc = 90.58, Azm. - 48.05 - TVD = 11,562'

Lithology = 20% Limestone , 80% Sand ,0% Shale

Mud Properties = 12.8#/gal in 12.7#/gal out , WL = 7, Visc. = 50.

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.50	02	Rotary Drill from 12,694' to 12,704' - WOB =13k , TD rpms = 120 , TD torque = 5900 , P.P. = 3591# , SPM = 64	12694	12704	24
6:30	0.25	10	Deviation Survey @ 12,649' - Inc. = 92.86 - Azm. = 44.61 - TVD = 11,578.26'	12704	12704	24
6:45	3.50	02	Rotary Drill from 12,704' to 12,734' - WOB =13k , TD rpms = 120 , TD torque = 6130 , P.P. = 3517# , SPM = 64	12704	12734	24
10:15	0.25	10	Deviation Survey @ 12,681' - Inc. = 92.79 - Azm. = 45.081 - TVD = 11,576.74'	12734	12734	24
10:30	0.75	02	Rotary Drill from 12,734' to 12,740' - WOB =13k , TD rpms = 120 , TD torque = 6130 , P.P. = 3540# , SPM = 64	12734	12740	24
11:15	0.50	01	Change out rotating head rubbers.	12740	12740	24
11:45	1.25	02	Rotary Drill from 12,740' to 12,770' - WOB =13k , TD rpms = 120 , TD torque = 6130 , P.P. = 3540# , SPM = 64	12740	12770	24
13:00	0.25	10	Deviation Survey @ 12,744' - Inc. = 92.82 - Azm. = 45.96 - TVD = 11,575.17'	12770	12770	24
13:15	1.00	02	Rotary Drill from 12,770' to 12,801' - WOB =13k , TD rpms = 120 , TD torque = 6850 , P.P. = 3590# , SPM = 64	12770	12801	24
14:15	0.25	10	Deviation Survey @ 12,744' - Inc. = 92.93 - Azm. = 46.96 - TVD = 11,573.82'	12801	12801	24
14:30	1.00	02	Rotary Drill from 12,801' to 12,832' - WOB =12k , TD rpms = 120 , TD torque = 6670 , P.P. = 3437# , SPM = 64	12801	12832	24
15:30	0.25	10	Deviation Survey @ 12,776' - Inc. = 92.72 - Azm. = 47.77 - TVD = 11,576'	12832	12832	24
15:45	1.25	02	Rotary Drill from 12,832' to 12,862' - WOB =20k , TD rpms = 120 , TD torque = 7000 , P.P. = 3699# , SPM = 64	12832	12862	24
17:00	0.25	10	Deviation Survey @ 12,808- Inc. = 92.55- Azm. = 48.46 TVD = 11,570'	12862	12862	24
17:15	0.75	02	Rotary Drill from 12,862' to 12,896' - WOB =18k , TD rpms = 120 , TD torque = 7700 , PP. = 3770# , SPM = 64	12862	12896	24
18:00	0.25	10	Deviation Survey @ 12,840'-Inc 92.20 , Azm. - 48.78 - TVD - 11569'	12896	12896	24
18:15	0.75	02	Rotary Drill from 12,896' to 12,928' - WOB =18k , TD rpms = 120 , TD torque = 7700 , PP. = 3770# , SPM = 64	12896	12928	24
19:00	0.25	10	Deviation Survey @ 12,871'- Inc = 93.37, Azm. - 49.03 - TVD = 11,567.00'	12928	12928	24
19:15	4.25	02	Rotary Drill from 12,928' to 13023' - WOB =15k , TD rpms = 120 , TD torque = 7700 , PP. = 3770# , SPM = 64	12928	13023	24
23:30	0.25	10	Deviation Survey @ 12,966'- Inc = 91.82, Azm. - 48.05 - TVD = 11,564	13023	13023	24
23:45	4.25	02	Rotary Drill from 12,928' to 13109' - WOB =15k , TD rpms = 120 , TD torque = 7700 , PP. =	13023	13109	24



Energen Resources Corp.

605 Richard Arrington Blvd.

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(800) 292-4005

R E S O U R C E S

Daily Activity Report

			3770# , SPM = 64			
4:00	0.25	21	Deviation Survey @ 12,966'- Inc = 91.82, 48.05 Azm - TVD 11,564.45' Change out Rotating Head Rubber	13109	13109	24
4:15	0.50	02	Rotary Drill from 13,109' to 13118,' - WOB =15k , TD rpms = 120 , TD torque = 7700 , PP. = 3770# , SPM = 64	13109	13118	24
5:00	0.25	10	Deviation Survey @ 13,061'- Inc = 90.58, Azm. - 48.05 - TVD = 11,562'	13118	13118	24
5:15	0.75	02	Rotary Drill from 13,118' to 13135,' - WOB =16k , TD rpms = 121 , TD torque = 7700 , PP. = 3761# , SPM = 64	13118	13135	24
Total: 23.75						

DC : \$91,699 **Cum. DHC :** \$7,051,015 **Total Well Cost:** \$7,051,015

Activity Date :	10/1/2010	Days Since Spud :	73	24 Hr. Footage Made :	311	Current Depth :	13446
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary Drlg. drlg from 13,315' to 13446' (311')						

WOB = 8-15 K
Torque = 6600 - 720 '#
PP = 3700
Top Drive RPMs = 120
Rate = 268 gals/min at 64 stks/min

Surveys:
13,157'- Inc = 90.96, Azm. - 48.85 - TVD = 11,561'
13,252'- Inc = 91.62, Azm. - 49.36 - TVD = 11,559'
13,347'- Inc = 91.89, Azm. - 49.76 - TVD = 11,556'

Lithology = 20% Limestone , 80% Sand ,0% Shale

Mud Properties = 13.0#/gal in 12.9#/gal out , WL = 8, Visc. = 49.

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	5.75	02	Rotary Drill from 13,135' to 13,212,' - WOB =16k , TD rpms = 121 , TD torque = 6900 , PP. = 3745# , SPM = 64	13135	13212	24
11:45	0.50	07	Service rig, and top drive	13212	13212	24
12:15	0.25	10	Deviation Survey @ 13,157'- Inc = 90.96, Azm. - 48.85 - TVD = 11,561'	13212	13212	24
12:30	5.50	02	Rotary Drill from 13,212' to 13,281,' - WOB =10-13k , TD rpms = 121 , TD torque = 6900 , PP. = 3745# , SPM = 64	13212	13281	24
18:00	0.50	01	Change rotating head rubber	13281	13281	24
18:30	2.50	02	Rotary Drill from 13,281' to 13,308,' - WOB =11k , TD rpms = 121 , TD torque = 6900 , PP. = 3745# , SPM = 64	13281	13308	24
21:00	0.25	10	Deviation Survey @ 13,252'- Inc = 91.62, Azm. - 49.36 - TVD = 11,559'	13308	13308	24
21:15	6.00	02	Rotary Drill from 13,308' to 13,403,' - WOB =11k , TD rpms = 121 , TD torque = 6900 , PP. = 3745# , SPM = 64	13308	13403	24
3:15	0.25	10	Deviation Survey @ 13,347'- Inc = 91.89, Azm. - 49.76 - TVD = 11,556.'	13403	13403	24
3:30	1.25	02	Rotary Drill from 13,403' to 13,430,' - WOB =12k , TD rpms = 121 , TD torque = 7600 , PP. = 3745# , SPM = 64	13403	13430	24
4:45	0.50	08	Repair pumps	13430	13430	24
5:15	0.75	02	Rotary Drill from 13,430' to 13,446,' - WOB =13k , TD rpms = 121 , TD torque = 7800 , PP. = 3745# , SPM = 64	13430	13446	24
Total: 24.00						

DC : \$94,651 **Cum. DHC :** \$7,145,666 **Total Well Cost:** \$7,145,666



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

R E S O U R C E S

Daily Activity Report

Activity Date :	10/2/2010	Days Since Spud :	74	24 Hr. Footage Made :	2	Current Depth :	13448
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	08 - Rig Repair			Weather:			
Remarks:	Rotary Drill from 13,446' to 13,448,' - WOB =18k , TD rpms = 121 , TD torque = 7800 , PP. = 3745# , SPM = 64. Bit not making any						

Last Survey @ 13,398' MD , Inc = 91.62 , 49.69 Azm , TVD = 11,554.56'

Circulate bttms up and spot 50 bbls 15 ppg KWM on bttm.

TOOH to 10,400'. Finish TOOH and LD BHA. Bit in Good shape with only 1 tooth chipped. In Guage.

PU BHA # 25 With Smith MDi711 PDC bit, Power Drive X5, Periscope , Short Pulse , 5-7/8" Spiral Stab.,Non-Mag. Collar , Filter Sub , Float Sub, x-over

Trip in hole with BHA # 25 to 10,400' -

Work on Pump #1

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.75	02	Rotary Drill from 13,446' to 13,448,' - WOB =18k , TD rpms = 121 , TD torque = 7800 , PP. = 3745# , SPM = 64. Bit not making any hole and losing torque.Survey @ 13398' = Inc 91.62 , Azm 49.59 - TVD 11554.56'	13446	13448	24
6:45	2.00	05	Circulate bttms up and spot 50 bbls 15 ppg KWM on bttm.	13448	13448	24
8:45	2.75	06	TOOH to 10,400'.	13448	13448	24
11:30	1.00	06	Spot 100 bbls 15 ppg KWM at KOP.	13448	13448	24
12:30	5.50	06	Finish TOOH and LD BHA.	13448	13448	24
18:00	2.00	06	PU BHA # 25 With Smith MDi711 PDC bit, Power Drive X5, Periscope , Short Pulse , 5-7/8" Spiral Stab.,Non-Mag. Collar , Filter Sub , Float Sub, x-over	13448	13448	25
20:00	0.50	06	Trip in hole with BHA # 25 to 1000' Test SLB Tools. (ok)	13448	13448	25
20:30	1.00	08	Repair Hydrualic hose on power tongs.	13448	13448	25
21:30	4.00	06	Trip in hole with BHA #25 to 10,457'.	13448	13448	25
1:30	0.25	01	Install Rotating Head Rubber	13448	13448	25
1:45	4.25	08	Work on Pump #1	13448	13448	25
Total:	24.00					
			DC :	\$114,952	Cum. DHC :	\$7,260,618
					Total Well Cost:	\$7,260,618



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R E S O U R C E S

Daily Activity Report

Activity Date :	10/3/2010	Days Since Spud :	75	24 Hr. Footage Made :	336	Current Depth :	13784
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	Rotary Drill from 13,448' to 13,784' - (336,) WOB =13k , TD rpms = 121 , TD torque = 8000 , PP. = 3470# , SPM = 60.						

Surveys:

13,539' - Inc = 91.31, Azm. - 49.17 - TVD = 11,550.22.'

13,571' - Inc = 91.31, Azm. - 49.60 - TVD = 11,550.22.'

13,602' - Inc = 91.41, Azm - 49.43 - TVD = 11,549'

13,666' - Inc = 91.65, Azm - 50.07 - TVD = 11,547'

13,698' - Inc = 91.69, Azm = 50.12, TVD = 11546'

13729' - Inc - 91.55, Azm = 50.08 - TVD = 11545'

10% Limestone , 90% Sand

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	0.75	08	Repair pump.	13448	13448	25
6:45	1.50	05	Circulate out 15 ppg KWM.	13448	13448	25
8:15	2.25	06	Continue RIH to 13,400'.	13448	13448	25
10:30	1.25	87	Break circulation and wash down to 13,448'	13448	13448	25
11:45	7.50	02	Rotary Drill from 13,448' to 13,593' - WOB =13k , TD rpms = 121 , TD torque = 7970 , PP. = 3514# , SPM = 64	13448	13593	25
19:15	0.25	10	Deviation Survey @ 13,539' - Inc = 91.31, Azm. - 49.17 - TVD = 11,550.22.'	13593	13593	25
19:30	2.00	02	Rotary Drill from 13,593' to 13,600' - WOB =14k , TD rpms = 120 , TD torque = 8400 , PP. = 3510# , SPM = 60	13593	13600	25
21:30	0.25	10	Deviation Survey @ 13,571' - Inc = 91.31, Azm. - 49.60 - TVD = 11,550.22.'	13600	13600	25
21:45	0.75	02	Rotary Drill from 13,600' to 13,652' - WOB =14k , TD rpms = 120 , TD torque = 8400 , PP. = 3490# , SPM = 60	13600	13652	25
22:30	0.25	10	Deviation Survey @ 13602 - Inc = 91.41 , Azm - 49.43 - TVD = 11,549'	13652	13652	25
22:45	1.50	02	Rotary Drill from 13,652' to 13,688' - WOB =17k , TD rpms = 120 , TD torque = 8440 , PP. = 3506# , SPM = 60	13652	13688	25
0:15	0.25	10	Deviation Survey @ 13634' Inc = 91.62 , Azm = 50.27 - TVD = 11548'	13688	13688	25
0:30	1.25	02	Rotary Drill from 13,688' to 13,720' - WOB =17k , TD rpms = 120 , TD torque = 8440 , PP. = 3506# , SPM = 60	13688	13720	25
1:45	0.25	10	Deviation Survey @ 13666' Inc = 91.65 , Azm = 50.07 - TVD = 11547'	13720	13720	25
2:00	1.50	02	Rotary Drill from 13,720' to 13,753' - WOB =16k , TD rpms = 120 , TD torque = 8580 , PP. = 3500# , SPM = 60	13720	13753	25
3:30	0.25	10	Deviation Survey @ 13,698' - Inc = 91.69 , Azm = 50.12 , TVD = 11546'	13753	13753	25
3:45	1.50	02	Rotary Drill from 13,753' to 13,780' - WOB =16k , TD rpms = 120 , TD torque = 8580 , PP. = 3500# , SPM = 60	13753	13780	25
5:15	0.25	10	Deviation Survey @ 13729 - Inc - 91.55 , Azm = 50.08 - TVD 11545'	13780	13780	25
5:30	0.50	02	Rotary Drill from 13,753' to 13,784' - WOB =16k , TD rpms = 120 , TD torque = 8580 , PP. = 3500# , SPM = 60	13780	13784	25
Total:	24.00					

DC : \$88,353 **Cum. DHC :** \$7,348,971 **Total Well Cost:** \$7,348,971



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	10/4/2010	Days Since Spud :	76	24 Hr. Footage Made :	379	Current Depth :	14163
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			
Remarks:	otary Drill from 13,784' to 14161- (379') WOB =13k , TD rpms = 121 , TD torque = 8000 , PP. = 3470# , SPM = 60.						

Surveys:

13761' - Inc - 91.55 Azm = 47.43 - TVD 11545'
 13793'- Inc - 91.96 , Azm = 46.10- TVD 11544.08'
 13824'- Inc - 92.79 , Azm = 45.25 - TVD 11542.79
 13856' - Inc - 93.61 , Azm = 45.15 - TVD 11541.01'
 13888' - Inc - 93.65 , Azm = 45.36 TVD 11538'
 13919'- Inc - 93.23 , Azm = 45.10- TVD 11537'
 14014'- Inc - 92.0 , Azm = 45.64- TVD 11532' nc
 14046' Inc.- 92.17 , Azm = 46.29TVD 11531' nc

20% Limestone , 80% Sand

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	02	Rotary Drill from 13,784' to 13,814' - WOB =16k , TD rpms = 120 , TD torque = 8580 , PP. = 3500# , SPM = 60	13784	13814	25
8:00	0.25	10	Deviation Survey @ 13761 - Inc - 91.55 , Azm = 47.43 - TVD 11545'	13814	13814	25
8:15	2.75	20	Rotary Drill from 13,814' to 13,848 - WOB =16k , TD rpms = 120 , TD torque = 8580 , PP. = 3500# , SPM = 60	13814	13848	25
11:00	0.25	10	Deviation Survey @ 13793- Inc - 91.96 , Azm = 46.10 - TVD 11544.08'	13848	13848	25
11:15	1.75	02	Rotary Drill from 13,848' to 13,876 - WOB =16k , TD rpms = 120 , TD torque = 8580 , PP. = 3500# , SPM = 60	13848	13876	25
13:00	0.75	07	Service rig, crown and top drive	13876	13876	25
13:45	0.25	10	Deviation Survey @ 13824- Inc - 92.79 , Azm = 45.25 - TVD 11542.79	13876	13876	25
14:00	1.75	02	Rotary Drill from 13,876' to 13,900' - WOB =12k , TD rpms = 120 , TD torque = 8280 , PP. = 3550# , SPM = 60	13876	13900	25
15:45	0.25	10	Deviation Survey @ 13856 - Inc - 93.61 , Azm = 45.15 - TVD 11541.01'	13900	13900	25
16:00	1.25	02	Rotary Drill from 13,900' to 13,943' - WOB =12k , TD rpms = 120 , TD torque = 8850 , PP. = 3276# , SPM = 60	13900	13943	25
17:15	0.25	10	Deviation Survey @ 13888- Inc - 93.65 , Azm = 45.36- TVD 11538'	13943	13943	25
17:30	1.25	02	Rotary Drill from 13,943' to 13,973' - WOB =12k , TD rpms = 120 , TD torque = 8720 , PP. = 3556# , SPM = 60	13943	13973	25
18:45	0.25	10	Deviation Survey @ 13919'- Inc - 93.23 , Azm = 45.10- TVD 11537'	13973	13973	25
19:00	4.75	02	Rotary Drill from 13,973' to 14,068' - WOB =13k , TD rpms = 120 , TD torque = 8710 , PP. = 3598# , SPM = 60	13973	14068	25
23:45	0.50	21	Change out rotating head rubber	14068	14068	25
0:15	0.25	10	Deviation Survey @ 14014'- Inc - 92.0 , Azm = 45.45- TVD 11532'	14068	14068	25
0:30	1.50	02	Rotary Drill from 14,068' to 14,100' - WOB =13k , TD rpms = 120 , TD torque = 8710 , PP. = 3598# , SPM = 60	14068	14100	25
2:00	0.25	10	Deviation Survey @ 14046 Inc. = 92.17 , Azm = 46.29 - TVD = 11531'	14100	14100	25
2:15	1.50	02	Rotary Drill from 14,100' to 14,133' - WOB =15k , TD rpms = 118 , TD torque = 8500 , PP. = 3612# , SPM = 60	14100	14133	25
3:45	0.50	10	Survey @ 14,079' , 92.13 Inc., 45.50 Azm TVD 11530	14133	14133	25
4:15	1.75	02	Rotary drill from 14,133' to 14,163' - WOB = 15k , Torque = 8650/#	14133	14163	25
Total:	24.00					
			DC :	\$93,345	Cum. DHC :	\$7,442,316
					Total Well Cost:	\$7,442,316



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	10/5/2010	Days Since Spud :	77	24 Hr. Footage Made :	324	Current Depth :	14487
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	05 - Condition Mud & Circulate			Weather:			
Remarks:	Rotary Drill from 14,163' to 14,487 (324')						

Surveys:

14,109', 92.13 Inc., 49.30 Azm TVD - 11529.27'.

14,204', 92.13 Inc., 46.96 Azm TVD - 11525'.86.

14,300', 92.13 Inc., 47.18 Azm TVD - 11522.39'.

14,395', 90.96 Inc., 47.53 Azm TVD - 11519'.

20% Limestone , 80% Sand

Circulate hole

Next Day:

Operations							
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run	
6:00	0.25	10	Survey @ 14,109', 92.13 Inc., 47.53 Azm TVD 11529'.	14163	14163	25	
6:15	4.25	02	Rotary drill from 14,163' to 14,258' - WOB = 13k , Torque = 8710'/#	14163	14258	25	
10:30	0.75	07	Service rig , crown, and top drive.	14258	14258	25	
11:15	0.25	10	Survey @ 14,204', 92.00 Inc., 46.96 Azm TVD 11525'.	14258	14258	25	
11:30	3.50	02	Rotary drill from 14,258' to 14,340' - WOB = 13k , Torque = 8710'/#	14258	14340	25	
15:00	0.50	01	Change rotating head rubber	14340	14340	25	
15:30	0.25	10	Survey @ 14,300', 92.13 Inc., 47.18 Azm TVD 11522.39'.	14340	14340	25	
15:45	6.75	02	Rotary drill from 14,340' to 14,449' - WOB = 13k , Torque = 8710'/#	14340	14449	25	
22:30	0.25	10	Survey @ 14,395', 90.96 Inc., 47.53 Azm TVD - 11519'.	14449	14449	25	
22:45	0.50	21	POOH with 3 stands looking for screen - Found ring next to mouse hole - Screen Possible in mouse. Hole	14449	14449	25	
23:15	6.50	02	Rotary drill from 14,449' to 14,487' - WOB = 17k , Torque = 9100'/#	14449	14487	25	
5:45	0.25	05	Circulate Bottoms up - Prep to spot 50 bbl slug (14.5#/gal)	14487	14487	25	
Total:	24.00						
DC :				\$103,281	Cum. DHC :	\$7,545,597	Total Well Cost: \$7,545,597



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	10/6/2010	Days Since Spud :	78	24 Hr. Footage Made :	4	Current Depth :	14491
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	02 - Drilling			Weather:			

Remarks: Circulate bttms up and spot 50 bbls 14.5 ppg KWM on bttm. Prior to TOOH for bit change
Trip out of the hole to 10,400'.
Spot 100 bbls 14.8 ppg KWM @ KOP.
Continue TOOH and inspect BHA and B/O Bit. Download data from MWD

PU BHA # 26 With Smith M809PX- 6-1/8" PDC bit, Power Drive X5, Periscope , Short Pulse , 5-7/8" Spiral Stab.,Non-Mag. Collar , Filter Sub , Float Sub, x-over.
Trip in hole with BHA #26 to 10,457'.
Circulate out 14.8 ppg KWM
Cut and slip drlg. Line
Finish TIH with BHA #26 to 14,487'

Rotary Drlg. From 14487' to 14,491 (4') with Perescope Tool.
Wob = 12 to 18 K
Torque = 7800-10,100 ft/lbs
PP = 3750#
Top Drive RPMs = 120
Rate = 251 gals/min at 60 stks/min

Surveys:
14,431', 90.34 Inc., 49.32 Azm TVD - 11519'.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	2.00	05	Circulate bttms up and spot 50 bbls 14.5 ppg KWM on bttm. Prior to TOOH for bit change	14487	14487	25
8:00	3.00	06	Trip out of the hole to 10,400'.	14487	14487	25
11:00	1.00	05	Spot 100 bbls 14.8ppg KWM @ KOP.	14487	14487	25
12:00	6.00	06	Continue TOOH and inspect BHA and B/O Bit. Download data from MWD	14487	14487	26
18:00	2.00	01	PU BHA # 26 With Smith M809PX- 6-1/8" PDC bit, Power Drive X5, Periscope , Short Pulse , 5-7/8" Spiral Stab.,Non-Mag. Collar , Filter Sub , Float Sub, x-over	14487	14487	26
20:00	0.50	06	Trip in hole with BHA # 26 to 1000' Test SLB Tools. (ok)	14487	14487	26
20:30	2.75	06	Trip in hole with BHA #26 to 10,457'.	14487	14487	26
23:15	0.25	01	Install Rotating Head Rubber	14487	14487	26
23:30	2.00	05	Circulate out 14.8 ppg KWM. Cut and slip drlg. Line	14487	14487	26
1:30	1.50	06	Continue RIH to 13,490'. Fill up Pipe	14487	14487	26
3:00	0.75	06	RIH to 14,450'.	14487	14487	26
3:45	0.25	87	Break circulation and wash down to 14,487'.	14487	14487	26
4:00	0.50	20	Downlink tools	14487	14487	26
4:30	1.50	02	Rotary drill from 14,487' to 14,491' - WOB = 9-18k , Torque = 7800- 10,100/#	14487	14491	26
Total:	24.00					

DC :	\$99,447	Cum. DHC :	\$7,645,044	Total Well Cost:	\$7,645,044
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Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	10/7/2010	Days Since Spud :	79	24 Hr. Footage Made :	71	Current Depth :	14562	
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25			
Activity :	02 - Drilling			Weather:				
Remarks:	Rotary Drlg. From 14491' to 14,562' (71') with Perescope Tool. ROP - 2 ft/hr Wob = 10-14 K Torque = 7800-8370 ft/lbs PP = 3809# Top Drive RPMs = 120 Rate = 251 gals/min at 60 stks/min Surveys: 14,490, 90.14 Inc., 49.16 Azm TVD - 11519'. 50% Shale, 20% Limestone, 30% Sand MW-13.6 in and out.							
Next Day:								
Operations								
Start	Hrs	Code	Remarks			Start Depth	End Depth	Run
6:00	18.25	02	Rotary Drill from 14,491 to 14,545' - WOB =12k , TD rpms = 120 , TD torque = 8100 , PP. = 3715# , SPM = 60			14491	14545	26
0:15	0.50	01	Change rotating head rubber			14545	14545	26
0:45	0.25	10	Deviation survey: 14,490',90.14 Inc.49.16 Azm. TVD 11,519'.			14545	14545	26
1:00	5.00	02	Rotary Drill from 14,545 to 14,562' - WOB =12k , TD rpms = 120 , TD torque = 8100 , PP. = 3715# , SPM = 60			14545	14562	26
Total:	24.00							
			DC :	\$102,514	Cum. DHC :	\$7,747,558	Total Well Cost:	\$7,747,558



Energen Resources Corp.

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R E S O U R C E S

Daily Activity Report

Activity Date :	10/8/2010	Days Since Spud :	80	24 Hr. Footage Made :	47	Current Depth :	14609
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			

Remarks: Rotary Drlg. From 14,5621' to 14,609' (47') with Perescope Tool. ROP - 8 ft/hr
Wob = 10-14 K
Torque = 7800-9100 ft/lbs
PP = 3789#
Top Drive RPMs = 120
Rate = 251 gals/min at 60 stks/min

Surveys:

14,521, 88.31 Inc., 47.17 Azm TVD - 11519'

14553'. 87.25 Inc., 47.15 Azm., TVD 11520'

30% Shale, 20% Limestone, 30% Sand

MW-13.6 in and out.

PowerDrive failed. Spot 50 bbls 14.6 ppg KWM on bttm and TOOH to 10,400'. Spot 100 bbls KWM. Rig engines died and took 1-1/2 hrs to restart. TOOH and LD BHA and Bit. Download data frotools. PU MU BHA # 27 as follows:

Smith MDi711- 6-1/8" (re-run) PDC bit, and new Power Drive X5, Periscope and Short Pulse , 5-7/8" Spiral Stab.,Non-Mag. Collar , Filter Sub , Float Sub, x-over. RIH to 8000'.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	3.75	02	Rotary Drill from 14,562 to 14,570' - WOB =9-10k , TD rpms = 120 , TD torque = 8100 , PP. = 3715# , SPM = 65	14562	14570	26
9:45	0.50	10	Deviation survey: 14,521', 88.31 Inc.47.71 Azm. TVD 11,519'.	14570	14570	26
10:15	1.75	02	Rotary Drill from 14,570 to 14,609' - WOB =11k , TD rpms = 120 , TD torque = 9100 , PP. = 3789# , SPM = 65	14570	14609	26
12:00	3.00	20	Power drive not responding. Trouble shooting tools.	14609	14609	26
15:00	1.00	05	Circulate Bottoms up and spot 50 bbbl slug (14.5#/gal)	14609	14609	26
16:00	1.50	06	Trip out of the hole to 10,400'.	14609	14609	26
17:30	1.00	05	Spot 100 bbls 14.8ppg KWM @ KOP. Pump 30 bbls slug .	14609	14609	26
18:30	1.25	08	Motors died in SCR skid. Restarted motors and trouble shoot electronics that control main drum.	14609	14609	26
19:45	5.25	06	Continue TOOH and inspect BHA and B/O Bit. Download data from MWD	14609	14609	26
1:00	1.50	06	PU BHA # 27 With Smith M809PX- 6-1/8" (re-run) PDC bit, Power Drive X5, Periscope , Short Pulse , 5-7/8" Spiral Stab.,Non-Mag. Collar , Filter Sub , Float Sub, x-over to 1060' and test tools-ok	14609	14609	27
2:30	3.50	06	RIH to 8,000".	14609	14609	27
Total:	24.00					

DC :	\$82,406	Cum. DHC :	\$7,829,964	Total Well Cost:	\$7,829,964
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Energen Resources Corp.

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Daily Activity Report

Activity Date :	10/9/2010	Days Since Spud :	81	24 Hr. Footage Made :	149	Current Depth :	14758
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	06 - Trips			Weather:			
Remarks:	TD well at Geologist recommendation @ 14,578'. Due to formation pinching off. @ 00:00 hrs. Circ. Btms up and make shoort trip to 7" Casing shoe and back to btm.						

Finish RIH to 14,609'.
Rotary Drlg. From 14,609' to 14,758' (149') with Perescope Tool. ROP - 14.8f t/hr
Wob = 10-14 K
Torque = 7800-8900 ft/lbs
PP = 3700#
Top Drive RPMs = 120
Rate = 251 gals/min at 60 stks/min

Surveys:
14,583', 87.45 Inc., 47.82 Azm. TVD 11522.21'
14,615', 88.25 Inc., 47.88 Azm. TVD 11,523'
14,490', 89.07 Inc. 45.58 Azm. TVD 11,524'.
14,687', 89.04 Inc. 47.448 Azm. TVD 11,524'.

60% Shale, 20% Limestone, 20% Sand
MW-13.6 in and out.

Next Day:						
Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.50	06	Continue RIH from 8000' to 10,521'.	14609	14609	27
7:30	1.50	05	Circulate out KWM.	14609	14609	27
9:00	2.50	06	Continue RIH to 14,550' and break circulation.	14609	14609	27
11:30	0.50	W	Wash down from 14,550' to TD @ 14,609'	14609	14609	27
12:00	3.50	02	Rotary Drill from 14,609' to 14,641' - WOB =12k , TD rpms = 120 , TD torque = 8100 , PP. = 3780# , SPM = 60	14609	14641	27
15:30	0.25	10	Deviation Survey from 14,583', 87.45 Inc., 47.82 Azm. TVD 11522.21'	14641	14641	27
15:45	2.50	02	Rotary Drill from 14,641' to 14,673' - WOB =12k , TD rpms = 120 , TD torque = 8100 , PP. = 3780# , SPM = 60	14641	14673	27
18:15	0.25	10	Deviation Survey from 14,615', 88.25 Inc., 47.88 Azm. TVD 11,523'	14673	14673	27
18:30	1.50	02	Rotary Drill from 14,673' to 14,701' - WOB =13k , TD rpms = 120 , TD torque = 9400 , PP. = 3666 psi , SPM = 60	14673	14701	27
20:00	0.25	10	Deviation survey: 14,490', 89.07 Inc. 45.58 Azm. TVD 11,524'.	14701	14701	27
20:15	1.00	02	Rotary Drill from 14,701' to 14,724' - WOB =13k , TD rpms = 120 , TD torque = 9400 , PP. = 3725 psi , SPM = 60	14701	14724	27
21:15	0.50	87	Circulating while waiting on orders from Geologist.	14724	14724	27
21:45	0.75	02	Rotary Drill from 14,724' to 14,732' - WOB =13k , TD rpms = 120 , TD torque = 9400 , PP. = 3725 psi , SPM = 60	14724	14732	27
22:30	0.25	10	Deviation survey: 14,687', 89.04 Inc. 47.44 Azm. TVD 11,524'.	14732	14732	27
22:45	1.25	02	Rotary Drill from 14,732' to 14,758' - WOB =13k , TD rpms = 120 , TD torque = 9400 , PP. = 3725 psi , SPM = 60	14732	14758	27
0:00	1.00	87	Circulate bttms up. @ TD	14758	14758	27
1:00	5.00	06	hort trip to 7" Casing shoe @ 11,800' and back to btm.	14758	14758	27
Total:	24.00					
			DC :	\$78,745	Cum. DHC :	\$7,908,709
					Total Well Cost:	\$7,908,709



Energen Resources Corp.

605 Richard Arrington Blvd.

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R E S O U R C E S

Daily Activity Report

Activity Date :	10/10/2010	Days Since Spud :	82	24 Hr. Footage Made :	0	Current Depth :	14758
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	pc - Run Production Casing			Weather:			
Remarks:	Circ. Bttms up and spot 50 bbls 14.6 ppg KWM on bttm. TOOH to 10,363'. Spot 100 bbls 14.6 ppg KWM. Finish TOOH and LD SLB BHA and Bit. RU Gabes Casing crew and equipment. Hold Prejob SM with all crews.						

PU/MU/RIH with Baker 6 Stage Frac system as follows:

Double Valve Float Shoe, WBS, 4-1/2" UFJ Pup Jt., 3 Jts 4-1/2" UFJ, Pup Jt, P-Sleeve, Pup Jt., 1 Jt UFJ, OH Pkr. # 1, Pup Jt

6-jts UFJ, 3.25" BS Sleeve, Pup Jt., 2- jts UFJ, Pup Jt., OH Pkr. # 2, Pup Jt.,

6- Jts, UFJ. Pup Jt. 3.375" BS Sleeve, Pup Jt.,

3- Jts. UFJ, Pup Jt. OH Pkr. # 3, Pup jt., 5- jts UFJ, Pup Jt., 3.50" BS Sleeve, Pup Jt.,

4- jts UFJ, Pup jt., OH Pkr. # 4, Pup Jr. 5- jts UFJ, Pup Jt., 3.625" BS Sleeve Pup Jt.,

4- jts, UFJ, Pup Jt., OH Pkr. # 5 Pup Jt., 7-jts UFJ, Pup Jt. 3.75" BS Sleeve, Pup Jt.

3 Jts. UFJ, OH Pkr # 6, Pup Jt., 40 Jts UFJ, Vam Box X UFJ X-O, S-3 Liner Top Pkr., and Type III LSS w/6' extension.

MU DP on Liner top pkr extension and continue RIH with DP from derrick.to 8400'.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	1.25	05	Circ. Bttms up and spot 50 bbls 14.6 ppg KWM on bttm.	14758	14758	27
7:15	3.75	06	TOOH to 10,363'.	14758	14758	27
11:00	1.25	05	Spot 100 bbls 14.6 ppg KWM	14758	14758	27
12:15	5.75	06	Finish TOOH and LD SLB BHA and Bit.	14758	14758	27
18:00	1.00	01	RU Gabes Casing crew and equipment	14758	14758	NIH
19:00	0.25	STY	Hold Prejob SM with all crews/	14758	14758	NIH
19:15	7.00	pc	PU/MU/RIH with Baker 6 Stage Frac system as follows:Double Valve Float Shoe, WBS, 4-1/2" UFJ Pup Jt., 3 Jtsw 4-1/2' UFJ, Pup Jt, P-Sleeve, Pup Jt., 1 Jt UFJ, OH Pkr. # 1, 6-jts UFJ, 3.25" BS Sleeve, Pup Jt., 2- jts UFJ, Pup Jt., OH Pkr. # 2, Pup Jt., 6- Jts, UFJ. Pup Jt. 3.375" BS Sleeve, Pup Jt., 3- Jts. UFJ, Pup Jt. OH Pkr. # 3, Pup jt., 5- jts UFJ, Pup Jt., 3.50" BS Sleeve, Pup Jt., 4- jts UFJ, Pup jt., OH Pkr. # 4, Pup Jr., 5- jts UFJ, Pup Jt., 3.625" BS Sleeve Pup Jt., 4- jts, UFJ, Pup Jt., OH Pkr. # 5 Pup Jt., 7-jts UFJ, Pup Jt. 3.75" BS Sleeve, Pup Jt. 3 Jts. UFJ, OH Pkr # 6, Pup Jt., 40 Jts UFJ, Vam Box X UFJ X-O, S-3 Liner Top Pkr., and Type III LSS w/6' extension.	14758	14758	NIH
2:15	3.75	pc	MU DP on Liner top pkr extension and continue RIH with DP from derrick.to 8400'.	14758	14758	NIH
Total:	24.00					
			DC :	\$153,520	Cum. DHC :	\$8,062,229
					Total Well Cost:	\$8,062,229

**Energen Resources Corp.**

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R E S O U R C E S

Daily Activity Report

Activity Date :	10/11/2010	Days Since Spud :	83	24 Hr. Footage Made :	0	Current Depth :	14758
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	25 - LD Drill Pipe			Weather:			

Remarks: Finish RIH with Liner filling pipe every 10 stds. Placed liner on depth per drilling Engineers instructions. Dropped setting ball and pumped ball to seat in Well Isolation valve while displacing KWM from Lateral. Set OH Pkrs by increasing DP pressure to 2330 psi. Performed push pull test to 30K over/under string Wt. and set Liner top Pkr with 2810 psi with same push/pull test. Test casing to 1500 psi-ok. Pressure up on S-3 pkr release to 3800 psi and release DP from Liner top Pkr. Displace mud from casing with BW and flush out Nabors and Swaco MG separators. TOOH laying down DP.

OH Pkr and Port depth settings:

P- Sleeve # 1 @ 14,352'

OH Pkr # 1 @ 14,297'

3.25" BS Sleeve # 2 @ 14,020'

OH Pkr # 2 @ 13,920'

3.375" BS Sleeve # 3 @ 13,644'

OH Pkrs # 3 @ 13,500'

3.50" BS Sleeve @ 13,268'

OH Pkr # 4 @ 13,080'

3.625" BS Sleeve # 5 @ 13,848'

OH Pkr # 5 @ 12,660'

3.75" BS Sleeve # 6 @ 12,339'

OH Pkr #6 @ 12,196'

S-3 Liner Top Pkr @ 10,411'

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.75	pc	Finish RIH with Liner filling pipe every 10 stds. Placed liner on depth per drilling Engineers instructions.	14758	14758	NIH
12:45	2.25	pc	Dropped setting ball and pumped ball to seat in Well Isolation valve while displacing KWM from Lateral. Set OH Pkrs by increasing DP pressure to 2330 psi. Performed push pull test to 30K over/under string Wt. and set Liner top Pkr with 2810 psi with same push/pull test. Test casing to 1500 psi-ok. Pressure up on S-3 pkr release to 3800 psi and release DP from Liner top Pkr.	14758	14758	NIH
15:00	2.25	05	Displace mud from casing with BW and flush out Nabors and Swaco MG separators.	14758	14758	NIH
17:15	12.75	25	TOOH laying down DP 10,400" laid down at report time	14758	14758	NIH
Total:	24.00					

DC :	\$195,037	Cum. DHC :	\$8,257,266	Total Well Cost:	\$8,257,266
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Activity Date :	10/12/2010	Days Since Spud :	84	24 Hr. Footage Made :	0	Current Depth :	14758
Rig Company :	Nabors Drilling USA LP			Rig Name:	Nabors Rig #F-25		
Activity :	01 - Rig Up & Tear Down			Weather:			

Remarks: Finish LD DP and Baker setting tools. ND BOP's and NU and test 11" 5M X 7-1/16" 10M Well head, 7-1/16" 10M Frac Valve and dry hole tree. Clean working pits, Drain and RD Rig and Swaco Chokes and MG Separators, Flare lines and Ignitors.

Next Day:

Operations						
Start	Hrs	Code	Remarks	Start Depth	End Depth	Run
6:00	6.00	25	Finish LD DP and Baker setting tools.	14758	14758	NIH
12:00	18.00	01	ND BOP's and NU and test 11" 5M X 7-1/16" 10M Well head, 7-1/16" 10M Frac Valve and dry hole tree. Clean working pits, Drain and RD Rig and Swaco Chokes and MG Separators, Flare lines and Ignitors.	14758	14758	NIH
Total:	24.00					

DC :	\$29,775	Cum. DHC :	\$8,287,041	Total Well Cost:	\$8,287,041
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R E S O U R C E S

Daily Activity Report

Activity Date :		10/13/2010		Days Since Spud :		85		24 Hr. Footage Made :		0		Current Depth :		14758																					
Rig Company :								Nabors Drilling USA LP								Rig Name:				Nabors Rig #F-25															
Activity :								01 - Rig Up & Tear Down								Weather:																			
Remarks:																		Finish cleaning pit. Released rig @ 08:00 hrs Oct. 12th, 2010.																	
Next Day:																																			
Operations																																			
Start		Hrs		Code		Remarks																				Start Depth		End Depth		Run					
6:00		2.00		01		Finish cleaning pit. Released rig @ 08:00 hrs Oct. 12th, 2010.																				14758		14758		NIH					
Total:		2.00																																	
																		DC :		\$41,709		Cum. DHC :		\$8,328,750		Total Well Cost:		\$8,328,750							

Completion/Wellwork Activity

Well Name : UNIVERSITY 38-20 #1											
Well User ID :		43UNIV203801		API Code:		4249533346		AFE # :		PB0118110	
Operator :		Energen Resources Corporation						Operated :		Yes	
S/T/R :		38 / 20 /		WI :		1		NRI :		0.75	
County, St. :		Winkler, TX		Field :		WAR-WINK , S. (WOLFC		AFE CC :		\$3,172,600	
Spud Date :		7/20/2010		Dlg Rig Rel Date:				AFE Total:		\$8,000,000	
Comp Date:				AFE Type :		Development Drlg/Comp		PBTD:		0	
400	ft. from	S	line and	200	ft. from	W	line	TD :		0	
Job Purpose :											

Date : 10/14/2010

Activity: WO Completion

Days On Completion: 1

Remarks : Waiting on Completion.

Drilling Costs: \$8,198,400
Completion Costs: \$0

DC : \$0

CCC: \$0

CWC: \$8,328,750

Date : 10/22/2010

Activity: Flow Back

Days On Completion: 9

Remarks : 10/21/10- Clean location. Nipple up 1- 7 1/16" 10K easy turn frac valve on top of 7 1/16" 10K frac valve already nipped up on tubing head. NU 7 1/16" 10K flow cross consisting of 2- 4" 10K valves on both sides of cross. NU 7 1/16" 10K frac valve above flow cross. M/U flowback manifold. RU Rising Star. Tested frac stack to 10,000 psi. Pressured up on 7 5/8" casing to open bottom pressure sleeve at 14,352'. Pressured up to 5000 psi. Held- Pressure back up to 8280 psi. Pressure broke over. Sleeve opened. Bullhead 20 bbls fluid into sleeve at 4.1 BPM at 4750 psi (Pkr #1at 14,297' -202' interval.)
ISIP- 4261 psi, 5 mins- 4200 psi, 10 mins- 4180 psi, 15- min-4160 psi.
Opened well at 10:05 AM.
Flowed well back on a 12/64 choke.(Initial casing pressure 4150 psi)
Flowed back 41 bbls of water. Well died. SIFN. Friday-Flow back.

DC : \$10,720

CCC: \$10,720

CWC: \$8,339,470



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Daily Activity Report

Date : 10/23/2010

Activity: Flow Back

Days On Completion: 10

Remarks : 10/22/10- 2500 psi on casing. Opened well on a 16/64 choke. Flowed back 12 bbls of fluid and died. Total of 54 bbls recovered- SIFN. Saturday- Flow back

DC : \$2,400

CCC: \$13,120

CWC: \$8,341,870

Date : 10/24/2010

Activity: SI for Build-up

Days On Completion: 11

Remarks : 10/23/10- 2200 psi. Well blew down in 10 mins. Recovered 3 bbls of fluid. For a total of 57 bbls of fluid. SIFWE

DC : \$2,400

CCC: \$15,520

CWC: \$8,344,270

Date : 10/25/2010

Activity: SI for Build-up

Days On Completion: 12

Remarks : 10/24/10- 2000 psi on casing. Left shut in for built up. Flow Monday am.

DC : \$2,400

CCC: \$17,920

CWC: \$8,346,670

Date : 10/26/2010

Activity: Flowback

Days On Completion: 13

Remarks : 10/25/10- 2200 psi on casing. Bled down in 10 mins. Recovered 3 bbls of water for a total 57 bbls flowed back. SIFN.

DC : \$2,400

CCC: \$20,320

CWC: \$8,349,070

Date : 10/27/2010

Activity: WO Frac Date

Days On Completion: 14

Remarks : 10/26/10- 2200 psi on casing. Bled down in 10 mins. Recovered 3 bbls of water for a total 60 bbls flowed back. SIFN. WO Frac date.

DC : \$2,400

CCC: \$22,720

CWC: \$8,351,470

Date : 10/28/2010

Activity: WO Frac Date

Days On Completion: 15

Remarks : 10/27/10- 2200 psi on casing. WO Frac date.

DC : \$1,900

CCC: \$24,620

CWC: \$8,353,370

Date : 10/29/2010

Activity: WO Frac Date

Days On Completion: 16

Remarks : 10/28/10- 2200 psi on casing. WO Frac date.

DC : \$1,900

CCC: \$26,520

CWC: \$8,355,270



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Daily Activity Report

Date : 10/30/2010

Activity: WO Frac Date

Days On Completion: 17

Remarks : 10/29/10- 2200 psi .Opened well on 14/64 choke. Flowed back 3 bbls in 3 mins. Well died. WO frac date.

DC : \$1,900

CCC: \$28,420

CWC: \$8,357,170

Date : 10/31/2010

Activity: WO Frac Date

Days On Completion: 18

Remarks : 10/30/10- 2100 psi on casing. wO frac date.

DC : \$1,900

CCC: \$30,320

CWC: \$8,359,070

Date : 11/1/2010

Activity: WO Frac Date

Days On Completion: 19

Remarks : 10/31/10- 2100 psi on casing. WO Frac date.

DC : \$1,900

CCC: \$32,220

CWC: \$8,360,970

Date : 11/2/2010

Activity: WO Frac Date

Days On Completion: 20

Remarks : 11/1/10- 2100 psi on casing.WO Frac date

DC : \$1,900

CCC: \$34,120

CWC: \$8,362,870

Date : 11/3/2010

Activity: WO Frac Date

Days On Completion: 21

Remarks : 11/2/10- SI. wO frac date

DC : \$1,900

CCC: \$36,020

CWC: \$8,364,770

Date : 11/4/2010

Activity: WO Frac Date

Days On Completion: 22

Remarks : 11/3/10- SI- WO frac date

DC : \$1,900

CCC: \$37,920

CWC: \$8,366,670

Date : 11/5/2010

Activity: WO Frac Date

Days On Completion: 23

Remarks : 11/4/10- Shut in. wO frac date-2200 psi on casing

DC : \$13,085

CCC: \$51,005

CWC: \$8,379,755



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Daily Activity Report

Date : 11/6/2010

Activity: WO Frac Date

Days On Completion: 24

Remarks : 11/6/10- WO frac date

DC : \$15,958

CCC: \$66,963

CWC: \$8,395,713

Date : 11/7/2010

Activity: WO Frac Date

Days On Completion: 25

Remarks : 11/6/10- WO frac date

DC : \$1,450

CCC: \$68,413

CWC: \$8,397,163

Date : 11/8/2010

Activity: WO Frac Date

Days On Completion: 26

Remarks : 11/7/10- WO frac date

DC : \$1,450

CCC: \$69,863

CWC: \$8,398,613

Date : 11/9/2010

Activity: WO Frac Date

Days On Completion: 27

Remarks : 11/8/10- WO frac date

DC : \$1,450

CCC: \$71,313

CWC: \$8,400,063

Date : 11/10/2010

Activity: WO Frac Date

Days On Completion: 28

Remarks : 11/9/10- WO frac date

DC : \$1,450

CCC: \$72,763

CWC: \$8,401,513

Date : 11/11/2010

Activity: WO Frac Date

Days On Completion: 29

Remarks : 11/10/11- WO frac date

DC : \$1,450

CCC: \$74,213

CWC: \$8,402,963

Date : 11/12/2010

Activity: WO Frac Date

Days On Completion: 30

Remarks : 11/11/10- WO frac date

DC : \$1,450

CCC: \$75,663

CWC: \$8,404,413



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Daily Activity Report

Date : 11/13/2010

Activity: WO Frac Date

Days On Completion: 31

Remarks : 11/12/10- WO frac date

DC : \$1,450

CCC: \$77,113

CWC: \$8,405,863

Date : 11/14/2010

Activity: WO Frac Date

Days On Completion: 32

Remarks : 11/13/10 WO Frac Date

DC : \$1,450

CCC: \$78,563

CWC: \$8,407,313

Date : 11/15/2010

Activity: WO Frac Date

Days On Completion: 33

Remarks : 11/14/10- WO frac date

DC : \$1,850

CCC: \$80,413

CWC: \$8,409,163

Date : 11/16/2010

Activity: WO Frac Date

Days On Completion: 34

Remarks : 11/15/10- WO frac date

DC : \$1,450

CCC: \$81,863

CWC: \$8,410,613

Date : 11/17/2010

Activity: WO Frac Date

Days On Completion: 35

Remarks : 11/16/10- WO frac date

DC : \$1,450

CCC: \$83,313

CWC: \$8,412,063

Date : 11/18/2010

Activity: WO Frac Date

Days On Completion: 36

Remarks : 11/17/10- WO frac date

DC : \$1,850

CCC: \$85,163

CWC: \$8,413,913

Date : 11/19/2010

Activity: WO Frac Date

Days On Completion: 37

Remarks : 11/18/10- WO Frac date

DC : \$12,500

CCC: \$97,663

CWC: \$8,426,413



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Daily Activity Report

Date : 11/20/2010

Activity: WO Frac Date

Days On Completion: 38

Remarks : 11/19/10- WO frac date

DC : \$1,850

CCC: \$99,513

CWC: \$8,428,263

Date : 11/21/2010

Activity: WO Frac Date

Days On Completion: 39

Remarks : 11/20/10- WO frac date

DC : \$1,850

CCC: \$101,363

CWC: \$8,430,113

Date : 11/22/2010

Activity: Frac

Days On Completion: 40

Remarks : 11/21/10- WO frac date-Frac Tuesday am

DC : \$1,850

CCC: \$103,213

CWC: \$8,431,963

Date : 11/23/2010

Activity: Frac

Days On Completion: 41

Remarks : 11/22/10- Shut in. Frac Tuesday am

DC : \$1,850

CCC: \$105,063

CWC: \$8,433,813

Date : 11/24/2010

Activity: Wash sand

Days On Completion: 42

Remarks : 11/23/10- PJSM. Start down hole at 11:30 am. Attempt to frac 6 intervals in the 3 rd Bone Spring formation. Broke down toe at 7468 psi. Increased rate from 5 BPM to 30 BPH at 7700 psi. After ClearFrac went through pressure sleeve at 14,352' pressure dropped to 6820 psi at 40 BPH. After 0.5 PPA sand went through sleeve. Pressure immediately built to 9000 psi. Able to pumped 85 bbls of ClearFrac in behind 1.5 PPA sand at low rate. Opened well to flow back sand at 1300 hours. Flowed back 65 bbls of ClearFrac without any sand back to surface before well died out.

Stage 1 (14,352')	Fluid Name	Stage Vol/gals.	Proppant
1. Breakdown	Treated Water	1000 gals	
2. Preflush	5% F-105	3000 gals	
3. Spacer	Treated Water	3000 gals	
4. PAD-1	ClearFrac XT25+L-65	25,000 gals	
5. 0.5 PPA	ClearFrac XT25	5004 gals	18/40 VersaProp 2500 lb
6. 1.0 PPA	ClearFrac XT25	6000 gals	18/40 VersaProp 6000 lb
7. 1.5 PPA	ClearFrac XT25	7000 gals	18/40 VersaProp 10,500 lb

Wednesday- Wash out sand with coil.

DC : \$3,350

CCC: \$108,413

CWC: \$8,437,163

Daily Activity Report**Date :** 11/25/2010**Activity:** Shut Down**Days On Completion:** 43

Remarks : 11/25/10- Well flowed back 280 bbls of fluid over night. No show of sand. Made up 1 1/2" OD jet nozzle on 1 3/4" coil tubing. NU BOP's. GIH jetting from surface to 14,400'. Pumped 700 SCF of N2 with .50 BPH of water. Pumped 3 sweeps while cleaning hole. Pumped sweep on bottom. POOH w/ 1 3/4" coil. Dropped 3.25" OD frac ball. Let fall from 55 mins. Tied in Acid Specialists frac pump. Pumped down 7" casing at 5.5 BPM . Initial pressure at 2800 psi. Final pressure 8000 psi. Could not seat ball in sleeve at 14,020' before reaching max pressure. Pumped 85 bbls of water. RD pump. Secure well for a 2 day holiday. Will perforate 4 1/2" liner on Saturday with TCP guns

DC : \$39,728**CCC:** \$148,141**CWC:** \$8,476,891**Date :** 11/26/2010**Activity:** SIFHWE**Days On Completion:** 44

Remarks : 11/25/10- Shut in for holiday

DC : \$17,850**CCC:** \$165,991**CWC:** \$8,494,741**Date :** 11/27/2010**Activity:** Perforate**Days On Completion:** 45

Remarks : 11/26/10- Shut in Saturday- Perf

DC : \$3,450**CCC:** \$169,441**CWC:** \$8,498,191**Date :** 11/28/2010**Activity:** Wash sand**Days On Completion:** 46

Remarks : 11/27/10-5200 psi on casing. Bled pressure down to 2800 psi. N2 only. Pumped through coil. Made up 2 3/8" OD x 7' long TCP gun loaded with 6 shots/foot. (.33 diameter hole 25" on penetration. GIH w/ 1 3/4" coil tubing. Pressure built to 3500 psi on annulus. Had to open annulus on a 8/64 choke to keep down to 2850 psi. Tagged obstruction at 10,265'. Possible 3.250" ball due to having to flow N2 back. Went passed OK with out no excess drag. Started to take weight at 10,950'. Could be pushing ball ahead of perforating gun. Picked up 150' to check pick up weight. At 11,200'. Pulled up 20K over weight. Worked guns back up hole to 10,531'. (120' inside of 4 1/2" liner). Stuck gun in hole. Worked down and hole up for 1 hour. With 1100 psi on casing, opened backside and bled off casing pressure to 0 psi. Tied in on annulus side with N2 pump. Pressured up on annulus to 2000 psi with N2. Surged and bled down well to when well started flowing fluid. After 15 mins. Coil freed up. Pulled above liner top at 10,441' with 20K of drag. (3.250" ball had to get in between gun and 7" casing. Worked 1 3/4" coil on up hole until 9200'. Coil freed up. POOH w/ 2 3/8" TCP gun. Found sand inside of XO above firing head. Pumped through coil. M/U 2.90" OD wash tool on 1 3/4" coil. GIH. Check weight every 500'. 0 psi on casing. Did not attempt to flow. GIH, tagging at 9880'. Pushed down on obstruction to 9920'. No over pulled. Pulled to 9850'. 20K-25K over pull. Let set for 10 mins. No over pull up to 9700'. Start pumping 500 SCF of N2 and .5 BPM of water. Pumped sweep and circulated (1 hour) No sand. GIH. Tagging at 9748'. Taking 10K in to go down hole. POOH w/ wash tool while pumping N2 and water in attempt to flow back ball. Flowed well back well wide open in attempt to flow ball to surface. No success. Shut down at 0500 hours for rest. Sunday- Run mill/motor.

DC : \$55,230**CCC:** \$224,671**CWC:** \$8,553,421

Daily Activity Report**Date :** 11/29/2010**Activity:** Wash sand**Days On Completion:** 47

Remarks : 0600-11:00-Shut down. Make up 7" riser above coil BOP. Cut off 2" connector. Make up new connector, hydraulic disconnect, 2 7/8" motor and 3 5/8" butterfly mill. Tested motor. GIH. Opening well wide open to tank. Pumped from 700-800 SCF of N2 and 1.250 BPM of water. GIH to 12,112'. No sand while washing-6 hours. Pumped sweep at 12,112'. Pulled up hole to 10,500'. Circulated hole for 2.5 hours before sand cleaned up. (Fair show of oil and gas) Recovered estimated 100+ gals of sand. Only sand recovered during last 2 days of cleaning wellbore. Displaced coil with water. Shut in annulus. POOH w/ mill and motor. M/U 2.90" OD wash tool, backpressure valve, disconnect. Shut down at 0300 hours. Monday am. Wash out remaining sand in 4 1/2" liner/Attempt to open sleeve/Perf 4 1/2" liner at 14,020' if necessary.

DC : \$55,230**CCC:** \$279,901**CWC:** \$8,608,651**Date :** 11/30/2010**Activity:** Wash sand**Days On Completion:** 48

Remarks : 11/30/10-500 psi on casing. GIH with 2.90" OD wash tool to 9000'. Shut down for repairs to Bobcat's pump and counter on coil unit.- Down time- 4 .5 hours. Rigged up additional fluid pump.GIH to 10,490'. 1530 hrs- Started pumping 1000 SCF of N2 and 1 BPM of water. Pumped on hole for 45 mins. GIH washing to 12,350'. Could not get passed first sleeve. POOH to liner top. Displaced coil with water. Shut in annulus. POOH with wash tool. Shut in for night. Tuesday- GIH w/ 3" mill/Drill out ball.

DC : \$50,230**CCC:** \$330,131**CWC:** \$8,658,881**Date :** 12/1/2010**Activity:** Perforate**Days On Completion:** 49

Remarks : 11/30/10- Cut off connector from 1 3/4" coil. M/U new, 3" mill- taper at end, 2 7/8" motor, disconnect. (Wait on O- rings-3 1/2 hours) Start in hole at 1445 hours- 1500 psi on casing-GIH w/ mill to 10,450'. Start pumping at 1000 SCFM of N2, 1 BPM of fluid. Washed from 10,450' to 14,000'. No problems washing. Pumped sweep. Circulated for 2 hours with no sand in returns. Shut off N2. Displaced hole with water. Closed in annulus. Pressured up to 3200 psi on annulus and 1 3/4" CT. GIH to 14,100'. Ball did not seat in sleeve at 14,020'. POOH w/ mill and motor. Shut in. Wednesday-Perf at 14,020'. Break down perfs.

DC : \$596,012**CCC:** \$926,143**CWC:** \$9,254,893**Date :** 12/2/2010**Activity:** Shut-In**Days On Completion:** 50

Remarks : 12/1/10- 0 psi on casing. Make up 2 1/2" OD gun loaded with 6 shots per foot- .36" hole size- 23" penetration, hydraulic disconnect, on 1 3/4" coil. GIH. Tagged at 11,020'. Could not get through bridge. POOH to 8450'. Found hole on coil tubing. Finished pulling of of hole. Removed gun. Rigged down coil unit. Shut in for night. Thursday-Convert 1 3/4" coil unit to 2"- Will be out Friday am for clean out and perforate

DC : \$50,230**CCC:** \$976,373**CWC:** \$9,305,123**Date :** 12/3/2010**Activity:** Wash sand**Days On Completion:** 51

Remarks : 12/2/10- Shut in waiting on coil unit. Friday-clean out with coil/perf

DC : \$4,230**CCC:** \$980,603**CWC:** \$9,309,353

Date : 12/4/2010

Activity: Working w/ Stuck Pipe

Days On Completion: 52

Remarks : 12/3/10-Rigged up Warrior 2" Coil unit at 1000 hours. Worked on equipment until 13:45 hours. M/U 2 7/8" wash tool on end of coil. Tested tool and coil BOP's. (1500 hours)- GIH w/ 2 7/8" wash tool- Pumped 600 SCF of N2 and 1 BPM from surface to 6500'. Increase N2 to 1500 SCF. Washed from 6500' to 11,700'. Made several passes through out curve section with only trace of sand. Washed moving pipe in 500' increments and back 100'. Tagged at 13,901'. Pulled up. Stuck coil. Called in. Pulled 60K with no movement. Shut off N2 and water for 45 mins. Pumped water at 4 BPM. After 10 mins observed oily mud for 35 mins in returns. Fluid cleaned up. Kicked on N2 at a rate of 1450 SCF to clean up wellbore. Circulated for 2 hours. Shut off N2 and water at 0400 hours. Let well flow back. Blowing only N2 at 0600 hours. Plan- (a) Load annulus with water. Attempt to pump obstruction down hole. (b) Drop ball disconnect from 2 7/8" wash tool. Attempt to free coil.

DC : \$51,380

CCC: \$1,031,983

CWC: \$9,360,733

Date : 12/5/2010

Activity: SIFWE

Days On Completion: 53

Remarks : 12/4/10- Pulled 65K at 0700 hours. No movement on coil. Tied 2" line onto annulus side. Loaded annulus with water. (435 bbls before seeing pressure) Pressured up to 4500 psi. Surged backside by opening choke wide open. No movement on coil. Tied line into coil unit. Dropped 5/8" OD ball to released from 2.90" OD wash tool. Pumped ball down coil. Did not see pressure spike for tool release. Pulled up to 50K on coil. No movement. 1300 hours- Wait on Warroir Supervisor.. Did not arrive by 1600 hours.. Pulled 65K on coil tubing with no movement. SIFWE. Monday- Fish coil tubing

DC : \$51,380

CCC: \$1,083,363

CWC: \$9,412,113

Date : 12/6/2010

Activity: Fish stuck

Days On Completion: 54

Remarks : 12/6/10- SIFWE-Monday-Fish coil tubing

DC : \$18,300

CCC: \$1,101,663

CWC: \$9,430,413

Date : 12/7/2010

Activity: Circulate

Days On Completion: 55

Remarks : 12/6/10 2800 psi on casing. Pre-job safety meeting. Bled off oil and gas from annulus side. (Well flowed) Pumped 60 bbls of water down 2" coil to confirm coil not froze due to cold morning. Pulled 50K of weight on 2" coil indicating coil was still stuck. Pumped an additional 5/8" OD ball to attempt disconnecting from 2 7/8" OD wash tool. Pumped 10 bbls over coil capacity. No increase in coil pressure. PJSM. Pulled 5K of tension on coil. Set 2" slips on coil. Closed coil pipe rams below slips. Locked in place. Pumped 260 bbls of 10# brine water to circulate out oil and gas from wellbore before cutting coil. (4 1/2 hours) Bobcats would only pump 1 BPM due to mechanical problems. Shut well in at 1630 hours. Tuesday- RU working pump/Circulate out gas. (460 bbls) Cut coil at surface/Chemical cut coil down hole at 11,400'. Fish coil.

DC : \$24,300

CCC: \$1,125,963

CWC: \$9,454,713

Date : 12/8/2010

Activity: Fish stuck

Days On Completion: 56

Remarks : 12/7/10- 1300 psi on casing. Bled off gas. Rigged up O-Tex pump on 2" coil. Pumped and circulated 10# brine and 11.5 ppg of CalC2 water. PJSM. Bled off coil pressure. Bled off trapped pressure on BOP's. Lifted lubricator. Clamped off coil. Manually cut 2" coil 2 foot above coil BOP's. Make up 2" x 2 3/8" 8 rd connector on 2" coil. M/U 2 3/8" TIW valve. Rigged up Baker Atlas WL with full lubricator and packoff. GIH w/ 1 3/8" OD chemical cutter. Cut off 2" coil at 11,400'. POOH w/ cutter. RD WL. PJSM. Cut off connector. Welded on 2" coil to top stub. Spooled up coil to 10,400'. SIFN.-Wednesday- Spool up remaining coil on reel/NU BOP and pulling unit./GIH w/ overshot.Fish

DC : \$89,600

CCC:

\$1,215,563

CWC:

\$9,544,313

Date : 12/9/2010

Activity: RUN 2-3/8" TUBING

Days On Completion: 57

Remarks : 12/8/10. 0 psi on casing. Finished spooling up 2" coil on reel. RD Bobcat coil unit. Nipple down 7 1 1/6" 10K frac stack leaving bottom master valve. Nipple up 7 1/16" 10 BOP. Rigged up Lucky Well Service pulling unit. Set in pipe racks, cat walk, loaded 2 3/8" PH-6 tubing on racks. Picked up 3/4" overshot, jars, bumper sub, on 20 joints of tubing. Shut in for night.
Thursday- PU tbq/Fish 2" coil at 11,400'.

DC : \$35,640

CCC:

\$1,251,203

CWC:

\$9,579,953

Date : 12/10/2010

Activity: RIH w/ Tubing

Days On Completion: 58

Remarks : 12/9/10. Well flowed 3 bbls of fluid overnight. PU 5 joints of tubing. Flowed up tubing. Backside blowing oil and gas at low rate. Bullheaded 10# brine water down tubing. Would not kill tubing. Waited on 16 ppg mud. Pumped 15 bbls of 16 ppg kill mud down tubing. Stripped on stripping head. RIH w/ additional 5 jts before tubing flowed up tubing. Waited on float sub. Killed tbq. Install float sub in string. RIH with 2 3/8" PH-6 tbq. RIH to 5300'. SIFN. Friday- Finish running in hole w/ tbq/Fish

DC : \$32,485

CCC:

\$1,283,688

CWC:

\$9,612,438

Date : 12/11/2010

Activity: TIH W 2 3/8 WS,Engage Fish,To

Days On Completion: 59

Remarks : 12/10/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW & FISHERMAN, FCP=0 PSI, SITP=0 PSI, TIH WITH 2 3/8 WORK STRING, AT 9.30AM FIND RIG RADIATOR HOSE SPLIT & LEAKING, REMOVE & MEASURE SAME, CALL IN & ORDER NEW HOSE, WAIT ON HOSE, NEW HOSE ON LOCATION @11.45AM, INSTALL SAME, AT 12.45PM CONTINUE TIH WITH 2 3/8 WS, TAG TOP OF FISH @11420FT, 55K UPWT, 52K DNWT, SET DOWN 1K ON FISH, ROTATE BEGIN TAKING WEIGHT 1 1/2 ROUNDS INTO ROTATION, SET DOWN 5K, PULL UP SEE 5-6K DRAG, EASE DOWN, TAG UP 1FT HIGHER (FEELS LIKE WE HAVE FISH) TOOHT WITH 10 STANDS, SECURE WELL & LOCATION FOR EVENING, DRIVE TO YARD / HOME FROM LOCATION.

DC : \$28,115

CCC:

\$1,311,803

CWC:

\$9,640,553



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Daily Activity Report

Date : 12/12/2010

Activity: Tripping & Fishing

Days On Completion: 60

Remarks : 12/11/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW, FISHERMAN & PUMP HAND, FCP=0 PSI, SITP=0 PSI, WELL MADE 55 BBL'S OVERNIGHT, SWEDGE UP ON TBG, START & FINISH 175 BBL'S OF 13.5# MUD, SEE HEAVY GAS & LIGHT OIL RETURNS ON CSG AFTER 125 BBL'S PUMPED, CONTINUE PUMPING, WITH TBG ON A VACUM & CSG DEAD, STOP PUMPING, SWEDGE DOWN & TOO, ONCE AT SURFACE FIND "NO FISH" INSPECT PACK OFF & GRAPPLE, SEE SIGNS OF CT BEING UP INSIDE PACK OFF & GRAPPLE, X-OUT GRAPPLE, TIH ON 2ND FISHING RUN, TAG TOP OF FISH @11420FT, 55-56K UPWT, 52K DNWT, ENGAGE FISH, WORK TO SEAT GRAPPLE, GRAPPLE / OVERSHOT KEPT SPLIPPING OFF FISH, AFTER 1 HR ENGAGE & SEAT GRAPPLE, BEGIN WORKING FISH F0-45K OVER STRING WEIGHT, WORK FISH UNTIL DARK, PULL 10K OVER, SHUT & LOCK PIPE RAMS, SECURE WELL & LOCATION FOR EVENING, DRIVE TO YARD / HOME FROM LOCATION.

DC : \$12,170

CCC: \$1,323,973

CWC: \$9,652,723

Date : 12/13/2010

Activity: Fishing

Days On Completion: 61

Remarks : 12/12/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW & FISHERMAN, FCP=15 PSI, SITP=0 PSI, WELL MADE 15 BBL'S OVERNIGHT, 55-56K UPWT, 52K DNWT, BEGIN WORKING FISH 40-50K OVER STRING WEIGHT, AFTER 1 HR WITH NO MOVEMENT BEGIN WORKING FISH 75K OVER OR CT MAX, CALL FOR (10) 3 1/8 DC'S, CONTINUE WORKING FISH AT 75K OVER FOR 2 HR'S, RELEASE GRAPPLE / GET OFF FISH, UN-TIE, TOO, PU & MU (10) 3 1/8 DC'S, JARS, BUMPER SUB, ACCELERATOR & OVER SHOT, TIH WITH SAME & 35 STANDS OF 2 3/8 WS, SECURE WELL & LOCATION FOR EVENING, DRIVE TO YARD / HOME FROM LOCATION.

DC : \$23,720

CCC: \$1,347,693

CWC: \$9,676,443

Date : 12/14/2010

Activity: Fishing

Days On Completion: 62

Remarks : 12/13/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW & FISHERMAN, FCP=0-5 PSI, SITP=0 PSI, WELL MADE 6 BBL'S OVERNIGHT, CONTINUE TIH WITH 2 3/8 WS & FISHING BHA, TIE-BACK, TAG TOP OF FISH @11420FT, 60-62K UPWT, 58-59K DNWT, ENGAGE FISH, SEAT GRAPPLE, BEGIN JARRING @ 40K OVER STIRNG WEIGHT, WITH NO MOVEMENT AFTER 1 HR, PUT TENSION ON STRING FOR 30 MIN, SLACK OFF, RE-SET JARS & BEGIN JARRING @ 60K OVER, JAR AT 60K OVER FOR 5 HR'S, WITHOUT MOVEMENT, SECURE WELL & LOCATION FOR EVENING, WELL MADE 69 BBL'S THROUGH OUT THE DAY, DRIVE TO YARD / HOME FROM LOCATION.

"TOTAL FLUID RECOVERED SINCE 12/10/10=145 BBL'S"

DC : \$201,319

CCC: \$1,549,012

CWC: \$9,877,761



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Daily Activity Report

Date : 12/15/2010

Activity: TOO, X-Out BHA, TIH

Days On Completion: 63

Remarks : 12/14/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW & FISHERMAN, FCP=0-5 PSI, SITP=0 PSI, WELL MADE 25 BBL'S OVERNIGHT, TOO, LD DC'S & FISHING BHA, PU & MU FULL OPENING TOP SUB, NEW GRAPPLE & PACK OFF, TIH WITH SAME, STOP 1000FT ABOVE FISH, WELL MADE 10 BBL'S THROUGH OUT THE DAY, SECURE WELL & LOCATION FOR EVENING, DRIVE TO YARD / HOME FROM LOCATION.

"TOTAL FLUID RECOVERED SINCE 12/10/10=180 BBL'S"

DC : \$17,360

CCC: \$1,566,372

CWC: \$9,895,121

Date : 12/16/2010

Activity: Chemical Cut CT

Days On Completion: 64

Remarks : 12/15/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW & FISHERMAN, FCP=0-5 PSI, SITP=100 PSI, BLEED DOWN TBG, WELL MADE 15 BBL'S OVERNIGHT, TIH, TAG TOP OF FISH @11420FT, ENGAGE FISH, SEAT GRAPPLE, PULL 20K OVER STRING WEIGHT, MOVE IN & SPOT / RIG UP WIRELINE CREW, RIH WITH CL & 1 3/8 CHEMICAL CUTTER, BEGIN PUMPING 14# KILL FLUID DOWN STRING @2 BPM, WORK THROUGH TOP SUB AND INTO CT, TOOLS STOPPED @11700FT, PULL UP & TRY SEVERAL TIMES WITHOUT SUCCESS, PULL TOOLS TO TOP OF FISH, BLEED DOWN BACKSIDE F1700-0 PSI, START PUMPING & RE-RUNNING TOOLS, ONCE AGAIN TOOLS STOPPED @11700FT (THINK WE ARE LOOSING TO MUCH FLUID THROUGH PACK OFF AREA) MAKE DECISION TO PULL UP & CUT CT @11500FT (HOPING FOR A CLEAN CUT & BETTER SEALING AREA) CUT CT, SEE LINE WEIGHT DROP "CT CUT" ROOH, LD TOOLS, RIG DOWN & RELEASE WIRELINE CREW, TOO, ABOVE LINER TOP, PUMP 150 BBL'S OF 14# DOWN STRING, RIG DOWN & RELEASE PUMP TRUCK, WELL MADE 375 BBL'S THROUGH OUT THE DAY, SECURE WELL & LOCATION FOR EVENING, DRIVE TO YARD / HOME FROM LOCATION.

"TOTAL FLUID RECOVERED SINCE 12/10/10=570 BBL'S"

DC : \$21,820

CCC: \$1,588,192

CWC: \$9,916,941

Date : 12/17/2010

Activity: TOO, LD CT, X-Out Fishing BHA

Days On Completion: 65

Remarks : 12/16/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW & FISHERMAN, FCP=0 PSI, SITP=0 PSI, WELL MADE 0 BBL'S OVERNIGHT, TOO, LD OVERSHOT / TOOLS, CUT & LD 124.73FT OF RECOVERED 2INCH CT, PU & MU NEW 3 5/8 OVERSHOT WITH 2 INCH CUT RITE GUIDE, 2 INCH GRAPPLE & PACK OFF, TIH WITH SAME, STOP AT LINER TOP, SECURE WELL & LOCATION FOR EVENING, WELL MADE 0 BBL'S THROUGH OUT THE DAY, DRIVE TO YARD / HOME FROM LOCATION.

"TOTAL FLUID RECOVERED SINCE 12/10/10=570 BBL'S"

DC : \$12,150

CCC: \$1,600,342

CWC: \$9,929,091



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Daily Activity Report

Date : 12/18/2010

Activity: Chemical Cut CT

Days On Completion: 66

Remarks : 12/17/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW & FISHERMAN, FCP=0 PSI, SITP=0 PSI, WELL MADE 0 BBL'S OVERNIGHT, FINISH TIH, TAG TOP OF FISH @11520FT, ENGAGE FISH, SEAT GRAPPLE, PULL 30K OVER STRING WEIGHT, MOVE IN & SPOT / RIG UP PUMP & WIRELINE EQUIPMENT, HOLD PJSM WITH ALL CREWS, RIH WITH 1 3/8 CHEMICAL CUTTER, START PUMPING 10# BRINE @ 2 BBL'S PER-MIN @6000FT, SEE FPM RATE INCREASE F300-650+, WORK THROUGH TOP OF FISH, PULL UP & PASS THOROUGH TOP OF FISH A SECOND TIME TO CHECK WEIGHTS, CONTINUE RIH, TAG UP @11667FT, WORK TOOLS SEVERAL TIMES, SHUT DOWN PUMP, BLEED OFF TBG PRESSURE, FIND WIRELINE TOOLS STUCK @11665-11667FT, WORK SEVERAL TIMES WITHOUT SUCCESS, CALL IN & DISCUSS PROBLEM'S, WAIT ON ORDERS, MAKE DECISION TO CUT COIL, PULL 50K OVER STING WEIGHT ON WS, PULL 2500#'S INTO CUTTER / TOOLS, SHOOT CUTTER & SEE WEIGHT BOUNCE "TOOLS & STRING FREE" RIG DOWN & RELEASE WIRELINE CREW, TOOH WITH WS, LEAVE 7 STANDS & FISH IN HOLE, SECURE WELL & LOCATION FOR EVENING, WELL MADE 0 BBL'S THROUGH OUT THE DAY, DRIVE TO YARD / HOME FROM LOCATION.

"TOTAL FLUID RECOVERED SINCE 12/10/10=570 BBL'S

DC : \$12,150

CCC:

\$1,612,492

CWC:

\$9,941,241

Date : 12/19/2010

Activity: TOOH,LD CT,Re-Dress Fishing T

Days On Completion: 67

Remarks : 12/18/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW & FISHERMAN, FCP=0 PSI, SITP=0 PSI, WELL MADE 0 BBL'S OVERNIGHT, FINISH TOOH, CUT & LD 147FT OF RECOVERED COIL TUBING, RE-DRESS FISHING TOOLS, MU SAME, TIH TO LINER TOP, SECURE WELL & LOCATION FOR EVENING, WELL MADE 0 BBL'S THROUGH OUT THE DAY, DRIVE TO YARD / HOME FROM LOCATION.

"TOTAL FLUID RECOVERED SINCE 12/10/10=570 BBL'S"

DC : \$12,150

CCC:

\$1,624,642

CWC:

\$9,953,391

Daily Activity Report**Date :** 12/20/2010**Activity:** Attempt To Engage Fish**Days On Completion:** 68**Remarks :** 12/19/10, LUCKY WS #247

DRIVE TO LOCATION FROM YARD / HOME, HOLD PJSM WITH RIG CREW & FISHERMAN, FCP=0 PSI, SITP=0 PSI, WELL MADE 0 BBL'S OVERNIGHT, TIE-BACK, FINISH TIH, TAG TOP OF FISH @11678FT, UPWT 68-69K, DNWT 62-60K, ATTEMPT TO ENGAGE FISH, GRAPPLE SLIPPING OFF FISH AT 2K OVER STIRNG WEIGHT, LIGHTLY TAG TOP OF FISH, SWEDGE UP & PUMP 40 BBL'S OF 10# BRINE ON TOP OF FISH, SWEDGE DOWN & ATTEMPT TO RE-ENGAGE FISH SEE TAG IN SAME SPOT (11678FT), BEGIN WORKING PIPE ATTEMPTING TO GRAB FISH, SEE NO GRAPPLE ACTION, WEIGHT INCREASE WHEN PICKING UP, NO SLIP OFF, OR INDICATION OF CATCHING ANYTHING, SWEDGE UP & ATTEMPT TO ENAGE FISH WHILE PUMPING 10# BRINE @1 BBL PER-MIN, SEE & FEEL TAG IN SAME SPOT (11678FT) BUT FEEL NO GRAPPLE ACTION, UN-TIE & TOO, FIND END OF OVERSHOT CUT LIP BENT OVER, PACK OFF & GRAPPLE IN NEW CONDITION (COIL DID NOT GET INSIDE OVER SHOT) TIH WITH KILL STRING, SECURE WELL & LOCATION FOR EVENING, WELL MADE 0 BBLS THROUGH OUT THE DAY, DRIVE TO YARD / HOME FROM LOCATION.

"TOTAL FLUID RECOVERED SINCE 12/10/10=570 BBL'S"

DC : \$12,150**CCC:** \$1,636,792**CWC:** \$9,965,541**Date :** 12/21/2010**Activity:** POOH**Days On Completion:** 69

Remarks : 12/20/10 0 psi on casing. POOH with kill string. RIH w/ 3 3/8" OD overshot-2" grapple. Engaged fish at 11,667'. Overshot would slip off fish by pulling 8K over string weight. Engaged fish. RU WL. Made dummy run w/ 1" OD CCL and weight bar. Could not get below 11,667'. (Possible collapsed coil). POOH w/ wireline tools. RD and released WL. Pulled 8K over string weight. Pulled loose from fish. POOH with 40 stands of 2 3/8" tubing. SIFN. Tuesday- POOH w/ tbg/RIH w/ 3 5/8" mill, motor, Mill 5-10' of coil tubing.

DC : \$32,842**CCC:** \$1,669,634**CWC:** \$9,998,383**Date :** 12/22/2010**Activity:** Milling on Bad Spot**Days On Completion:** 70

Remarks : 12/21/10- 0 psi on casing and tubing. POOH with overshot. Inspected grapple. No damage to overshot or 2" grapple. M/U 3 7/8" concaved mill, 2 7/8" motor on 2 3/8" PH-6 tubing. RIH to top of fish at 11,667'. SIFN. Wednesday- Mill 5' of 2" coil.

DC : \$41,902**CCC:** \$1,711,536**CWC:** \$10,040,285**Date :** 12/23/2010**Activity:** Milling on Bad Spot**Days On Completion:** 71

Remarks : 12/22/10 SITP 0 psi, SICP 0 psi. Safety Meeting. RIH 1 Std Tbg, PU & RIH 3 Jts Tbg. Tag fish with 17' In on Jt #376 at 11662.65' KBM. Rig to Mill on CT Fish. Milled 2.1' of Fish. New Top Of Fish at 11664.75' KBM. While Milling, Returned Mud was Highly Gas Cut. Unable to Circulate Returned Mud. Cut Returned Mud with 10.0# Brine. Still unable to Mill with Returned Mud. Returned Mud Weight 9.7# - 11.3#. Changed Over to Pumping Strait 10.0# Brine. Pumped Total 310 BBls Brine. Switched back to 12.7# Mud.. W hen Brine Returns Surfaced, Switched Returns to Reserve Pit. Total Csg and Liner Annular Volume to Top Of Fish 342 BBls. When Finished Milling, Pumped 255 BBls 12.7# Mud. Ran out of Mud. Return Mud Weight at End of Pumping 12.7#. POOH and Ld 1 Jt Tbg (used to Mill). POOH 25 Stds Tbg. Mill Hanging at 10,131'. Shut Well In For Night. Released Crew For Night. Thursday- POOH Tbg and LD Milling Tools. PU and RIH Overshot Assembly and Tbg to Top Of Liner.

DC : \$24,590**CCC:** \$1,736,126**CWC:** \$10,064,875

Date : 12/24/2010

Activity: TIH W/ FISHING TOOLS

Days On Completion: 72

Remarks : Safety Meeting. SITP 0 PSI - SICP Weak Blow. Tied Back to 2 Lines. Continue POOH Tbg and Milling Tools. LD Milling Tools. Observed Minimal 2" OD Ware Impression In Center of Mill. Calipered Overshot Assembly. PU and RIH X-Over Sub, Overshot Top Bushing, 3 3/4" Overshot Dressed to Catch 2" OD. RIH w/ 1 Jt Tbg and 22 Stds Tbg. (45 Jts Total). Derrick Hand Observed Ware at Kink on Tubing Line. Evaluated Tubing Line. At least 13 Wires (at Kink) Extremely Worn and Breaking Toward the Inside of the Tubing Line. Reported Situation to Boyd Holmes. Shut Well In For Christmas Holidays. Planned Operations for Monday 12/27/10 - Replace Tubing Line on Rig. Continue RIH w/ Tubing and Overshot. Engage CT Fish at 11,665'.

DC : \$31,585

CCC: \$1,767,711

CWC: \$10,096,460

Date : 12/25/2010

Activity: SDFHoliday

Days On Completion: 73

Remarks : No Well Activities. Well Shut in for Christmas Holidays

DC : \$2,950

CCC: \$1,770,661

CWC: \$10,099,410

Date : 12/26/2010

Activity: SDFHoliday

Days On Completion: 74

Remarks : No Well Activities. Well Shut in for Weekend.

DC : \$2,950

CCC: \$1,773,611

CWC: \$10,102,360

Date : 12/27/2010

Activity: SDFHoliday

Days On Completion: 75

Remarks : No Well Activities.
Well Shut in for Christmas Holidays.

DC : \$2,950

CCC: \$1,776,561

CWC: \$10,105,310

Date : 12/28/2010

Activity: Attempt To Engage Fish

Days On Completion: 76

Remarks : Safety Meetin g.
Sitp 750 Psi. - Sitp 750 Psi. WO new Tbg Line. Cont. RIH w/ Tbg & Overshot 107 Jts Tbg. Top Killed Tbg w/ 15 BBLsd 12.7# Mud. OS at 4722'. Tbg On Vacume. Changed Out Stripper Rubber. Cont. RIH Tbg & OS Assembly. Tied Back to 4 Lines w/ 30 Stds Tbg Out . Cross Threaded Btm Jt Of Std 150 (RiH). Ld 2 Jts Tbg. Cont. RIH Tbg. Total 373 Jts. PU & RIH 3 Jts Tbg. Tag Top of Fish w/ 6' Out on Jt # 376. Pu 1 Jt Tbg. Engaged Fish 15 Times. Worked Overshot. Rotated Tbg Several Times. Sat Down 8.000 - 20,000# on Fish. Each Time Fish was Engaged, Overshot would Pull OFF Fish at 15.000# over String Weight. String Wt. 70,000#. Pull Off Weight 85,000#. Ld 1 Jt Tbg. POOH 1 Jt Tbg. Insert 6' Pup Jt, 1 Jt Below Surface. Total Tbg in Hole. 376 Jts Tbg., 1 - 6' Pup Jt. Engaged Fish@ 11,665' KBM. PU and Pulled 10,000# on Fish. Sat 8'000# String Wt. on Fish. SWIFN. Released Crew f/ Night. Planned Operations Tuesday 12/28/10: RIH Chmical Cutter on WL. Attempt to Enter and Cut Fish w/ Electric Line Chemical Cutter.

DC : \$9,150

CCC: \$1,785,711

CWC: \$10,114,460

Daily Activity Report**Date :** 12/29/2010**Activity:** Tripping & Fishing**Days On Completion:** 77

Remarks : Safety Meeting. SITP Slight Blow - SICP 400 PSI. Bled Off Csg and Tbg Pressure. RU Renegade Services Electric Line Truck w/ Pack Off On Tbg. Run Inside Tbg 1" OD Sinker Bar Assembly. Attempt to Enter Fish Several Times. Pumped Via Tbg to Enter Fish. Could NOT Enter Fish. POOH Electric Line Sinker Bar Assembly. RD MOL Renegade Services. PU On Tbg String. Overshot Slipped Off Fish at 15,000# Over String Weight. POOH and LD 1 Jt Tbg and 6' Pup Jt. POOH Tbg and Overshot Assembly. Cut Lip Guide Showed Vertical Scarring All Around Outside Diameter. Grapple Showed where Fish Had Been 1 1/2" - 2" Inside Grapple. PU and RIH 3 3/4" OD Overshot Dressed to Catch 2" (New Grapple) w/ New Cut Lip Guide, 3' Overshot Extension, Top Bushing, 3 1/8" OD Lubricated Bumper Jars and X-Over Sub. RIH w/185 Jts Tbg. Overshot Hanging at 5780' KBM. SWIFN Released Crew f/ Night.
Planned Operations for Wednesday: Cont RIH w/ Tbg and Overshot Assembly. Circulate on Top Of Fish. Engage Fish w/ Overshot. Pull On Fish.

DC : \$24,165**CCC:** \$1,809,876**CWC:** \$10,138,625**Date :** 12/30/2010**Activity:** Fishing**Days On Completion:** 78

Remarks : 7:30AM Safety Meeting. SITP 550 PSI – SICP 500 PSI. Bled Off Csg and Tbg Pressure. Pumped 15 BBL12.7# Mud Top Kill Via Tbg. Continue RIH Tbg w/ Overshot Assembly. Tied Back to 4 Lines w/ 30 Stds Tbg Out. Tagged 15' In On Jt # 375 at 11,664' KBM. LD 1 Jt and PU Power Swivel and Same Jt. Circ and Wash 11,648' – 11696' w/ 12.7# Mud 3 BPM – 3000 PSI. Circ Well w/ 200 BBLs 12.7# Mud. 140 BBLs Short of Bottoms Up w/ 376 Jts (28 Jts On Rack). Pumped 1 ½ BPM – 1200 Psi. Kicked In Swivel. Attempt to Engage Fish. String Weight 75,000#. Sat 30,000# String Weight On Overshot at Fish. PU Tbg String. Slipped off at 85,000#. Re Attempted to Engage Fish. Sat 35,000# On Overshot at Fish. PU Tbg String. Slipped off at 85,000#. Unable to Pump Gas Cut Mud. Switched to 10.0# Brine. Pump at 2 BPM – 2000 PSI. Attempt To Wash Down Over Fish. Sat 38,000# String Weight On Overshot at Fish. PU Tbg String to 75,000# (Neutral Weight). Jarred Down w/ Lubricated Bumper Sub. Sat 30,000# String Weight On Overshot at Fish. PU Tbg String. Slipped off at 85,000#. Pump at 3.7 BPM – 3200 PSI. Attempt To Wash Down Over Fish. Sat 25,000# String Weight On Overshot at Fish. PU Tbg String. Slipped off at 76,000#. Used 49 BBLs Brine. SITP 1200 PSI. Casing – Dead. Bled Off Tbg Pressure To Pit. POOH & LD Swivel and 1 Jt Tbg. POOH 25 Stds Tbg. Overshot Hanging at 10,130' KBM. 7:15 SWIFN Released Crew f/Night. Planned Operations for Thursday: Attempt to Engage Fish.

DC : \$24,165**CCC:** \$1,834,041**CWC:** \$10,162,790**Date :** 12/31/2010**Activity:** POOH Tbg**Days On Completion:** 79

Remarks : 7:30AM Safety Meeting. SITP 525 PSI – SICP 175 PSI. Bled Off Csg and Tbg Pressure. Pumped 20 BBLs 14# Mud Via Tbg. RIH 25 Stds Tbg, Tag 7' Out on Jt # 375 at 11,673'. LD Jt #375. PU Power Swivel and Jt 375. Pumped 3 BPM – 2500 PSI 24 BBLs to Establish Returns. At 264 BBLs Pumped, Checked Mud In 14.0# - Mud Out 6.7# (Highly Gas Cut). At 340 BBLs Pumped, Brine Water Returns. Replaced Packing On Pump (1 Hour and 15 Minutes). Emptied and Cleaned Out Flat Tank while Waiting On Pump. Continued to Circulate Total 405 BBLs Pumped. ***U-Joint on Pump Came Apart. Pump Not Functional. Ordered Out Mechanic. Attempted to Engage Fish. String Weight 72,000#. Sat 30,000# String Weight On Overshot at Fish. PU Tbg String. Slipped off at 76,000#. Kicked in Power Swivel. Rotated Down to Engage Fish. Jarred Down On Fish. Sat 35,000# String Weight On Overshot at Fish. PU Tbg String. Slipped off at 76,000#. Rotated Down to Engage Fish. Jarred Down On Fish. Sat 40,000# String Weight On Overshot at Fish. PU Tbg String. Slipped off at 76,000#. Tbg Under Balanced. Flowed Back Tbg 30 BBLs. LD Power Swivel and 1 Jt Tbg. (Jt 376) POOH 42 Stds Tbg. Overshot Hanging at 9107'. 6:30PM SWIFN Released Crew for Night. Planned Operations for Friday: Continue POOH Tbg and LD Overshot. PU & RIH Cut Lip Shoe with Overshot.

DC : \$24,165**CCC:** \$1,858,206**CWC:** \$10,186,955



Energen Resources Corp.

605 Richard Arrington Blvd.

Birmingham, AL 35205

(800) 292-4005

Daily Activity Report

Date : 1/1/2011

Activity: SD for Holidays

Days On Completion: 80

Remarks : 7:30AM Safety Meeting. SITP 50 PSI – SICP 0 PSI. Strong Steady Wind w/ Stronger Gusts. No Well Operations for Today. Tied Rig Back to 2 Lines. Changed Out Elevators. Policed Location. 9:00AM Secured Well for Holiday Weekend. Released Crew f/Holiday Weekend. Brought in Additional Mud Tank with Gas Buster. Sat Tank and Erected Gas Buster. Planned Operations for Monday: Continue POOH Tbg and LD Overshot. PU & RIH Cut Lip Shoe with Overshot.

DC : \$24,165

CCC: \$1,882,371

CWC: \$10,211,120

Date : 1/2/2011

Activity: SD for Holidays

Days On Completion: 81

Remarks : SD for Holiday weekend.

DC : \$24,165

CCC: \$1,906,536

CWC: \$10,235,285

Date : 1/3/2011

Activity: SD for Holidays

Days On Completion: 82

Remarks : No Well Activities SD for Holidays

DC : \$24,165

CCC: \$1,930,701

CWC: \$10,259,450

Date : 1/4/2011

Activity: TIH W/ FISHING TOOLS

Days On Completion: 83

Remarks : -Safety Meeting. SITP 1350 PSI - SICP 350 PSI. Bled Off Csg Pressure. Bled Off Tbg Pressure to 150 PSI Well Kicking. Pumped 15 BBLs 12.7# Mud Via Tbg. POOH 10 Stds Tbg (Wet). Pump 10 BBLs Mud Via Tbg. POOH 12 Stds Tbg (Wet). Pumped 75 BBLs Mud Via Tbg. Continue POOH Tbg and Overshot Assembly. LD Overshot Assembly. Cut Lip Guide had 1 1/2" Gash at Cut Lip. 2-Dents on Bottom of Cut Lip Guide. 2-4" Circular Scars Inside Cut Lip Guide. No Indication of Ware on Mill Control or Grapple. PU and RIH 3 7/8" X 2" Fluted Kutrite ID Shoe (3.59' OL), X/O Bushing, 3 3/4" Overshot Bowl w/ 2" Grapple and Mill Control. 3 3/4" Overshot Extension (3.00' OL), Overshot Top Bushing and X/O Sub. RIH w/ 179 Jts Tbg. Shoe Hanging at 5590'. SWIFN Released Crew for Night. Planned Operations for Tuesday: Continue RIH w/ Tbg and Overshot Assembly. Wash Over and Engage Fish w/ Overshot.

DC : \$13,740

CCC: \$1,944,441

CWC: \$10,273,190

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/20/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 7:30AM Safety Meeting. SITP Slight Blow - SICP Static. Blew Off Tbg Pressure. POOH 25 STD Kill String. WOO. 9:30AM Ceased Fishing Operations. RD Power Swivel. Broke Apart Fishing Tools. RIH 3 3/4" Used Mill, Bit Sub and 33 Stds Tbg. POOH and LD 64 Jts Tbg. RIH 21 Stds Tbg. Back Ups on Tongs Not Functioning. Repaired Tong Back Ups (1 1/2 Hours). POOH and LD 42 Jts Tbg. Inserted R-1 Float in Bit Sub. RIH w/ 2 Jt and 56 Stds Tbg. POOH and LD 112 Jts Tbg. RIH 48 Stds Tbg. POOH and LD 98 Jts Tbg. RIH 28 Stds Tbg. POOH and LD 58 Jts Tbg. LD Mill and Bit Sub w/ Float. Total Tbg Laid Down From Derrick 374 Jts. 3:00AM SWIFN. Released Crew for Night. During the Day, Loaded Out and MO Location Fishing Tools. Loaded Out and MO Location 3 Trucks Barite. Thursday: Unload 2 3/8" EUE 8Rd Tbg. SLM, PU and RIH PKR

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$1,250	\$49,750
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and	\$0	\$111,991
IDC - F&C -	20.950.203	Bridges Equipment	Pump Rental	\$1,500	\$366,379
IDC - F&C -	20.950.203	Fas-Line	Centrifical Pump	\$175	\$366,379
IDC - F&C -	20.950.203	Frac Tank Rentals	Tank Rental	\$0	\$366,379
IDC - F&C -	20.950.203	Gaurdain	Fork/Manlift	\$0	\$366,379
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$600	\$366,379
IDC - F&C -	20.950.203	Smith International	Rental	\$1,000	\$366,379
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$1,500	\$1,111,770
IDC - F&C - SPECIAL	20.950.206	E.L. Farmer	Haul PZ-8 Pump To Loc.	\$0	\$1,111,770
IDC - F&C - SPECIAL	20.950.206	Knight Oil Tools	Fisherman & Tools	\$1,500	\$1,111,770
IDC - F&C -	20.950.208	Lucky Well Service	Pulling unit	\$8,500	\$215,815
Total for IDC:				\$16,025	\$2,423,487
Daily / Well Cumulative Total:				\$16,025	
Total Project Cost:					\$2,423,487

Report Date Well User ID
1/20/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
EK Bostick

Primary Activity
RIH w/ 2 3/8" TBG &

Daily Costs
\$16,025

Cum Costs
\$2,423,487

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/21/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	E.K. Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : -7:30AM Safety Meeting. SICP 50 PSI. Blew Off Csg Pressure. Unload and Rack 339 Jts 2 3/8", 4.7#, EUE 8rd Tbg. PU and RIH 7" 29# Csg Arrow Set PKR w/ On/Off Tool and 4000 PSI Pump Out Disc, X-Nipple w/1.87" Profile. SLM, PU and RIH 219 Jts Tbg. 5:30PM SWIFN. Released Personnel f/Night. PKR Hanging at 7117' KBM. Planned Operations for Friday: Finish PU and RIH Tbg and PKR. Set and Space Out PKR. Un-Jay from PKR. Circulate Mud from Well w/ Fresh H2O. Jay On to PKR. ND BOPE and Frac Valve. Land Tbg. NU Production Tree. Pump Out PKR Disc. Swab Well In.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$1,250	\$44,750
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and	\$0	\$95,520
IDC - F&C -	20.950.203	Bridges Eqpt	PZ8 Pump	\$1,500	\$354,579
IDC - F&C -	20.950.203	Fas-Line	Centrifical Pump	\$175	\$354,579
IDC - F&C -	20.950.203	Frac Tank Rentals	Tank Rental	\$0	\$354,579
IDC - F&C -	20.950.203	Gaurdain	Fork/Manlift	\$300	\$354,579
IDC - F&C -	20.950.203	Permain	Light Towers/Gen/Trailer	\$250	\$354,579
IDC - F&C -	20.950.203	Smith International	Rental	\$1,000	\$354,579
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$3,000	\$1,101,420
IDC - F&C - SPECIAL	20.950.206	Knight Oil Tools	Fisherman & Tools	\$150	\$1,101,420
IDC - F&C - SPECIAL	20.950.206	Pradon Construction &	Hot Shot	\$265	\$1,101,420
IDC - F&C -	20.950.207	Schlumberger Well	Frac/Service/Chemicals	\$0	\$545,782
IDC - F&C -	20.950.208	Lucky Well Service	Pulling unit	\$7,500	\$195,815
Total for IDC:				\$15,390	\$2,438,877
Daily / Well Cumulative Total:				\$15,390	
Total Project Cost:					\$2,438,877

Report Date Well User ID
1/21/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
E.K. Bostick

Primary Activity
TIH w/ packer & 2 3/8"

Daily Costs
\$15,390

Cum Costs
\$2,359,866

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/22/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 1/21/11-7:30AM Safety Meeting. SICP 50 PSI. Blew Off Csg Pressure. Unload and Rack 339 Jts 2 3/8", 4.7", EUE 8rd Tbg. PU and RIH 7" 29# Csg Arrow Set PKR w/ On/Off Tool and 4000 PSI Pump Out Disc, X-Nipple w/1.87" Profile. SLM, PU and RIH 219 Jts Tbg. 5:30PM SWIFN. Released Personnel f/Night. PKR Hanging at 7117' KBM. Planned Operations for Friday: Finish PU and RIH Tbg and PKR. Set and Space Out PKR. Un-Jay from PKR. Circulate Mud from Well w/ Fresh H2O. Jay On to PKR. ND BOPE and Frac Valve. Land Tbg. NU Production Tree. Pump Out PKR Disc. Swab Well In.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$1,250	\$52,250
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and	\$15,000	\$126,991
IDC - F&C -	20.950.203	Bridges Equipment	Pump Rental	\$1,500	\$399,429
IDC - F&C -	20.950.203	BTI	Rentals	\$15,000	\$399,429
IDC - F&C -	20.950.203	Fas-Line	Centrifical Pump	\$175	\$399,429
IDC - F&C -	20.950.203	Halliburton	TCP	\$11,500	\$399,429
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$600	\$399,429
IDC - F&C -	20.950.203	Smith International	Rental	\$1,000	\$399,429
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$900	\$1,113,570
IDC - F&C - SPECIAL	20.950.206	E.L. Farmer	Haul PZ-8 Pump To Loc.	\$0	\$1,113,570
IDC - F&C - SPECIAL	20.950.206	Knight Oil Tools	Fisherman & Tools	\$0	\$1,113,570
IDC - F&C -	20.950.208	Lucky Well Service	Pulling unit	\$3,500	\$222,815
Total for IDC:				\$50,425	\$2,489,302
Daily / Well Cumulative Total:				\$50,425	
Total Project Cost:					\$2,489,302

Report Date 1/22/2011 Well User ID 43UNIV203801

Well Name UNIVERSITY 38-20 #1

Supervisor EK Bostick

Primary Activity RIH w/ 2 3/8" TBG &

Daily Costs \$50,425

Cum Costs \$2,482,837

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/23/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 8:00AM Safety Meeting. SITP Static – SICP 350 PSI. Continue to PU & RIH w/ Final 36 Jts 2 3/8" EUE 8rd Tbg. Total 318 Jts (10,285.39' Threads Off) Ran In Well. 21 Jts Tbg Left On Rack. PU and MU 1 JT Tbg. RIH 10' and String Took Weight at 10,333' KB. Pick String Up 10', went Back Down and Tagged 20' In at 10,343' KBM. Removed Stripping Head and Rubber. Sat PKR at 10,323.34' KBM. String Weight 42,000#. Pumped Via Csg. Circulated Tbg and Csg Clean w/ 400 BBLs Fresh H2O. RD Floor. ND BOP and Frac Valve. NU 7 1/16 10M X 7 1/16 3M DSA and 7 1/16 3M Hanger Flange. Jayed On To PKR. Landed Tbg w/ 13,000# Tension. MU Tbg Tree (2 3/8" X 5M FO Gate Valve, 2 3/8" Tee, 2" X 3M Ball Valve and 2" X 5M Adj. Choke). Removed 2" X 3M Ball Valve and 2" X 5M Adj. Choke. Installed 2" X 5M Ball Valve. Pressured Tbg and Pump Out Disc to 4200 PSI. Pump Out Disc Did NOT Pump Off. 6:30PM SWIFN. Released Personnel f/ Night. Planned Operations f/ Sunday: Tie In To 2 3/8" X 5M Gate Valve W/ Hard Line. Pump Out Disc. Check for Flow. Swab If Necessary to Bring Well In.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$1,250	\$53,500
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and		
IDC - F&C -	20.950.203	Bridges Equipment	Pump Rental	\$1,500	\$417,704
IDC - F&C -	20.950.203	BTI	Rentals	\$15,000	\$417,704
IDC - F&C -	20.950.203	Fas-Line	Centrifical Pump	\$175	\$417,704
IDC - F&C -	20.950.203	Halliburton	TCP	\$0	\$417,704
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$600	\$417,704
IDC - F&C -	20.950.203	Smith International	Rental	\$1,000	\$417,704
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$900	\$1,114,470
IDC - F&C - SPECIAL	20.950.206	E.L. Farmer	Haul PZ-8 Pump To Loc.	\$0	\$1,114,470
IDC - F&C -	20.950.208	Lucky Well Service	Pulling unit	\$3,500	\$226,315
Total for IDC:				\$23,925	\$2,513,227
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	2 3/8" tbg	\$46,000	\$46,000
Total for TDC:				\$46,000	\$2,559,227
Daily / Well Cumulative Total:				\$69,925	
Total Project Cost:					\$2,559,227

Report Date 1/23/2011 Well User ID 43UNIV203801

Well Name UNIVERSITY 38-20 #1

Supervisor EK Bostick

Primary Activity Flow testing

Daily Costs \$69,925

Cum Costs \$2,552,762

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/23/2011

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/24/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 1/23/11 7:30AM Safety Meeting. SITP 3000 PSI SICP 50 PSI. MU 2" Adj Choke to On Tbg Tree Assembly and Flow Line. 8:20AM Opened Well to Tank on 12/64 Choke. Tbg Capacity 39.8 BBLs. Recovered 44.25 BBLs Fluid (3 Hours Flowing). Avg FTP 425 PSI. Oil Cut Trace 10%. 12:00PM Released Crew For Night. FTP 400 PSI. Changed to 14/64 Choke. Flowed Well 1 Hour. Recovered 8.85 BBLs Fluid. Avg FTP 300 PSI. Oil Cut 2%. 1:00PM FTP 300 PSI. Changed to 16/64 Choke. Flowed Well 2 Hours. Recovered 14.75 BBLs Fluid. Avg FTP 210 PSI. Oil Cut 1% - 9%. 3:00PM FTP 400 PSI. Changed to 18/64 Choke. Flowed Well 3 Hours. Recovered 20.65 BBLs Fluid. Avg FTP 400 PSI. Oil Cut 1% - 2%. 6:00PM Flowing Well 18/64 Choke. FTP 400 PSI Well Flowing Surging Back Heavy Mud. Oil Cut 1% - 2%. Total Fluid Recovered at 1800 hours- 88.5 BBLs (H2O, Mud and Oil). Well only made additioanl 10 bbls of fluid overnight. 425 psi on tubing on a 22/64 choke. Blowing gas only. Planned Operations For Monday: Continue to Flow Well. Monday-RD Pulling Unit and MOL to University 48 20 #1.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$1,250	\$54,750
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and		
IDC - F&C -	20.950.203	Bridges Equipment	Pump Rental	\$1,500	\$435,979
IDC - F&C -	20.950.203	BTI	Rentals	\$15,000	\$435,979
IDC - F&C -	20.950.203	Fas-Line	Centrifical Pump	\$175	\$435,979
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$600	\$435,979
IDC - F&C -	20.950.203	Smith International	Rental	\$1,000	\$435,979
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$900	\$1,115,370
IDC - F&C - SPECIAL	20.950.206	E.L. Farmer	Haul PZ-8 Pump To Loc.	\$0	\$1,115,370
IDC - F&C -	20.950.208	Lucky Well Service	Pulling unit	\$2	\$226,317
Total for IDC:				\$20,427	\$2,533,654
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$7,000	\$7,000
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	2 3/8" tbg	\$46,000	\$92,000
Total for TDC:				\$53,000	\$2,632,654
Daily / Well Cumulative Total:				\$73,427	
Total Project Cost:					\$2,632,654

Report Date Well User ID
1/24/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
EK Bostick

Primary Activity
Flow testing

Daily Costs Cum Costs
\$73,427 \$2,626,189

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/24/2011

Report Date Well User ID
1/24/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
EK Bostick

Primary Activity
Flow testing

Daily Costs
\$73,427

Cum Costs
\$2,626,189

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/25/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 7:30AM Safety Meeting. FTP 100 PSI – SICP 50 PSI On 18/64 Choke. Well Flowing Heavy Mud w/Oil and Gas. Well Flowed 35.4 BBLs In the Past 13 ½ Hours. SWI. RD Pulling Unit Eqpt. Rig Relief Operator Damaged Eqpt In Derrick When Lowering Derrick. MOL to University 48 – 20 #1. Loaded Out Eqpt On Location. Cleaned Up Location w/ Back Hoe. 9:30 SITP 500. Open Well To Tank On 12/64 Choke. 10:00AM – 2:00PM Choke Plugging Off. Tbg Pressure 1260 PSI – 2200 PSI. Opened Choke to 22/64. At 3:00 FTP 500 PSI w/ 75% Oil Cut. 4:00 FTP 100 PSI w/ 25% Oil Cut. (Oil Is Being Produced w/ Heavy Mud). 5:00 FTP 50 PSI. Well Gassing Only. Changed to 12/64 Choke. 6:00PM FTP 100 PSI. Well Gassing Only. Changed to 14/64 Choke. Left well Open to Tank for Night. Total Fluid Produced f/Day (12 Hours) 45.7 BBLs. Cumm Fluid Produced 133.8 BBLs. Planned Operations for Tuesday: Continue to Flow Test the Well.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$0	\$54,750
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and		
IDC - F&C -	20.950.203	Bridges Equipment	Pump Rental	\$1,500	\$438,079
IDC - F&C -	20.950.203	BTI	Rentals	\$0	\$438,079
IDC - F&C -	20.950.203	Fas-Line	Centrifical Pump	\$0	\$438,079
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$600	\$438,079
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$438,079
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$0	\$1,115,370
IDC - F&C - SPECIAL	20.950.206	E.L. Farmer	Haul PZ-8 Pump To Loc.	\$0	\$1,115,370
IDC - F&C -	20.950.208	Lucky Well Service	Pulling unit	\$1,350	\$227,667
Total for IDC:				\$3,450	\$2,537,104
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	2 3/8" tbg	\$0	\$92,000
Total for TDC:				\$0	\$2,636,104
Daily / Well Cumulative Total:				\$3,450	
Total Project Cost:					\$2,636,104

Report Date Well User ID
1/25/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
EK Bostick

Primary Activity
Flow testing

Daily Costs Cum Costs
\$3,450 \$2,629,639

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/26/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes/EK
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 1/25/11- 8:00AM FTP 700 PSI – SICP 50 PSI On 14/64 Choke. Well Flowing 100% Gas and Oil. Well Flowed 28.02 BBLs In the Past 14 Hours. 11:30 FTP 500 PSI. SWI. Well Produced 7 BBLs in 3 ½ Hours. Oil Cut 100% Gas and Oil. MI Clean 400 BBL Upright Test Tank. Tied In Well Direct To Tank. 4:45PM SITP 2325 PSI – SICP 50 PSI. Opened Well To Test Tank on 14/64 Choke. 6:00PM FTP 500 PSI. Well Produced 38.35 BBLs 1 ¼ Hour. Oil Cut 100% Gas and Oil. Left well Open to Tank for Night. Total Fluid Produced f/Day (18 ¾ Hours since 6:00PM 1-24-11) 73.37 BBLs. Cum Fluid Produced 207.17 BBLs. Planned Operations for Wednesday: Continue to Flow Test the Well, Clean Mud Out of 3-Test Tanks on Location.*Cleaned Mud Out of Frac Tank on Location.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$0	\$54,750
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and		
IDC - F&C -	20.950.203	Bridges Equipment	Pump Rental	\$0	\$438,579
IDC - F&C -	20.950.203	BTI	Rentals	\$500	\$438,579
IDC - F&C -	20.950.203	Fas-Line	Centrifical Pump	\$0	\$438,579
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$438,579
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$438,579
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$0	\$1,115,370
IDC - F&C - SPECIAL	20.950.206	E.L. Farmer	Haul PZ-8 Pump To Loc.	\$0	\$1,115,370
IDC - F&C -	20.950.208	Lucky Well Service	Pulling unit	\$0	\$227,667
Total for IDC:				\$500	\$2,537,604
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	2 3/8" tbg	\$0	\$92,000
Total for TDC:				\$0	\$2,636,604
Daily / Well Cumulative Total:				\$500	
Total Project Cost:					\$2,636,604

Report Date Well User ID
1/26/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
Boyd Holmes/EK

Primary Activity
Flow testing

Daily Costs Cum Costs
\$500 \$2,630,139

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/27/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
		Total with Assoc:	\$10,828,738

Production Oil: 0 / 0 Gas: 0 / 0 Water: 0 / 0

Daily Detail : 1/26/11- 8:00AM FTP 550 PSI – SICP 50 PSI On 14/64 Choke. Well Flowing. Oil Cut 100% Gas and Oil. Well Flowed 47.2 BBLs In the Past 14 Hours. 6:00PM FTP 200 PSI on 14/64 Choke. Well Produced 24.45 BBLs In the Past 10 Hours. Oil Cut 100% Gas and Oil. Left Well Open to Tank for Night. Total Fluid Produced f/Day (24 Hours since 6:00PM 1-25-11) 74.25 BBLs. Cum Fluid Produced 281.42 BBLs. Planned Operations for Thursday: Continue to Flow Test the Well.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$0	\$54,750
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and		
IDC - F&C -	20.950.203	Bridges Equipment	Pump Rental	\$0	\$438,779
IDC - F&C -	20.950.203	Fas-Line	Centrifical Pump	\$0	\$438,779
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$438,779
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$438,779
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$438,779
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$0	\$1,115,370
IDC - F&C - SPECIAL	20.950.206	E.L. Farmer	Haul PZ-8 Pump To Loc.	\$0	\$1,115,370
IDC - F&C -	20.950.208	Lucky Well Service	Pulling unit	\$0	\$227,667
			Total for IDC:	\$200	\$2,537,804
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	2 3/8" tbg	\$0	\$92,000
			Total for TDC:	\$0	\$2,636,804
			Daily / Well Cumulative Total:	\$200	
			Total Project Cost:		\$2,636,804

Report Date Well User ID
1/27/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
EK Bostick

Primary Activity
Flow testing

Daily Costs
\$200

Cum Costs
\$2,630,339

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily**Date :** 1/28/2011**Well Name : UNIVERSITY 38-20 #1**

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	E.K. Bostick
Rig Name:		Phone:	
		Total with Assoc:	\$10,726,950

Production Oil: 0 / 0 Gas: 0 / 0 Water: 0 / 0
Daily Detail : 8:00AM FTP 250 PSI - SICP 50 PSI On 14/64 Choke. Well Flowing. Oil Cut 100% Gas and Oil. Well Flowed 35.75 BBLs In the Past 14 Hours. 6:00PM FTP 150 PSI on 14/64 Choke. Well Produced 44 BBLs In the Past 10 Hours. Oil Cut 100% Gas and Oil. Left Well Open to Tank for Night. Total Fluid Produced f/Day (24 Hours since 6:00PM 1-27-11) 79.75 BBLs. Cumm Fluid Produced 361.17 BBLs. Planned Operations for Friday: Continue to Flow Test the Well. TWOTP.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$0	\$48,500
			Total for IDC:	\$0	\$2,544,354
			Daily / Well Cumulative Total:	\$0	
			Total Project Cost:		\$2,643,354

Report Date Well User ID
1/28/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
E.K. Bostick

Primary Activity
Flow testing

Daily Costs Cum Costs
\$0 \$2,398,201

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/29/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 1/28/11- Flowed back 33 bbls of oil overnight on a 14/64 choke. Tubing pressure 0 psi at 0800 hours. Shut well in. Connected well to production battery.

Cum fluid- 394 bbls. Flowing well to production battery at 1300 hours. Last report. Well Test: 0 oil / 0 water / 35.7 gas in 24 hours with 510# FTP on a 12/64" positive choke. Filling treater.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$0	\$54,750
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and		
IDC - F&C -	20.950.203	Bridges Equipment	Pump Rental	\$0	\$439,179
IDC - F&C -	20.950.203	Fas-Line	Centrifical Pump	\$0	\$439,179
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$439,179
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$439,179
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$439,179
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$0	\$1,131,020
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$2,550	\$1,131,020
IDC - F&C -	20.950.208	Lucky Well Service	Pulling unit	\$0	\$227,667
			Total for IDC:	\$2,750	\$2,553,854
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	2 3/8" tbg	\$0	\$92,000
			Total for TDC:	\$0	\$2,652,854
			Daily / Well Cumulative Total:	\$2,750	
			Total Project Cost:		\$2,652,854

Report Date 1/29/2011 Well User ID 43UNIV203801

Well Name UNIVERSITY 38-20 #1

Supervisor EK Bostick

Primary Activity Turned the Well to

Daily Costs \$2,750

Cum Costs \$2,646,389

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 1/30/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	33 oil / 0 water / 57 gas in 24 hours with 640# FTP on a 12/64" positive choke.		
		Total with Assoc:	\$10,851,253
		Project Cost:	\$2,652,854
		Daily Cost:	\$0
		This AFE Cost:	\$10,851,253

Report Date Well User ID
1/30/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,652,854

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/5/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Daily Detail :	The well was SI for very cold temperatures, PW freezing.		
		Total with Assoc:	\$10,856,583
		Water:	0 / 0
		Project Cost:	\$2,658,184
		This AFE Cost:	\$10,856,583
		Daily Cost:	\$0

Report Date 2/5/2011
Well User ID 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
EK Bostick

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,658,184

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/6/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Daily Detail :	The well was SI for very cold temperatures, PW freezing.		
		Total with Assoc:	\$10,856,583
		Water:	0 / 0
		Project Cost:	\$2,658,184
		This AFE Cost:	\$10,856,583
		Daily Cost:	\$0

Report Date 2/6/2011 Well User ID 43UNIV203801

Well Name UNIVERSITY 38-20 #1

Supervisor EK Bostick

Primary Activity Well Test

Daily Costs \$0

Cum Costs \$2,658,184

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/12/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110			
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000			
API #:	4249533346	Field:	WAR-WINK , S.			
Work Type:	Completion	County , St.:	Winkler, TX			
Operator:	Energen Resources	Supervisor:	EK Bostick			
Rig Name:		Phone:				
Production	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 33 oil / 10 water / 13 gas in 24 hours with 325# FTP on a 14/64" positive choke.						

Report Date Well User ID
2/12/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
EK Bostick

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,658,184

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/13/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110			
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000			
API #:	4249533346	Field:	WAR-WINK , S.			
Work Type:	Completion	County , St.:	Winkler, TX			
Operator:	Energen Resources	Supervisor:	EK Bostick			
Rig Name:		Phone:				
Production	Oil:	0 / 0	Gas:	0 / 0	Water:	0 / 0
Daily Detail : 44 oil / 11 water / 0 gas in 24 hours with 200# FTP on a 12/64" positive choke.						

Report Date Well User ID
2/13/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
EK Bostick

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,658,184

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/19/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	EK Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	41 oil / 11 water / 7 gas in 24 hours with 250# FTP on a 12/64" adj. choke.		
		Total with Assoc:	\$10,856,583
		This AFE Cost:	\$10,856,583
		Project Cost:	\$2,658,184
		Daily Cost:	\$0

Report Date 2/19/2011 Well User ID 43UNIV203801

Well Name UNIVERSITY 38-20 #1

Supervisor EK Bostick

Primary Activity Well Test

Daily Costs \$0

Cum Costs \$2,658,184

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/26/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	E.K. Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	27 oil / 10 water / 30 gas in 24 hours with 125# FTP on a 12/64" adj. choke.		
		Total with Assoc:	\$10,849,583
		This AFE Cost:	\$10,849,583
		Project Cost:	\$2,651,184
		Daily Cost:	\$0

Report Date Well User ID
2/26/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
E.K. Bostick

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,651,184

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 2/27/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	E.K. Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	19 oil / 0 water / 16 gas in 24 hours with 70# FTP (line psi) on a 12/64" adj. choke. SI for		
		Total with Assoc:	\$10,849,583
		Project Cost:	\$2,651,184
		Daily Cost:	\$0
		This AFE Cost:	\$10,849,583

Report Date Well User ID
2/27/2011 43UNIV203801

Well Name
UNIVERSITY 38-20 #1

Supervisor
E.K. Bostick

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,651,184

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/2/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	E.K. Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	38 oil / 11 water / 39 gas in 24 hours with 220# FTP on a 12/64" adj. choke.		
		Total with Assoc:	\$10,898,108
		Project Cost:	\$2,699,709
		Daily Cost:	\$0
		This AFE Cost:	\$10,898,108

Report Date 3/2/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor E.K. Bostick

Primary Activity Well Test

Daily Costs \$0

Cum Costs \$2,699,709

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/5/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	E.K. Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	27 oil / 10 water / 31 gas in 24 hours with 180# FTP on a 12/64" adj. choke.		
		Total with Assoc:	\$10,898,108
		Project Cost:	\$2,699,709
		This AFE Cost:	\$10,898,108
		Daily Cost:	\$0

Report Date 3/5/2011
Well User ID 43UNI382001

Well Name
UNIVERSITY 38-20 #1

Supervisor
E.K. Bostick

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,699,709

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/6/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	E.K. Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	25 oil / 9 water / 30 gas in 24 hours with 100# FTP on a 12/64" adj. choke.		
		Total with Assoc:	\$10,898,108
		Project Cost:	\$2,699,709
		This AFE Cost:	\$10,898,108
		Daily Cost:	\$0

Report Date 3/6/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor E.K. Bostick

Primary Activity Well Test

Daily Costs \$0

Cum Costs \$2,699,709

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/12/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	E.K. Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail : Well Flowing made 28 oil, 10 water and 25 gas on a 12/64" choke FTP 180#			

Report Date 3/12/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor E.K. Bostick

Primary Activity Well Test

Daily Costs \$0

Cum Costs \$2,699,709

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/13/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	E.K. Bostick
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail : Well Flowing made 20 oil, 7 water and 27 gas on a 12/64" choke FTP 200#			

Report Date 3/13/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor E.K. Bostick

Primary Activity Well Test

Daily Costs \$0

Cum Costs \$2,699,709

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/18/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/17/11- 100 psi on tubing. Moved in and rigged up ViVa Well Servcie rig # 29. Shut down for day.
Friday- Set plug/NU/Circ. Brine water.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020	505 Consulting	Rig Supervisor	\$0	\$54,750
IDC - DRILL - MUD &	20.950.104	Venture Mud	Engineer, Chemicals and		
IDC - F&C -	20.950.203	Bridges Equipment	Pump Rental	\$0	\$440,929
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$440,929
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$440,929
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$440,929
IDC - F&C -	20.950.203	ViVa	Reverse Unit	\$1,800	\$440,929
IDC - F&C - SPECIAL	20.950.206	BTI	Reverse Unit	\$0	\$1,180,510
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$1,000	\$1,180,510
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$3,550	\$235,217
			Total for IDC:	\$6,550	\$2,613,809
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
TDC - DE - TUBING	20.940.107	Sooner Pipe, L.L.P.	2 3/8" tbg	\$0	\$92,000
			Total for TDC:	\$0	\$2,712,809
			Daily / Well Cumulative Total:	\$6,550	
			Total Project Cost:		\$2,712,809

Report Date 3/18/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity Set Plug

Daily Costs \$6,550
Cum Costs \$2,712,809

Energren Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/19/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energren Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/18/11- Rigged up Precision WL. GIH with 1.87 " gauge ring to 10,300'. POOH. GIH with 1.87 "XN" plug. Attempt to set in plug in nipple at 10,300'. Plug would go through packer. Waited for 1.87 "X" plug. GIH. Set 1.87" "X" plug in nipple OK. RD WL. Bled off 550 psi on tubing for 1 hour. ND tubing head flange. Stripped on 10K x 5K crossover spool and 7 1/16" 5K BOP. NU. Attempt to released off On/Off tool for 1 hour. No movement at tool. SIFN. Saturday- Perforate 2 3/8" tubing above on/off tool and attempt to circulate old mud out of hole.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$55,250
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$444,129
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$444,129
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$444,129
IDC - F&C -	20.950.203	ViVa	Reverse Unit	\$1,800	\$444,129
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$444,129
IDC - F&C - SPECIAL	20.950.206	Pradon Construction &	Trucking	\$3,000	\$1,184,510
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$1,000	\$1,184,510
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$3,550	\$238,767
			Total for IDC:	\$11,250	\$2,625,059
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
			Total for TDC:	\$0	\$2,724,059
			Daily / Well Cumulative Total:	\$11,250	
			Total Project Cost:		\$2,724,059

Report Date 3/19/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity Perforate Tbg to Circ

Daily Costs \$11,250

Cum Costs \$2,717,509

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/20/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/19/11- Bled down gas off tubing. Rigged up Apollo WL. RIH w/ 1 1/4" guns. Perforated above On/Off tool at 10,295'. RD WL.SIFWE.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$55,750
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$447,329
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$447,329
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$447,329
IDC - F&C -	20.950.203	ViVa	Reverse Unit	\$1,800	\$447,329
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$447,329
IDC - F&C - SPECIAL	20.950.206	Pradon Construction &	Trucking	\$0	\$1,184,510
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,184,510
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$3,550	\$242,317
			Total for IDC:	\$7,250	\$2,632,309
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
			Total for TDC:	\$0	\$2,731,309
			Daily / Well Cumulative Total:	\$7,250	
			Total Project Cost:		\$2,731,309

Report Date 3/20/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity SIFWE

Daily Costs \$7,250
Cum Costs \$2,724,759

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/21/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Daily Detail : 3/2011- SIFWE. Monday- circ brine/Pull plug		Total with Assoc:	\$10,924,558
		Water:	0 / 0

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$0	\$55,750
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$448,729
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$448,729
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$448,729
IDC - F&C -	20.950.203	ViVa	Reverse Unit	\$0	\$448,729
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$448,729
IDC - F&C - SPECIAL	20.950.206	Pradon Construction &	Trucking	\$0	\$1,184,510
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,184,510
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$0	\$242,317
Total for IDC:				\$1,400	\$2,633,709
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
Total for TDC:				\$0	\$2,732,709
Daily / Well Cumulative Total:				\$1,400	
Total Project Cost:					\$2,732,709

Report Date 3/21/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity Circulate

Daily Costs \$1,400
Cum Costs \$2,726,159

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/22/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/21/11- Bled down tubing pressure. Circulated 400 bbls of 10# brine around. Released off On/Off tool OK. Latched on packer. RU Precision WL. GIH w/ GS pulling tool. Attempt to pull 1.87 X plug at 10,300'. Plug would not release. Sheared off plug. POOH. GIH w/ prong. Punched brass disk to equalize wellbore pressure. (25 psi on tubing) POOH. GIH w/ pulling tool. Released plug OK at 10,300'. POOH w/ plug. 2" flow of water out of tubing. Circulated 10# brine down annulus and up tubing to circulate out gas and oil. Left well flowing to tank overnight. Tuesday- Kill well. POOH w/ packer.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$56,250
IDC - F&C -	20.950.203	Apollo	Perf Tubing	\$3,929	\$454,058
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$454,058
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$454,058
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$454,058
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$454,058
IDC - F&C - SPECIAL	20.950.206	Precision	WL	\$2,339	\$1,186,849
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,186,849
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$4,000	\$246,317
			Total for IDC:	\$12,168	\$2,645,877
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
			Total for TDC:	\$0	\$2,744,877
			Daily / Well Cumulative Total:	\$12,168	
			Total Project Cost:		\$2,744,877

Report Date 3/22/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity Kill Well & TOOH w/

Daily Costs \$12,168

Cum Costs \$2,738,327

Energien Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/23/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energien Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/22/11- Well flowed 40 bbls of fluid overnight. Circulated 300 bbls of 10# brine around. Released packer at 10,300' after 2 hours. Bled off tubing pressure. POOH w/ 7" packer on 18- stands of 2 3/8" tubing . Well came in through tubing. M/U TIW. Pumped down tubing. Well flow gas and oil up annulus. Allow well to equalized pressure. Blow of gas up and and tubing. Wind gust started blowing hard at 1230 pm. Left well blowing to tank overnight while hauling in 300 bbls of 13.5 ppg mud.Wednesday- Kill well POOH/RIH open ended.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$56,750
IDC - F&C -	20.950.203	Apollo	Perf Tubing	\$0	\$455,458
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$455,458
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$455,458
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$455,458
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$455,458
IDC - F&C - SPECIAL	20.950.206	Precision	WL	\$0	\$1,186,849
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,186,849
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$4,000	\$250,317
			Total for IDC:	\$5,900	\$2,651,777
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
			Total for TDC:	\$0	\$2,750,777
			Daily / Well Cumulative Total:	\$5,900	
			Total Project Cost:		\$2,750,777

Report Date 3/23/2011 Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity Kill Well & TOOH w/

Daily Costs \$5,900

Cum Costs \$2,744,227

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/24/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/23/11- Good blow of gas from tubing and casing. Pumped 100 bbls of 13.5 ppg mud down annulus followed by 180 bbls of 10# brine water. Let equalize. POOH w/ 7" packer. RIH w/ 4' wireline guide on bottom of 361 joints of 2 7/8". L-80 tubing. Tagged top of fish at 11,656'. Spaced out tubing . Left end of tubing 2' above fish. SIFN. Thursday- Circulate 10# brine. GIH w/ downhole video on E-line to view top of fish.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$57,250
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$467,558
IDC - F&C -	20.950.203	Permain/LTR	Light Towers/Gen/Trailer	\$0	\$467,558
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$467,558
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$467,558
IDC - F&C -	20.950.203	Whitaker	Packer/Service	\$8,900	\$467,558
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$2,093	\$1,192,542
IDC - F&C - SPECIAL	20.950.206	ViVa	Reverse Unit	\$1,800	\$1,192,542
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$4,500	\$254,817
			Total for IDC:	\$19,193	\$2,674,570
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
			Total for TDC:	\$0	\$2,773,570
			Daily / Well Cumulative Total:	\$19,193	
			Total Project Cost:		\$2,773,570

Report Date 3/24/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity Circulate Clean

Daily Costs \$19,193
Cum Costs \$2,767,020

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/25/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/24/11- Circulated 200 bbls of 10# brine .Rigged up Expro and Apollo WL. GIH with down hole video. Tagged at 11,637'. Circulated 10# brine down tubing for 30 minutes at 1 BPM. Attempt to view fish. Increased rate to 1.5 BPH. Wireline packoff was not holding. Could not get a clear picture of top of fish. (Picture Inconclusive) POOH w/ camera. RD WL. Circulated additional 200 bbls of brine water. SIFN. Friday. Rerun down hole video camera. Move tubing down hole

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$57,750
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$468,958
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$468,958
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$468,958
IDC - F&C - SPECIAL	20.950.206	Apollo	EL	\$0	\$1,197,322
IDC - F&C - SPECIAL	20.950.206	Precision	Slick Line	\$2,980	\$1,197,322
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,197,322
IDC - F&C - SPECIAL	20.950.206	ViVa	Reverse Unit	\$1,800	\$1,197,322
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$4,500	\$259,317
			Total for IDC:	\$11,180	\$2,685,750
TDC - DE - OTHER	20.940.103	Whitaker	packer	\$0	\$7,000
			Total for TDC:	\$0	\$2,784,750
			Daily / Well Cumulative Total:	\$11,180	
			Total Project Cost:		\$2,784,750

Report Date 3/25/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity Circulate

Daily Costs \$11,180
Cum Costs \$2,778,200

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/26/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/25/11- Good amount of gas on annulus. Pumped 100 bbls of 10# brine down tubing. Lower tubing one foot. RU Apollo WL. RIH with 1 11/16" OD Video camera. M/U 2 3/8" lubricator. GIH w/ DHV. Pumped from 1-2 bbls/minutes to view top of fish. Pumped and picked up tubing at several different variables to view fish. Bullhead into formation at 3/4" BPM at 1200 psi. Displaced tubing with fresh water. Bullheaded into formation at .25 BPM at 1500 psi, could not see fish any better than before. POOH w/ DHV. Rigged down WL. SIFWE.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$58,250
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$470,358
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$470,358
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$470,358
IDC - F&C - SPECIAL	20.950.206	Apollo	EL	\$18,928	\$1,237,175
IDC - F&C - SPECIAL	20.950.206	Expro	DHV	\$19,125	\$1,237,175
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,237,175
IDC - F&C - SPECIAL	20.950.206	ViVa	Reverse Unit	\$1,800	\$1,237,175
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$4,500	\$263,817
Total for IDC:				\$46,253	\$2,732,003
Daily / Well Cumulative Total:				\$46,253	
Total Project Cost:					\$2,831,003

Report Date 3/26/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity SIFWE

Daily Costs \$46,253
Cum Costs \$2,824,453

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/27/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production	Oil: 0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$0	\$58,250
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$471,758
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$471,758
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$471,758
IDC - F&C - SPECIAL	20.950.206	Apollo	EL	\$0	\$1,237,175
IDC - F&C - SPECIAL	20.950.206	Expro	DHV	\$0	\$1,237,175
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,237,175
IDC - F&C - SPECIAL	20.950.206	ViVa	Reverse Unit	\$0	\$1,237,175
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$0	\$263,817
			Total for IDC:	\$1,400	\$2,733,403
			Daily / Well Cumulative Total:	\$1,400	
			Total Project Cost:		\$2,832,403

Report Date 3/27/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity SIFWE

Daily Costs \$1,400
Cum Costs \$2,825,853

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/28/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Daily Detail : 3/27/11- SIFWE.Monday Kill well L/D rental tubing.		Total with Assoc:	\$11,025,652
		Water:	0 / 0

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$0	\$58,250
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$473,158
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$473,158
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$473,158
IDC - F&C - SPECIAL	20.950.206	Apollo	EL	\$0	\$1,237,175
IDC - F&C - SPECIAL	20.950.206	Expro	DHV	\$0	\$1,237,175
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,237,175
IDC - F&C - SPECIAL	20.950.206	ViVa	Reverse Unit	\$0	\$1,237,175
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$0	\$263,817
Total for IDC:				\$1,400	\$2,734,803
Daily / Well Cumulative Total:				\$1,400	
Total Project Cost:					\$2,833,803

Report Date 3/28/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity SIFWE

Daily Costs \$1,400

Cum Costs \$2,827,253

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/29/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/28/11- Bled off casing and tubing pressure. Pumped 35 bbls of 10# brine water. Laid down 40 joints of 2 3/8" tubing. POOH to 3330'. SIFN.Tuesday-POOH/RIH with production tbg.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$58,750
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$474,558
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$474,558
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$474,558
IDC - F&C - SPECIAL	20.950.206	Apollo	EL	\$0	\$1,239,025
IDC - F&C - SPECIAL	20.950.206	Expro	DHV	\$0	\$1,239,025
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,239,025
IDC - F&C - SPECIAL	20.950.206	ViVa	Reverse Unit	\$1,850	\$1,239,025
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$3,500	\$267,317
Total for IDC:				\$7,250	\$2,742,053
Daily / Well Cumulative Total:				\$7,250	
Total Project Cost:					\$2,841,053

Report Date 3/29/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity POOH

Daily Costs \$7,250
Cum Costs \$2,834,503

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/30/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/29/11- Flowed oil off casing side to tank. Pumped 75 bbls of 10# brine down 2 3/8" tubing. POOH with 3330' of 2 3/8" tubing. RIH w/ 2 7/8" bull plug- 2- joints of 2 7/8" (65.18), L-80 tubing, 1- jt of 2 7/8" slotted tubing(32.74) XO, 2 3/8" x 7" TAC(3.10), Seating nipple(.90), 1- jt of 2 3/8" TK-99 (31.35), 317 jts of 2 3/8", L-80,4.7# EUE tubing.(10,254.39). Landed tubing at 10,415'. Nipped down 7 1/16" 5K BOP. Set TAC with 15K overpull. Nipped up wellhead. SIFN. Wednesday- Circulate out 10# brine water. Swab. RD & move to the Greer McGinley #2.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$59,250
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$475,958
IDC - F&C -	20.950.203	Smith International	Rental	\$0	\$475,958
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$475,958
IDC - F&C - SPECIAL	20.950.206	Apollo	EL	\$0	\$1,240,875
IDC - F&C - SPECIAL	20.950.206	Expro	DHV	\$0	\$1,240,875
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$0	\$1,240,875
IDC - F&C - SPECIAL	20.950.206	ViVa	Reverse Unit	\$1,850	\$1,240,875
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$5,500	\$272,817
Total for IDC:				\$9,250	\$2,751,303
Daily / Well Cumulative Total:				\$9,250	
Total Project Cost:					\$2,850,303

Report Date 3/30/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity Circulate

Daily Costs \$9,250
Cum Costs \$2,843,753

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 3/31/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Boyd Holmes
Rig Name:		Phone:	
Production	Oil: 0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : 3/30/11- 800 psi on casing. Circulated 10# brine with 500 bbls of fresh water. Rigged up Swab.
IFL at 2400'. Swabbed back 60 bbls of water. Well did not flow. Rigged down pulling unit. Moving to Greer McGinley #2.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - COMPANY	20.950.020		Rig Supervisor	\$500	\$59,750
IDC - F&C -	20.950.203	Frac Tank Rentals	Rentals	\$200	\$493,858
IDC - F&C -	20.950.203	JB Fluids	13.5 mud	\$16,500	\$493,858
IDC - F&C -	20.950.203	Weatherford	BOP/Misc/Tubing	\$1,200	\$493,858
IDC - F&C - SPECIAL	20.950.206	Apollo	EL	\$0	\$1,247,725
IDC - F&C - SPECIAL	20.950.206	Expro	DHV	\$0	\$1,247,725
IDC - F&C - SPECIAL	20.950.206	Reliable	Water/Clean tanks ETC.	\$5,000	\$1,247,725
IDC - F&C - SPECIAL	20.950.206	ViVa	Reverse Unit	\$1,850	\$1,247,725
IDC - F&C -	20.950.208	ViVa	Pulling unit	\$5,500	\$278,317
Total for IDC:				\$30,750	\$2,782,053
Daily / Well Cumulative Total:				\$30,750	
Total Project Cost:					\$2,881,053

Report Date 3/31/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Boyd Holmes

Primary Activity Turned the Well to

Daily Costs \$30,750

Cum Costs \$2,874,503

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/1/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Daily Detail :	Waiting on a swab rig ,have a promise for one today.		

Total with Assoc:	\$11,079,452
Water:	0 / 0

Report Date 4/1/2011
Well User ID 43UNI382001

Well Name
UNIVERSITY 38-20 #1

Supervisor
Rex Smith

Primary Activity
Wait on Equipment

Daily Costs
\$0

Cum Costs
\$2,881,053

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/2/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0

Daily Detail : MIRU a swab rig, the well had 300# on the tubing, and 700# on the casing. Blew the tubing down, no fluid recovered. Started swabbing, the IFL was @ surface. Made a total of 33 runs in 8 hours, recovered 120 bbl of water with a 1% oil cut on samples. FFL was @ 3400', the casing psi decreased to 350#, left the well open to the tanks on a 20/64" adj. choke. SDFWE.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - RESERVOIR	20.950.250	Key Energy Services	Swab Rig and supplies	\$3,165	\$3,165
			Total for IDC:	\$3,165	\$2,785,218
			Daily / Well Cumulative Total:	\$3,165	
			Total Project Cost:		\$2,884,218

Report Date 4/2/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Rex Smith

Primary Activity Swab

Daily Costs \$3,165

Cum Costs \$2,884,218

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/3/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	19 oil / 29 water / 0 gas in 24 hours with 50# FTP on a 20/64" adj. choke.		
		Total with Assoc:	\$11,082,617
		Project Cost:	\$2,884,218
		This AFE Cost:	\$11,082,617
		Daily Cost:	\$0

Report Date 4/3/2011
Well User ID 43UNI382001

Well Name
UNIVERSITY 38-20 #1

Supervisor
Rex Smith

Primary Activity
Flowing

Daily Costs
\$0

Cum Costs
\$2,884,218

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/4/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Water:			0 / 0
Daily Detail : 13 oil / 0 water / 0 gas in 24 hours with noTP a 20/64" choke.			

Report Date 4/4/2011
Well User ID 43UNI382001

Well Name
UNIVERSITY 38-20 #1

Supervisor
Rex Smith

Primary Activity
Flowing

Daily Costs
\$0

Cum Costs
\$2,884,218

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/5/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	0 OIL / 0 WATER / 0 GAS IN 24 HOURS. Will swab hard Monday, and see if the well will flow on a 12/64" choke.		
		Total with Assoc:	\$11,086,137
		Project Cost:	\$2,884,218
		Daily Cost:	\$0
		This AFE Cost:	\$11,086,137

Report Date 4/5/2011
Well User ID 43UNI382001

Well Name
UNIVERSITY 38-20 #1

Supervisor
Rex Smith

Primary Activity
Flowing

Daily Costs
\$0

Cum Costs
\$2,884,218

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily**Date : 4/6/2011****Well Name : UNIVERSITY 38-20 #1**

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:	Phone:	This AFE Cost:	\$11,086,137
Production Oil:	0 / 0	Total with Assoc:	\$11,086,137
Gas:	0 / 0	Water:	0 / 0

Daily Detail : The well was dead on arrival, 0# TP, 950# CP. Started swabbing. IFL was 1000;' FS, made 34 runs in 8 hours, recovered 143 bbl of fluid, 100% oil in first 3 runs, then to 100% water, then to a 5-10% oil cut. FFL was 4700' FS, the tubing was on a vacuum, and the casing pressure had fallen to 620#. SI the well, will see if it will flow this AM.

Daily Cost Details

Cost Type	Code	Vendor	Remarks	Daily Exp	Cum Exp
IDC - RESERVOIR	20.950.250	Key Energy Services	Swab rig & supplies	\$3,520	\$6,685
Total for IDC:				\$3,520	\$2,788,738
Daily / Well Cumulative Total:				\$3,520	
Total Project Cost:					\$2,887,738

Report Date 4/6/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Rex Smith

Primary Activity Swabbing

Daily Costs \$3,520

Cum Costs \$2,887,738

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/7/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	31 oil / 0 water / 2 gas in 24 hours with 0# FTP on a 12/64" adj. choke.		
		Total with Assoc:	\$11,097,360
		Project Cost:	\$2,898,961
		Daily Cost:	\$0
		This AFE Cost:	\$11,097,360

Report Date 4/7/2011
Well User ID 43UNI382001

Well Name UNIVERSITY 38-20 #1

Supervisor Rex Smith

Primary Activity Well Test

Daily Costs \$0

Cum Costs \$2,898,961

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/8/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Daily Detail :	SI for psi buildup.	Total with Assoc:	\$11,097,360
		Water:	0 / 0

Report Date 4/8/2011
Well User ID 43UNI382001

Well Name
UNIVERSITY 38-20 #1

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,898,961

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/9/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
Daily Detail :	Opened the well on a 12/64" adj. choke.		

Total with Assoc:	\$11,097,360
Water:	0 / 0

Report Date 4/9/2011
Well User ID 43UNI382001

Well Name
UNIVERSITY 38-20 #1

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,898,961

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/10/2011

Well Name : UNIVERSITY 38-20 #1

Prospect:	EEX	AFE #:	PB0118110
Sec/Twp/Rge:	38 / 20 /	AFE Total:	\$8,000,000
API #:	4249533346	Field:	WAR-WINK , S.
Work Type:	Completion	County , St.:	Winkler, TX
Operator:	Energen Resources	Supervisor:	Rex Smith
Rig Name:		Phone:	
Production Oil:	0 / 0	Gas:	0 / 0
		Water:	0 / 0
Daily Detail :	22 oil / 3 water / 11 gas in 24 hours with 100# FTP on a 12/64" adj. choke.		
		Total with Assoc:	\$11,097,360
		This AFE Cost:	\$11,097,360
		Project Cost:	\$2,898,961
		Daily Cost:	\$0

Report Date 4/10/2011
Well User ID 43UNI382001

Well Name
UNIVERSITY 38-20 #1

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,898,961

Energen Resources Corp.

605 Richard Arrington Blvd.
Birmingham, AL 35205
(800) 292-4005

Wellwork AFE Daily

Date : 4/11/2011

Well Name : UNIVERSITY 38-20 #1

Prospect: EEX
Sec/Twp/Rge: 38 / 20 /
API #: 4249533346 Field: WAR-WINK , S.
Work Type: Completion County , St.: Winkler, TX
Operator: Energen Resources Supervisor: Rex Smith
Rig Name: Phone:
Production Oil: 0 / 0 Gas: 0 / 0
Daily Detail : 0 oil / 0 water / 0.gas in 24 hours. SI for buildup.

AFE #: PB0118110
AFE Total: \$8,000,000
Daily Cost: \$0
Project Cost: \$2,898,961
This AFE Cost: \$11,097,360
Total with Assoc: \$11,097,360
Water: 0 / 0

Report Date Well User ID
4/11/2011 43UNI382001

Well Name
UNIVERSITY 38-20 #1

Supervisor
Rex Smith

Primary Activity
Well Test

Daily Costs
\$0

Cum Costs
\$2,898,961