

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form G-1

Rev. 4/1/83
EAG0897

Type or print only

483-047

API No 42-495-32917

7 RRC District No

08

8 RRC Gas ID No

219389

9 Well No.

265

10 County of well site

WINKLER

11 Purpose of filing

Initial Potential ☒

Retest ☐

Reclass ☒

Well record only
(Explain in remarks) ☒

**Gas Well Back Pressure Test,
Completion or Recompletion Report, and Log**

1 FIELD NAME (as per RRC Records or Wildcat)

APOLLO, EAST (WOLFCAMP)

2 LEASE NAME

UNIVERSITY BLK 21

3 OPERATOR'S NAME (exactly as shown on Form P-5, Organization Report)

Forest Oil Corporation

RRC Operator No.

275740

4 ADDRESS

707 17th St, Suite 3600, Denver, CO 80202

5 Location (Section, Block, and Survey)

26 21 UL SURVEY

5b. Distance and direction to nearest town in this county

3.25 MILES SW FROM WINK

6 If operator has changed within last 60 days,
name former operator

12. If workover or reclass, give former field (with reservoir)
oil lease no
FIELD & RESERVOIR

Apollo East (Wolfcamp)

GAS ID or
OIL LEASE #

37520

Oil - O
Gas - G

0

WELL
#

265

13. Pipe Line Connection

DUKE FIELD SERVICES

14. Completion or recompletion date

5/30/2006

15. Any condensate on hand at time of workover
or recompletion? ☐ Yes ☒ No

16. Type of Electric or other Log Run
Laterlog, Neut. Den

Section I

GAS MEASUREMENT DATA

Date of Test		Gas measurement Method (Check One)						Gas produced during test		
8/17/2006		Orifice Meter <input checked="" type="checkbox"/>	Flange Taps <input type="checkbox"/>	Pipe Taps <input type="checkbox"/>	Positive Choke <input type="checkbox"/>	Orifice Vent Meter <input type="checkbox"/>	Pitot Tube <input type="checkbox"/>	Critical-flow Prover <input type="checkbox"/>	39.5 MCF	
Run No	Line Size	Orf. or Choke Size	24 Hr Coeff. Orf. or Choke	Static P _m or Choke Press	Diff h _w	Flow Temp °F	Temp. Factor F _{ff}	Gravity Factor F _g	Compress Factor F _{pv}	Volume MCF/DAY
1	2.067	.875	4937.040	75	1.00	72	.9887	.9271	1.008	39.5
2										
3										
4										

Section II

FIELD DATA AND PRESSURE CALCULATIONS

Gravity (Dry Gas) 0.698	Gravity Liquid Hydrocarbon Deg. API	Gas-Liquid Hydro Ratio CF/Bbl	Gravity of Mixture G _{mix} =	Avg. Bottom Hole Temp. (Depth)
D _{eff} ^{8/3} =		$\sqrt{\frac{T}{T_f}} = \sqrt{\quad} =$		$\sqrt{\frac{GL}{C}} = \sqrt{\quad} =$
C = $\frac{1118 \times (D_{eff})^{8/3}}{\sqrt{T}}$ =		AUSTIN, TEXAS		

Run No.	Time of Run Min	Choke Size	Wellhead Press. PSIA P _w	Wellhead Flow Temp °F	P _w ² (Thousands)	R ² (Thousands)	P ₁	P _w /P ₁
Shut-In			76	72				
1	4320		238	74				
2								
3								
4								

Run No	F	K	S = $\frac{1}{z}$	E _{ks}	P _f and P _s	P _f ² and P _s ² (Thousands)	P _f ² - P _s ² (Thousands)	Angle of Slope θ n Absolute Open Flow MCF/DAY
Shut-In								
1								
2								
3								
4								

WELL TESTER'S CERTIFICATION I declare under penalties prescribed in Sec 91 143, Texas Natural Resources Code, that I conducted or supervised this test and that data and facts shown in Sections I and II above are true, correct, and complete, to the best of my knowledge Bottomhole temperature, and the diameter and length of flow string were furnished by the operator of the well

Signature Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION I declare under penalties prescribed in Sec 91 143, Texas Natural Resources Code, that I am authorized to make this report, that I prepared or supervised and directed this report, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Signature Operator's representative

Title

Date 8/25/06

Tel. 303-812-1755

Date 190

A/C

Number

SECTION III DATA ON WELL COMPLETION AND LOG (Not Required on Retest)							
17. Type of Completion: New Well <input type="checkbox"/> Deepening <input type="checkbox"/> Plug Back <input type="checkbox"/> Other <input checked="" type="checkbox"/> <i>Recompletion</i>				18 Permit to Drill, Plug Back or Deepen <i>DATE</i> 6/30/05 PERMIT NO. 602799			
19. Notice of Intention to Drill this well was filed in Name of FOREST OIL CORPORATION				Rule 37 CASE NO. 025737 Exception 07/23/03 Water Injection PERMIT NO. Permit Salt Water Disposal PERMIT NO. Permit Other PERMIT NO. Sidetrack			
20 Number of producing wells on this lease in this field (reservoir) including this well 14		21. Total number of acres in this lease 320.35					
22. Date Plug Back, Deepening, WorkOver or Drilling Operations: 9/10/05		Commenced 11/11/05		Completed 2340		23. Distance to nearest well, Same Lease & Reservoir	
24. Location of well, relative to nearest lease boundaries of lease on which this well is located 1000 Feet From SOUTH Line and 1950 4300 Feet from WEST Line of the UNIVERSITY BLK 21 G11 Lease							
25. Elevation (DF, RKB, RT, GR, ETC.) 2785' KB 2750' GL				26. Was directional survey made other than inclination (Form W-12)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
27. Top of Pay 11463		28. Total Depth 11,493' TMD 12200' MVD		29 P.B. Depth 12008'		30. Surface Casing Determined by: Field Rules <input checked="" type="checkbox"/> Recommendation of T.D.W.R. Railroad Commission (Special) <input checked="" type="checkbox"/> Dt of Letter 4/1/03 Dt of Letter 4/9/03	
31. Is well multiple completion? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		32. If multiple completion, list all reservoir names (completions in this well) and Oil Lease or Gas ID No. FIELD & RESERVOIR				33. Intervals Drilled by: Rotary Tools <input checked="" type="checkbox"/> Cable Tools	
34. Name of Drilling Contractor NABORS						35. Is Cementing Affidavit Attached? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
36. CASING RECORD (Report All Strings Set in Well)							
CASING SIZE	WT#/FT.	DEPTH SET	MULTISTAGE TOOL DEPTH	TYPE & AMOUNT CEMENT (sacks)	HOLE SIZE	TOP OF CEMENT	SLURRY VOL cu. ft.
10.75	45.50	2,830'		1260 SX	14.75	SURFACE	
7.625	29.70	11,468'		972 SXS	9.875	SURFACE 6500	2099.5
5.50	23.00	12194'		30 SXS	6.75	11250'	32.82

37. LINER RECORD				
Size	TOP	Bottom	Sacks Cement	Screen
5-1/2"	11,115.8'	13,398'	13,275	255 sks
3 1/2"	10,959	12,194	30 SX	

38. TUBING RECORD			39. Producing Interval (this completion) Indicate depth of perforation or open hole	
Size	Depth Set	Packer Set	From	To
2 7/8"	11405		From 11463	To 11609
			From 11677	To 11800
			From 11825	To 11858
			From 11919	To 11970

40. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Depth Interval	Amount and Kind of Material Used
11463-11609	perf 2 spf, 120 deg, 2500 gal 15% HCL w/ ball sealers
11677-11858	perf 2 spf, 5000 gal nitri 15% HCL & 239000 SFC N2 w/ balls
11919-11970	perf 2spf, 120 deg, 2500 gal 15% HCL/2% KCL w/ ball sealers

41. FORMATION RECORD (LIST DEPTHS OF PRINCIPAL GEOLOGICAL MARKERS AND FORMATION TOPS)			
Formations	Depth	Formations	Depth
DELAWARE MOUNTAIN	4,900'	BONE SPRING	8,494'
CHERRY CANYON	6,175'	WOLFCAMP	11,005'
BRUSHY CANYON	7,203'	ATOKA	12,950'

REMARKS *Poor cement job on 5-1/2", several cement squeezes additional 504 sx cement.
Set retainer @ 11775', 100 sk Prem H below retainer, set whipstock @ 11078', cut window 11078' - 11084'.
Sidetracked due to Wolfcamp formation damaged in original hole. No change of field. - Decker
* Permitted as the University Blk 21 #265 ST. & Directional Survey - 11,496' TMD - 11,493' TMD.
Straight hole TD @ 13,400'. Set CDP @ 11,300' w/ 3 sx cml. on top, closing off old perms from 11,356' - 11,852'. Set whipstock @ 11,078'. Cut window from 11,076' - 11,084'. LOP @ 11,084'. (Per. Tamm - 9-8-06 RT).

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

Form G-5

Rev. 01/01/86

EAG0897

**GAS WELL
CLASSIFICATION REPORT**

READ INSTRUCTIONS ON BACK

1. OPERATOR NAME (Exactly as shown on Form P-5 Organization Report) Forest Oil Corporation		3. RRC DISTRICT NO 08	4. OIL LEASE NO. OR GAS WELL ID NO 201826																												
2. MAILING ADDRESS 707 17th St, Suite 2600 Denver, CO 80202		5. WELL NO. 265	6. API NO. 42- 495-32917																												
8. FIELD NAME APOLLO, EAST (WOLFCAMP)		9. LEASE NAME UNIVERSITY BLK 21 BL																													
10. LOCATION (Section, Block, and Survey) SEC 26 BLK 21 UL SURVEY		11. PIPELINE CONNECTION OR USE OF GAS DUKE ENERGY FIELD SERVICES, LP																													
I. PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		II. A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel																													
A. Date of Test <u>08/17/2006</u> B. Gas Volume <u>39.5</u> (Mcf) C. Oil or Condensate Volume <u>0</u> (Bbl) D. Water Volume <u>0</u> (Bbl) E. Gas/Liquid Hydrocarbon Ratio _____ (Cf/Bbl) F. Flowing Tubing Pressure <u>238</u> (psia) G. Choke Size _____ (in) H. Casing Pressure <u>2515</u> (psia) I. Shut-in Wellhead Pressure-Tubing <u>76</u> (psia) J. Separator Operating Pressure <u>N/A</u> (psia) K. Color of Stock Tank Liquid <u>N/A</u> L. Gravity of Separator Liquid <u>N/A</u> °API M. Gravity of Stock Tank Liquid <u>N/A</u> °API N. Specific Gravity of the Gas (Air = 1) <u>.698</u>		Date Liquid Sample Obtained _____ Where Obtained: <input type="checkbox"/> Separator <input type="checkbox"/> Stock Tank <table style="width:100%;"> <thead> <tr> <th>% Over Initial Boiling Temp</th> <th>Temp. (deg. F)</th> <th>% Over</th> <th>Temp. (deg. F)</th> </tr> </thead> <tbody> <tr><td>_____</td><td>_____</td><td>60</td><td>_____</td></tr> <tr><td>10</td><td>_____</td><td>70</td><td>_____</td></tr> <tr><td>20</td><td>_____</td><td>80</td><td>_____</td></tr> <tr><td>30</td><td>_____</td><td>90</td><td>_____</td></tr> <tr><td>40</td><td>_____</td><td>95</td><td>_____</td></tr> <tr><td>50</td><td>_____</td><td>_____</td><td>_____</td></tr> </tbody> </table> <p style="text-align: center;">RECEIVED RRC OF TEXAS AUG 28 2006 O&G MIDLAND</p> Total Recovery _____ percent Residue _____ percent Loss _____ percent		% Over Initial Boiling Temp	Temp. (deg. F)	% Over	Temp. (deg. F)	_____	_____	60	_____	10	_____	70	_____	20	_____	80	_____	30	_____	90	_____	40	_____	95	_____	50	_____	_____	_____
% Over Initial Boiling Temp	Temp. (deg. F)	% Over	Temp. (deg. F)																												
_____	_____	60	_____																												
10	_____	70	_____																												
20	_____	80	_____																												
30	_____	90	_____																												
40	_____	95	_____																												
50	_____	_____	_____																												
I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge. <u>8/25/2006</u> DATE		<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td colspan="2" style="text-align: center;"> Tami Hofmann NAME (Type or Print) </td> </tr> <tr> <td colspan="2" style="text-align: center;"> SIGNATURE </td> </tr> <tr> <td colspan="2" style="text-align: center;"> REGULATORY SPECIALIST TITLE </td> </tr> <tr> <td style="width: 50%;"> Tami Hofmann CONTACT PERSON </td> <td style="width: 50%;"> (303) 812-1755 PHONE NUMBER </td> </tr> </table>		Tami Hofmann NAME (Type or Print)		 SIGNATURE		REGULATORY SPECIALIST TITLE		Tami Hofmann CONTACT PERSON	(303) 812-1755 PHONE NUMBER																				
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RRC USE ONLY

Cementor Fill in shaded areas
Operator Fill in other items

Form W-15
Cementing Report
Rev 4/1/83
HAL1189

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1 Operator's Name (As Shown on Form P-5, Organization Report) Forest Oil Corporation	2 RRC Operator No 275740	3 RRC District No 08	4 County of Well Site Winkler
5 Field Name (Wildcat or Exactly as Shown on RRC Records) Apollo, East (Wolfcamp)	6 API No. 42-495-32917	7 Drilling Permit No 602799	
8 Lease Name University Bk 21	9 Rule 37 Case No	10 Oil Lease/Gas ID No 20186	11 Well No 265ST

CASING CEMENTING DATA.		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date				10/13/2005			
13. *Drilled hole size				6 3/4			
*Est. % wash or hole enlargement							
14. Size of casing (in O.D.)				5 1/2			
15. Top of liner (ft)				10859			
16. Setting depth (ft)				12194			
17. Number of centralizers used							
18. Hrs. waiting on cement before drill-out				118			
1st Slurry	19. API cement used: No. of sacks ▶			30			
	Class ▶			PREM			
	Additives ▶			see remarks			
2nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu.ft.) ▶			32.82			
	Height (ft.) ▶			393			
2nd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu.ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu.ft.) ▶			32.82			
	Height (ft.) ▶			393			
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?				NO			
22. Remarks 30 SACKS PREM WITH 7% HALAD-413; 4%HR-5		<div style="text-align: right;"> <p>RECEIVED RRC OF TEXAS AUG-28-2006 O&G MIDLAND</p> </div> <p>Sales Order 3976591 Customer Name FOREST OIL CORP Lease University Block 21 Well Number # 265 ST Winkler County</p>					

OVER ►

CEMENTING TO PLUG AND ABANDON	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
23. Cementing date								
24. Size of hole or pipe plugged (in.)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)								
27. Slurry volume pumped (cu ft.)								
28. Calculated top of plug (ft.)								
29. Measured top of plug, if tagged (ft.)								
30. Slurry wt. (lbs/gal)								
31. Type cement								

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

KENDELL MCGUIRE Halliburton Energy Services
 Name and Title of Cemente's Representative Cementing Company Signature
4000 N BIG SPRING STE 400 MIDLAND TX 79705 1-800-844-8451 10/13/2005
 Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Tami Hoffmann Regulatory Specialist Tami Hoffmann
 Typed or Printed Name of Operator's Representative Title Signature
707 17th St, #5600 Denver CO 80202 (303) 812-1755 06/27/06
 Address City State Zip Code Tel: Area Code Number Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c).

A. What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following:

- * An Initial oil or gas completion report, Form W-2 or G-1, as required by Statewide or special field rules;
- * Form W-4, Application for Multiple Completion, if the well is a multiple parallel casing completion; and
- * Form W-3, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. Where to file. The appropriate Commission District Office for the county in which the well is located.

C. Surface casing. An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

D. Centralizers. Surface casing must be centralized at the shoe, above and below a stage collar or diverting tool, if run, and through usable-quality water zones. In nondeviated holes, a centralizer must be placed every fourth joint from the cement shoe to the ground surface or to the bottom of the cellar. All centralizers must meet API specifications.

E. Exceptions and alternative casing programs. The District Director may grant an exception to the requirements of Statewide Rule 13. In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. An operator must obtain approval of any exception before beginning casing and cementing operations.

F. Intermediate and production casing. For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4).

G. Plugging and abandoning. Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs. For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations. Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

Cementor Fill in shaded areas
Operator Fill in other items

Form W-15
Cementing Report
Rev 4/1/83
HAL1199

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

1 Operator's Name (As Shown on Form P-5, Organization Report) Forest Oil Corporation	2 RRC Operator No 275740	3 RRC District No 08	4 County of Well Site Winkler
5 Field Name (Wildcat or Exactly as Shown on RRC Records) Apollo, East (Wolfcamp)		6 API No 42-495-32917	7 Drilling Permit No 602799
8 Lease Name University Blk 2156	9 Rule 37 Case No	10 Oil Lease/Gas ID No 201810	11 Well No 265 ST

CASING CEMENTING DATA:		SURFACE CASING	INTER-MEDIATE CASING	PRODUCTION CASING		MULTI-STAGE CEMENTING PROCESS	
				Single String	Multiple Parallel Strings	Tool	Shoe
12. Cementing Date							
13. *Drilled hole size							
*Est. % wash or hole enlargement							
14. Size of casing (in. O.D.)							
15. Top of liner (ft)							
16. Setting depth (ft)							
17. Number of centralizers used							
18. Hrs. waiting on cement before drill-out							
1st Slurry	19. API cement used: No. of sacks ▶						
	Class ▶						
	Additives ▶						
2nd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
3rd Slurry	No. of sacks ▶						
	Class ▶						
	Additives ▶						
1st	20. Slurry pumped: Volume (cu. ft.) ▶						
	Height (ft.) ▶						
2nd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
3rd	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
Total	Volume (cu. ft.) ▶						
	Height (ft.) ▶						
21. Was cement circulated to ground surface (or bottom of cellar) outside casing?							
22. Remarks Cement Squeezes.						Sales Order 4011716 Customer Name FOREST OIL CORP Lease University Block 21 Well Number 265 ST Winkler County	

RECEIVED
RRC OF TEXAS
AUG 28 2006
O&G
MIDLAND

OVER ►

CEMENTING TO PLUG AND ABANDON	SQUEEZE#1	SQUEEZE#2	SQUEEZE#3	PLUG#4	PLUG#5	PLUG#6	PLUG #7	PLUG #8
23 Cementing date	10/24/2005	10/25/2005	10/27/2005	11/1/2005	11/2/2005	11/5/2005		
24 Size of hole or pipe plugged (in)								
25. Depth to bottom of tubing or drill pipe (ft.)								
26. Sacks of cement used (each plug)	40	150	45	100	44	125		
27. Slurry volume pumped (cu.ft.)	44	165	50	105	46.2	138		
28. Calculated top of plug (ft.)	11950	11530	11160	11885	11642	11572		
29 Measured top of plug, if tagged (ft)								
30. Slurry wt. (lbs/gal)	16.2	16.2	16.2	16.6	16.6	16		
31. Type cement	PREM	PREM	PREM	PREM	PREM	PREM		

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

RENE G LOPEZ SERVICE SUPERVISOR
Name and Title of Cementer's Representative

Halliburton Energy Services
Cementing Company

Signature

4000 N Big Spring Ste 400 Midland Texas 79705
Address City State, Zip Code

1-800-844-8451
Tel: Area Code Number

11/8/2005
Date: Mo. Day Yr.

OPERATOR'S CERTIFICATE I declare under penalties prescribed in Sec 91 143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge This certification covers all well data

Tami Hoffmann
Typed or Printed Name of Operator's Representative

Regulatory Specialist
Title

Tami Hoffmann
Signature

707 17th St #3605 Denver, CO 80202
Address City, State, Zip Code

(303) 812-1755
Tel: Area Code Number

06/27/06
Date: Mo. Day Yr.

Instruction to Form W-15, Cementing Report

IMPORTANT: Operators and cementing companies must comply with the requirements of the Commission's Statewide rules 8 (Water Protection), 13 (Casing, Cementing, Drilling, and Completion, and 14 (Well Plugging). For offshore operations, see the requirements of Rule 13 (c)

A What to file. An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form. Form W-15 should be filed with the following.

- * An initial oil or gas completion report, **Form W-2 or G-1**, as required by Statewide or special field rules.
- * **Form W-4**, Application for Multiple Completion, if the well is a multiple parallel casing completion, and
- * **Form W-3**, Plugging Record, unless the W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete
- * **Form W-15**, in addition to **Form W-3**, to show any casing cemented in the hole.

B Where to file. The appropriate Commission District Office for the county in which the well is located.

C. **Surface casing.** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Texas Department of Water Resources, Austin. Before drilling a well in any field or area in which no field rules are in effect or in which surface casing requirements are not specified in the applicable rules, an operator must obtain a letter from the Department of Water Resources stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

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E. **Exceptions and alternative casing programs.** The District Director may grant an exception to the requirements of Statewide Rule 13 In a written application, an operator must state the reason for the requested exception and outline an alternate program for casing and cementing through the protection depth for strata containing usable-quality water. The District Director may approve, modify, or reject a proposed program. **An operator must obtain approval of any exception before beginning casing and cementing operations.**

F **Intermediate and production casing.** For specific technical requirements, operators should consult Statewide Rule 13 (b) (3) and (4)

G. **Plugging and abandoning.** Cement plugs must be placed in the wellbore as required by Statewide Rule 14. The District Director may require additional cement plugs For onshore or inland wells, a 10-foot cement plug must be placed in the top of the well, and the casing must be cut off three feet below the ground surface. All cement plugs, except the top plug, must have sufficient slurry volume to fill 100 feet of hole, plus ten percent for each 1,000 feet of depth from the ground surface to the bottom of the plug.

To plug and abandon a well, operators must use only cementers approved by the Director of Field Operations Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Please Read Instructions**ELECTRIC LOG
STATUS REPORT****FORM L-1**

Rev. 01/02

INSTRUCTIONSWhen to file the L-1

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period of confidentiality has not yet expired

When the L-1 is NOT required

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas, and geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to file the L-1

- with the appropriate Commission district office

Filing out the L-1

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such a log is NOT run on the subject well, do NOT substitute any other type of log, just select Section II, Part A below

SEE REVERSE SIDE

SECTION I. IDENTIFICATION

Operator Name FOREST OIL CORPORATION	District No 08	Completion Date 05/13/06 5-30-06
Field Name Apollo, East (Wolfcamp)	Drilling Permit No 602799	
Lease Name University Blk 21 04	Lease/ID No 201826	Well No 265
County Winkler	API No. 42- 495-32917	

SECTION II LOG STATUS (complete either A. or B.)☐ A BASIC ELECTRIC LOG NOT RUN☒ B BASIC ELECTRIC LOG RUN (select one)

- ☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one)

☐ (a) Form L-1 (this form) If the company/lease name on log is different from that shown in Section I, please enter name on log here. _____

Check here if attached log is being submitted after being held confidential ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation

☐ (c) Form W-4, Application for Multiple Completion lease or ID no (s) _____, well no.(s) _____

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MIDLAND**

Tami Hofmann
signature

REGULATORY SPECIALIST**TAMI HOFMANN**

name (print)

303) 812-1755

phone

title

07/31/2006

date

For Railroad Commission use only

*Log filed w/IO# 201826 12/07/04.***Clear Form**

Schlumberger

Company: Forest Oil Corporation

Well: University Block 21 No.265 S.T.

Field: Apollo East (Wolfcamp)

County: Winkler State: Texas

495-32917

County		Winkler	
Field		Apollo East (Wolfcamp)	
Location		1000' FSL & 1650' FWL	
Well		University Block 21 No 265 S.T	
Company		Forest Oil Corporation	
PLATFORM EXPRESS			
Compensated Neutron			
Three-Detector LithoDensity			
LOCATION		1000' FSL & 1650' FWL	
Section 26, Block 21		Elev. KB 2765 ft	
University Lands Survey Block 1		GL 2760 ft	
Permanent Datum		DF 2764 ft	
Log Measured From		Ground Level	
Drilling Measured From		Kelly Bushing	
API Serial No.		Section	Block
42495-32917	26	21	Survey
University Lands			
Logging Date 12-Oct-2005			
Run Number 1			
Depth Driller 1221.0 ft			
Schlumberger Depth 1220.9 ft			
Bottom Log Interval 1220.9 ft			
Top Log Interval 1108.3 ft			
Casing Driller Size @ Depth 7.625 in @ 1107.8 ft			
Casing Schlumberger 1108.3 ft			
Bit Size 6.750 in			
Type Fluid In Hole Due Vis			
Density 11.9 lbm/gal 42 s			
Fluid Loss PH 6.8 cm3 9			
MUD			
Source Of Sample Circulation Tank			
FM @ Measured Temperature 0.043 ohm.m @ 65 degF			
RMF @ Measured Temperature 0.032 ohm.m @ 65 degF			
FMC @ Measured Temperature			
Source FMC FMC			
FM @ MRT FMC @ MRT			
Maximum Recorded Temperature 163 degF			
Circulation Stopped Time 11-Oct-2005 15:00			
Looer On Bottom Time 12-Oct-2005 0:53			
Unit Number 2224 Midland			
Recorded By Hsu Man Kyi			
Witnessed By Dick Freeman Jim Spaulding			

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495-32917

Schlumberger

Company: Forest Oil Corporation
 Well: University Block 21 No.265 S.T.
 Field: Apollo East (Wolfcamp)
 County: Winkler State: Texas

PLATFORMEXPRESS
 High Resolution Laterolog Array
 MicroCFL

County	Winkler	Field	Apollo East (Wolfcamp)	Location	1000 FSL & 1650 FWL	Well	University Block 21 No 265 S.T	Company	Forest Oil Corporation
LOCATION									
1000 FSL & 1650 FWL					Bov. KB 2765 ft				
Section 26, Block 21					GL 2760 ft				
University Lands Survey Block 1					DF 2784 ft				
Permian Datum					Bov 2760 ft				
Log Measured From Kelly Bushing					36 0 ft above Perm Datum				
Drilling Measured From Kelly Bushing									
API Serial No	42-495-32917	Section	26	Block	21	Survey University Lands			
Logging Date	12-Oct-2005								

Run Number	1								
Depth Driller	1221.0 ft								
Schlumberger Depth	1220.3 ft								
Bottom Log Interval	1217.8 ft								
Top Log Interval	1109.3 ft								
Casing Driller Size @ Depth	7.625 in @ 1107.8 ft								
Casing Schlumberger	1109.3 ft								
BA Size	6.750 in								
Type Fluid In Hole	Duo Vle								
Density	11.9 lbm/gal								
Viscosity	42 s								
Fluid Loss	68 cm3								
PH	9								
Source Of Sample	Circulation Tank								
FM @ Measured Temperature	0043 ohm m @ 65 degF								
FMF @ Measured Temperature	0032 ohm m @ 65 degF								
FMG @ Measured Temperature	Calculated								
Source FMF	FMC								
FM @ MFT	0019 @ 153 0015 @ 153								
Maximum Recorded Temperature	153 degF								
Circulation Stopped	Time 11-Oct-2005 16:00								
Logger On Bottom	Time 12-Oct-2005 0:53								
Unit Number	2224 Midland								
Recorded By	Hsu Mon Kyi								
Witnessed By	Dick Freeman/ Jim Spaulding								

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STATEMENT OF PRODUCTIVITY OF ACREAGE
ASSIGNED TO PRORATION UNITS

Form P-15
(5-5-71)

The undersigned states that he is authorized to make this statement; that he has knowledge of the facts concerning the Forest Oil Corporation,
University Blk 21 OPERATOR
LEASE 265 No. 265; that such well is
completed in the Apollo, East (Wolfcamp) WELL Field, Winkler County,
Texas and that the acreage claimed, and assigned to such well for proration purposes as
authorized by special rule and as shown on the attached certified plat embraces 40.0
40.0 acres which can reasonably be considered to be productive of hydrocarbons.

- CERTIFICATE -

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Date 9/15/2006 Signature Jamie Hoffmann
Telephone (303) 812-1755 Title Regulatory Specialist
AREA CODE

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-USTIN TX

Forest Oil Company

Winkler County, Texas

Pro-rata plat for University Blk 21 # 265



POSTED WELL DATA

Well Number

WELL SYMBOLS

- Oil Well
- Gas Well
- Dry Hole
- Junked

REMARKS

I certify that this plat is true to the best of my knowledge

Tami Hoffmann
Tami Hoffmann

September 15, 2006

