

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

Status As Approved		Tracking # FB28EC1D		API No. (if available) 42- 49532856		1. RRC District 08	
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number 36581	
2. FIELD NAME (as per RRC records) WAR-WINK [CHERRY CANYON]			3. Lease Name UNIVERSITY "10-17"			5. Well Number 4	
6. OPERATOR & 7. ADDRESS WPX ENERGY PERMIAN, LLC ATTN REGULATORY DEPARTMENT 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102-			6a. Original Form W-1 filed in name of: ENERGEN RESOURCES CORPORTATION			10. County WINKLER	
			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 04/24/2001	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			492.00 feet from SOUTH line and 1100.00 feet from			12. Permit Number 508167	
			E line of the UNIVERSITY 10-17 lease				
9a. SECTION, BLOCK and SURVEY 10 , 17 , A-0 UL			9b. Distance and direction from nearest town in this county 7 MILES SW OF WINK, TX			13. Date Drilling Commenced 09/27/2001	
16. Type Well (oil, gas, or dry) Oil	Total Depth 7326	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed 10/19/2001
							15. Date Well Plugged 07/29/2022

CEMENTING TO PLUG AND ABANDON DATA:				PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8
*19. Cementing Date				07/27/22	07/27/22	07/27/22	07/28/22	07/28/22	07/29/22		
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2	5 1/2	5 1/2	8 5/8	8 5/8	8 5/8		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				6200	4932	4250	2900	1025	100		
*22. Sacks of Cement Used (each plug)				25	25	30	60	40	40		
*23. Slurry Volume Pumped (cu. ft.)				33.00	33.00	39.60	79.20	52.80	52.80		
*24. Calculated Top of Plug (ft.)				5950	4832	3980	2700	925	3		
25. Measured Top of Plug (if tagged) (ft.)								913	3		
*26. Slurry Wt. # / Gal.				14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement				CIBP, C	C	C	C	C	C		

28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? No	
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.	
8 5/8	32.0	2838	2835	11		
5 1/2	17.0	7326	7323	7 7/8		

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					
FROM	6273	TO	6313	FROM	TO
FROM	6644	TO	6714	FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO
FROM		TO		FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Jaime McDougal

AAA Well Service, LLC

Signature of Cementer or Authorized Representative

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Amy Brown

Reg Compliance

08/17/2022

PHONE

(405) 552-6137

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SARAH SCHMIDT

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>	32. How was mud applied? THRU TUBING	33. Mud Weight <div style="text-align: right;">9.5</div> <div style="text-align: right;">LBS/GAL</div>
34. Total Depth <div style="text-align: right;">7326</div> <hr/> Depth of Deepest <div style="text-align: right;">975</div> <hr/>	Other Fresh Water Zones by GAU <div style="display: flex; justify-content: space-around;"> <div style="text-align: center;"> TOP <hr/> <hr/> <hr/> </div> <div style="text-align: center;"> BOTTOM <hr/> <hr/> <hr/> </div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <div style="text-align: right;">Yes</div>
36. If No, Explain 		
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well AAA WELL SERVICE, LLC , 617 NW Front Street, Millsap, TX 76066		Date RRC District Office notified of plugging <div style="text-align: right;">07/29/2022</div>
38. Name(s) and address(es) of surface owners of well site UNKNOWN <hr/> <hr/> <hr/> <hr/> <hr/>		
39. Was notice given before plugging to the above? <div style="text-align: right;">Yes</div>		
FILL IN BELOW FOR DRY HOLES ONLY		
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application		
41. Date FORM P-8 (Special Clearance) filed:		
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced		
<u>R R C USE ONLY</u> Nearest field _____		

REMARKS

Perforations at 2900', 1025' & 100'.