

Type or print only

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
Notice of Intention to Plug and Abandon

Form W-3A

Rev 1/1/83
(02/00)
WWW-1

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) WPX ENERGY PERMIAN, LLC ATTN REGULATORY DEPARTMENT 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102-				6. Drilling Permit No. 508167	5. API No. 49532856
2. RRC Operator No 942623	7. Rule 37 Case No.	4. County of Well Site WINKLER	3. District No. 08	8. Oil Lease No. or Gas Well ID No. 36581	9. Well No. 4

10. Field Name (Exactly as shown on RRC records) WAR-WINK [CHERRY CANYON]	11. Lease Name UNIVERSITY "10-17"
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12. Location

• Section No. 10 Block No 17 Survey and Survey No UL Abstract No. A-

• Distance (in miles) and direction from a nearby town in this county (name the town).

13. Type of well Oil	14. Type of completion Single	15. Total depth 7326
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16. Usable-quality water strata detail

Letter Date

17. • If there are wells in this area which are producing from or have produced from a shallower zones, state depth of zones
_____, _____, _____, _____, _____, and _____.

• If there are wells into which salt water is being or has been disposed of into a shallower zones, state depth of zones
_____, _____, _____, _____, _____, and _____.

18. Casing record (list all casing in well)										Top of cement determined by		
Type	Hole size	Size	Depth	Cement	Top of cement	Tool setting depth	Anticipated casing recovery	Top of liner	Bottom of liner	Temper Survey	Calculated	Cement Bond Log
Casing	11	8 5/8	2838	2750	SURF							
Casing	7 7/8	5 1/2	7326	1200	2916							

WARNING: If the above area for Casing Record is full, verify that there are no more than 8 by reviewing the online version.

19. Has notice of intent to plug been filed previously for this well? No **Date:**

21. Record of perforated intervals or open hole						
Perforations or Open Hole	Perforations	Interval (ft)	6714	to	6644	Plugged or Not Plugged
Historic Plug Information		Set at		feet with		Not Plugged
				feet to		
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole	Perforations	Interval (ft)	6313	to	6273	Plugged or Not Plugged
Historic Plug Information		Set at		feet with		Not Plugged
				feet to		
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		Not Plugged
				feet to		
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		Not Plugged
				feet to		
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		Not Plugged
				feet to		
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		Not Plugged
				feet to		
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		Not Plugged
				feet to		
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						
Perforations or Open Hole		Interval (ft)		to		Plugged or Not Plugged
Historic Plug Information		Set at		feet with		Not Plugged
				feet to		
		Sacks pumped 'on top'				Sacks pumped 'below'
Other Plugging proposal type						

WARNING: If the above area for Perforations/Open Hole is full, verify that there are no more than 9 by reviewing the online version.

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)						
Plugging Proposal Type	CIBP	Set at or from	6200	feet to	feet with	25 sacks
				feet with	5950	feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
6 - None						
Plugging Proposal Type	Cement Plug	Set at or from	4932	feet to	4832	feet with 25 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
6 - None						
Plugging Proposal Type	Cement Plug	Set at or from	4250	feet to	3980	feet with 30 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
6 - None						
Plugging Proposal Type	Cement Plug	Set at or from	2900	feet to	2700	feet with 60 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze						
Plugging Proposal Type	Cement Plug	Set at or from	1025	feet to	925	feet with 40 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
2 - Perforate and Squeeze, 4 - Wait 4 hours and tag top of plug						
Plugging Proposal Type	Cement Surface Plug	Set at or from	100	feet to	0	feet with 40 sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
1 - Perforate and Circulate						
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'
Plugging Proposal Type		Set at or from		feet to	feet with	sacks
				feet with		feet of cement on top
Additional requirements				sacks pumped 'below' and		sacks pumped 'on top'

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

Plugging Proposal Type	Set at or from	feet to	feet with	sacks
		feet with	feet of cement on top	
Additional requirements		sacks pumped 'below' and		sacks pumped 'on top'

WARNING: If the above area for Plugging Proposal is full, verify that there are no more than 16 by reviewing the online version.

22. Name and address of cementing company or contractor
AAA Well Services

Lauren Watson

Typed or printed name of operator's representative

(405) 552-3379

Telephone: Area Code Number

23. Anticipated plugging date for this well is: July 07 2022

Regulatory

Title of person

Lauren Watson

Signature

RRC District Office Action



Expiration date

June 01 2023

Jeffery Morgan

District Director

Elvis Leunguen

Must Witness:

No

Approved on behalf of the District Director by: