

Plugging Record

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RRC OF TEXAS

NOV 15 2017

OIL & GAS WELL COMPLIANCE
AUSTIN, TXRECEIVED
RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION
NOV 07 2017

O&G

FORM W-3

Rev. 12/92

API NO. (if available) 42-495-32706		1. RRC District 08	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4. RRC Lease or ID Number 34919	
2. FIELD NAME (as per RRC records) War-Wink (Cherry Canyon)		3. Lease Name University 47-21	
6. OPERATOR Felix Energy Holdings II, LLC		5. Well Number 5H	
7. ADDRESS 1530 16 th St., Suite 500 Denver, CO 80202		6a. Original Form W-1 Filed in Name of: 10. County Winkler	
8. Location of Well, Relative to Nearest Lease Boundaries 780 Feet From S Line and 2173 Feet From W Line of the University 47-21 Lease		6b. Any Subsequent W-1's Filed in Name of: 11. Date Drilling Permit Issued 10/10/97 ✓	
9a. SECTION, BLOCK & SURVEY Sec 47, Blk 21, University Lands		9b. Distance and Direction From Nearest Town in this County 5 miles SW of Wink, TX.	
16. Type Well (O,G,D) Oil		12. Permit Number 468672 ✓	
Total Depth 6877'-PB 7150'-TD		13. Date Drilling Commenced 10/16/97 ✓	
18. If gas, amt. Of cond. On hand at time of plugging NONE		14. Date Drilling Completed 11/19/97 ✓	
15. Date Well Plugged 10/16/17 ✓			
CEMENTING TO PLUG AND ABANDON DATA:			
*19. Cementing Date	PLUG #1	PLUG #2	PLUG #3
10/11/17	10/11/17	9/12/17	10/13/17
20. Size of Hole or Pipe in which Plug Placed (inches)	5 1/2"	5 1/2"	8 5/8"
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	6828'	4950'	2700'
*22. Sacks of Cement Used (each plug)	135	60	100
*23. Slurry Volume Pumped (cu. Ft.)	178.2	79.2	132
*24. Calculated Top of Plug (ft.)	5495'	4750'	2536'
25. Measured Top of Plug (if tagged) (ft.)	5570'		2529'
*26. Slurry Wt. # / Gal.	14.8	14.8	14.8
*27. Type Cement	"C"	"C"	"C"
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than casing) Left in this Well <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)
8 5/8	24#	2586	2586
5 1/2"	15.5#	7150'	4450'
HOLE SIZE (in.)		29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.) Tbg stuck @ +/- 5000'. Pump 35 bbls mud & spot 135 sks cmt @ 6828'-5495'. WOC. Tag TOC @ 5570'. Cut & pull tbg from 5000'	
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS		RECEIVED RRC OF TEXAS APR 16 2018	
FROM	6904'	TO	6958'
FROM	6786'	TO	6804'
FROM	4950'	TO	4952' - Squeeze Holes
FROM		TO	
FROM		TO	

I have knowledge that the cementing operations as reflected by the information found on this form, were performed as indicated by such information.

* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Orr Enterprises, Inc.
Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

REPRESENTATIVE OF COMPANY

TITLE

DATE

PHONE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was Well filled with Mud - Laden Fluid, according to the regulations of the Railroad Commission <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? Pumped down tubing & out casing	33. Mud Weight 9.5 LBS/GAL
34. Total Depth 7150'-TD 6877'-PB Depth of Deepest Fresh Water 1250'	Other Fresh Water Zones by T.D.W.R. TOP _____ _____ _____ _____ _____ BOTTOM _____ _____ _____ _____ _____	35. Have all Abandoned Wells on this Lease been Plugged according to R R C Rules? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
		36. If No, Explain 	
37. Name and Address of Cementing or Service company who mixed and pumped cement plugs in this well Orr Enterprises, Inc. P.O. Box 1706 Duncan, OK 73534			Date RRC District Office notified of plugging 10/9/17
38. Name(s) and Address(es) of Surface Owners of Well Site _____ _____ _____ _____ _____			
39. Was notice given before plugging to the above?			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For Dry Holes, this Form must be accompanied by either a Driller's, Electric, Radioactivity, or Acoustical/Sonic Log or such log must be released to a Commercial Log Service. <div style="display: flex; justify-content: space-between;"> <input type="checkbox"/> Log Attached <input type="checkbox"/> Log released to _____ Date _____ </div> <div style="display: flex; justify-content: space-between;"> Type Logs: <input type="checkbox"/> Driller's <input type="checkbox"/> Electric <input type="checkbox"/> Radioactivity <input type="checkbox"/> Acoustical / Sonic </div>			
41. Date FORM P-8 (Special Clearance) Filed?			
42. Amount of Oil Produced prior to Plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
R R C USE ONLY Nearest Field <u>ICE-103041</u>			

REMARKS

Plug #1 – Spot 135 sks cmt @ 6828'-5495', WOC, Tag TOC @ 5570'

Plug #2 – Perf 5 1/2" csg @ 4950', Squeeze 60 sks @ 4950'-4750'

Plug #3 – Cut & pull 5 1/2" csg from 2700' (58 jts), Spot 100 sks cmt @ 2700'-2536', WOC, Tag TOC @ 2529'

Plug #4 – Spot 50 sks cmt @ 1350'- 1200', WOC, Tag TOC @ 1165'

Plug #5 – Circ to surface from 400' w/ 125 sks cmt