

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISIONFORM W-3
Rev. 08/2019

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING				APT No. (if available) 42-495-32667		1. RRC District 08	
2. FIELD NAME (as per RRC records) War-Wink (Cherry Canyon)				3. Lease Name University 32		4. RRC Lease or ID Number 48753	
6. OPERATOR Felix Water, LLC				6a. Original Form W-1 filed in name of: Lario Oil & Gas Company		5. Well Number 2	
7. ADDRESS 1530 16th Street, Suite 500 Denver, CO 80202				6b. Any subsequent W-1's filed in name of:		10. County Winkler	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located				660 feet from East line and 1980 feet from South line of the University 32 lease		11. Date Drilling Permit Issued 04/15/1997	
9a. SECTION, BLOCK and SURVEY UL Section 32 Block 21				9b. Distance and direction from nearest town in this county 6 miles SW of Wink, Texas		12. Permit Number 461180	
16. Type Well (oil, gas, or dry) Injection		Total Depth 7530		If multiple completion list all field names and oil lease or gas id no.'s		13. Date Drilling Commenced 05/01/1997	
18. If gas, amt. of cond. on hand at time of plugging				Gas ID or Oil Lease #		Oil - O Gas - G	
						14. Date Drilling Completed 05/18/1997	
						15. Date Well Plugged 01/13/2020	
CEMENTING TO PLUG AND ABANDON DATA:							
*19. Cementing Date				PLUG #1	PLUG #2	PLUG #3	PLUG #4
				01/10/20	1/13/2020	01/13/2020	
20. Size of Hole or Pipe in which Plug Placed (inches)				5 1/2"	8 5/8"	8 5/8"	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)							
*22. Sacks of Cement Used (each plug)				50	70	105	
*23. Slurry Volume Pumped (cu. ft.)				59.8	94	161	
*24. Calculated Top of Plug (ft.)				6889.79	571	0	
25. Measured Top of Plug (if tagged) (ft.)				6861	645	0	
*26. Slurry Wt. # / Gal.				15.6	14.8	14	
*27. Type Cement				H	Prem Plus	Prem Plus	
28. CASING AND TUBING RECORD AFTER PLUGGING				29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input type="checkbox"/> No			
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)		
8 5/8	24	787	787	11			
5 1/2	15.5 & 17	7530	7530	7 7/8			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS							
FROM	7164	TO	7177	FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.
 * Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Fernando R. Martinez
 Signature of Cementer or Authorized Representative

HALLIBURTON ENERGY SERVICES
 Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Don Amos
 REPRESENTATIVE OF COMPANY

PROD WTE MGR
 TITLE

4-23-2020
 DATE

PHONE 720 676-7413
 A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <div style="font-size: 1.2em; margin-left: 100px;">165 bbls</div>	33. Mud Weight <div style="font-size: 1.2em; margin-left: 100px;">9.5</div> <div style="text-align: right; font-size: 0.8em;">LBS/GAL</div>								
34. Total Depth <div style="margin-left: 20px;">7530</div> <div style="margin-left: 20px; font-size: 0.8em;">Depth of Deepest Fresh Water</div> <div style="margin-left: 20px; margin-top: 5px;">325</div>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center; font-size: 0.8em;">TOP</th> <th style="width: 50%; text-align: center; font-size: 0.8em;">BOTTOM</th> </tr> </thead> <tbody> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> <tr><td style="border-bottom: 1px solid black;"></td><td style="border-bottom: 1px solid black;"></td></tr> </tbody> </table>	TOP	BOTTOM							35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain <div style="height: 40px;"></div>
TOP	BOTTOM									
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Haliburton 2311 S. First St Artesia, New Mexico 88210		Date RRC District Office notified of plugging <div style="height: 20px;"></div>								
38. Name(s) and address(es) of surface owners of well site <div style="margin-left: 40px; font-family: cursive;">THE UNIVERSITY LAND SYSTEM</div> <div style="margin-left: 40px; font-family: cursive;">PO BOX 553</div> <div style="margin-left: 40px; font-family: cursive;">MIDLAND TX 79702-0553</div> <div style="height: 40px;"></div>										
39. Was notice given before plugging to the above? <div style="margin-left: 100px; font-size: 1.2em;">YES</div>										
FILL IN BELOW FOR DRY HOLES ONLY										
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application										
41. Date FORM P-8 (Special Clearance) filed: <div style="height: 20px;"></div>										
42. Amount of oil produced prior to plugging 0 bbls * File FORM PR (Oil Production Report) for month this oil was produced										
R R C USE ONLY Nearest field 										

REMARKS