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DEC 12 2012
Plugging Record

O&G
Midland

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FEB 22 2013

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92
FOD1296

API NO. (If available) **42-495-32562**

1 RRC District **08**

4. RRC Lease or ID Number **35132**

5. Well Number **1**

2. FIELD NAME (as per RRC Records) **WAR-WINK (CHERRY CANYON)**

3. Lease Name **UNIVERSITY "38"**

6. OPERATOR **CIMAREX ENERGY CO. OF COLORADO**

6a Original Form W-1 Filed in Name of: **IP PETROLEUM COMPANY**

6b Any Subsequent W-1's Filed in Name of:

7. ADDRESS **600 N. MARIENFELD, #600, MIDLAND, TX 79701**

8 Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located

9a. SECTION, BLOCK, AND SURVEY **SEC: 38, BLK: 21, UNIVERSITY LANDS**

9b Distance and Direction From Nearest Town in this County **5 MILES SW FROM WINK, TEXAS**

10 County **WINKLER**

11 Date Drilling Permit Issued **07/25/1996**

12 Permit Number **450704**

13. Date Drilling Commenced **7/11/96**

14 Date Drilling Completed **8/1/96**

15. Date Well Plugged **12/03/2012**

16. Type Well (Oil, Gas, Dry) **OIL** Total Depth **7,125'**

17. If Multiple Completion List All Field Names and Oil Lease or Gas ID No's

18. If Gas, Amt. of Cond. on Hand at time of Plugging

GAS ID or OIL LEASE # Oil- O Gas- G WELL #

CEMENTING TO PLUG AND ABANDON DATA:							PLUG #7	PLUG #8
*19. Cementing Date	12/01/12	12/02/12	12/02/12	12/03/12	12/03/12	12/03/12		
20. Size of Hole or Pipe in which Plug Placed (inches)	5-1/2"	5-1/2"	5-1/2"	5-1/2"	5-1/2"	5-1/2"		
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	*4,728'	*2,800'	*1,455'	*900'	*450'	13'		
*22. Sacks of Cement Used (each plug)	25	30	50	40	40	5		
*23 Slurry Volume Pumped (cu ft)	33	40	66	53	53	5		
*24 Calculated Top of Plug (ft.)		2,680'		800'	350'			
25. Measured Top of Plug (if tagged) (ft.)	4,568'		1,305'			SURF		
*26 Slurry Wt. #/Gal.	14.8	14.8	14.8	14.8	14.8	14.8		
*27. Type Cement	H	H	H	H	H	H		

28. CASING AND TUBING RECORD AFTER PLUGGING

SIZE	WT.#/FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)
9-5/8	47	2,740'	2,737'	12-1/4"
5-1/2	17	7,125'	7,122'	7-7/8"
DVT		5,502'		7-7/8"

29. Was any Non-Drillable Material (Other than Casing) Left in This Well? Yes No

29a If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material (Use Reverse Side of Form if more space is needed.)

30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS

FROM	TO	FROM	TO
6,052'	6,148'	2,800'	SOZ HOLES FOR CMT
6,462'	6,796'	1,455'	SOZ HOLES FOR CMT
6,817'	6,828'	900'	SOZ HOLES FOR CMT
6,874'	7,059'	450'	TO
4,728'	SOZ HOLES FOR CMT		TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information

* Designates items to be completed by Cementing Company Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative *[Signature]*

ROYALTY WELL SERVICE, INC. Name of Cementing Company

CENTRAL RECORDS

CERTIFICATE.

I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

REPRESENTATIVE OF COMPANY **DAVID A EYLER**

AGENT TITLE **AGENT**

DATE **12/10/12**

PHONE **432.687.3033**

A/C NUMBER **10204**

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION *[Signature]*

MAPPIING: *[Handwritten]* 185