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Plugging Record

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FEB 22 2013

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev. 12/92
FOD1296

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. (If available) 42-495-32562		1 RRC District 08	
2. FIELD NAME (as per RRC Records) WAR-WINK (CHERRY CANYON)		3. Lease Name UNIVERSITY "38"		4. RRC Lease or ID Number 35132	
6. OPERATOR CIMAREX ENERGY CO. OF COLORADO		6a Original Form W-1 Filed in Name of: IP PETROLEUM COMPANY		5. Well Number 1	
7. ADDRESS 600 N. MARIENFELD, #600, MIDLAND, TX 79701		6b Any Subsequent W-1's Filed in Name of:		10 County WINKLER	
8 Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located		1980 Feet From S Line and 468 Feet From W Line of the UNIVERSITY "38" Lease		11 Date Drilling Permit Issued 07/25/1996	
9a. SECTION, BLOCK, AND SURVEY SEC: 38, BLK: 21, UNIVERSITY LANDS		9b Distance and Direction From Nearest Town in this County 5 MILES SW FROM WINK, TEXAS		12 Permit Number 450704	
16. Type Well (Oil, Gas, Dry) OIL		Total Depth 7,125'		13. Date Drilling Commenced 7/10/01 9-29-96 09/29/1996	
18. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE #		14 Date Drilling Completed OK 10/19/1996 8/1/01	
		Oil- O Gas- G		15. Date Well Plugged 12/03/2012	
		WELL #			
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1		PLUG #2	
*19. Cementing Date		12/01/12		12/02/12	
20. Size of Hole or Pipe in which Plug Placed (inches)		5-1/2"		5-1/2"	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		*4,728'		*2,800'	
*22. Sacks of Cement Used (each plug)		25		30	
*23 Slurry Volume Pumped (cu ft)		33		40	
*24 Calculated Top of Plug (ft.)				2,680'	
25. Measured Top of Plug (if tagged) (ft.)		4,568'		1,305'	
*26 Slurry Wt. #/Gal.		14.8		14.8	
*27. Type Cement		H		H	
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well?		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE WT.#/FT. PUT IN WELL (ft.) LEFT IN WELL (ft.) HOLE SIZE (in.)		29a If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material (Use Reverse Side of Form if more space is needed.)			
9-5/8 47 2,740' 2,737' 12-1/4"					
5-1/2 17 7,125' 7,122' 7-7/8"					
DVT 5,502' 7-7/8"					
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS					

FROM	6,052'	TO	6,148'	FROM	2,800'	TO	SQZ HOLES FOR CMT
FROM	6,462'	TO	6,796'	FROM	1,455'	TO	SQZ HOLES FOR CMT
FROM	6,817'	TO	6,828'	FROM	900'	TO	SQZ HOLES FOR CMT
FROM	6,874'	TO	7,059'	FROM	450'	TO	
FROM	4,728'	TO	SQZ HOLES FOR CMT	FROM		TO	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information

* Designates items to be completed by Cementing Company Items not so designated shall be completed by Operator.

Signature of Cementer or Authorized Representative

ROYALTY WELL SERVICE, INC.
Name of Cementing Company

CERTIFICATE.

I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

REPRESENTATIVE OF COMPANY

AGENT
TITLE

12/10/12 DATE
A/C NUMBER

DAVID A. EYLER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

MAPPING