

RECEIVED  
RRC OF TEXAS

AUG 28 2023

O&G  
Midland

Plugging Record

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISION

FORM W-3  
Rev. 08/2019

API No (if available) 42- 495-32613		1. RRC District 08	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		4. RRC Lease or ID Number 35291	
2. FIELD NAME (as per RRC records) WAR-WINK (CHERRY CANYON)		3. Lease Name UNIVERSITY 32-1	
6. OPERATOR Pilot Water Solutions SWD LLC		6a. Original Form W-1 filed in name of: Lario Oil & Gas Company (#486710)	
7. ADDRESS 127 PR 5241. Gary, Texas 75643		6b. Any subsequent W-1's filed in name of:	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		11. Date Drilling Permit Issued 11-19-96	
9a. SECTION, BLOCK and SURVEY Sec 32, Blk 21, Survey UL		12. Permit Number 455356	
9b. Distance and direction from nearest town in this county 6 miles in SW direction from Wink, TX		13. Date Drilling Commenced 12/14/1996	
15. Type Well (oil, gas, or dry) O	Total Depth 7630	If multiple completion list all field names and oil lease or gas id no's	14. Date Drilling Completed 01/16/1997
18. If gas, amt. of sand on hand at time of plugging		Gas ID or Oil Lease #	15. Date Well Plugged 4-16-21
CEMENTING TO PLUG AND ABANDON DATA:			
*19. Cementing Date	PLUG #1	PLUG #2	PLUG #3
4/14/2021	4/14/2021	4/15/2021	4/16/2021
20. Size of Hole or Pipe in which Plug Placed (inches)	5-1/2	5-1/2	5-1/2
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	7237	6150	4330
*22. Sacks of Cement Used (each plug)	55	55	30
*23. Slurry Volume Pumped (cu. ft.)	13.12	13.12	7.16
*24. Calculated Top of Plug (ft.)	5584	5584	4681
25. Measured Top of Plug (if tagged) (ft.)		5584	1138
*26. Slurry Wt. # / Gal	14.8	14.8	14.8
*27. Type Cement	C	C	C
28. CASING AND TUBING RECORD AFTER PLUGGING			
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)
8-5/8"	24	1256	1256
5-1/2"	17 N-80	7598	7198
2-3/8"		7237	0
29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material (Use reverse side of form if more space is needed)			
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM	TO	FROM	TO
7158	7166		
7174	7178		
7181	7186		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information  
\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator

Signature of Cementer or Authorized Representative

Halliburton Energy Services (W-15 Attached)

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

*Nipal Bhumrath*  
REPRESENTATIVE OF COMPANY

*Regulatory Manager*  
DATE 8/24/23

PHONE 713 307-8767  
A/C NUMBER

*Southern Humick*  
8-28-23  
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No	32. How was mud applied? <b>Spotted</b>	33. Mud Weight LBS/GAL 9.5
34. Total Depth <div style="display: flex; justify-content: space-between;"> <div style="width: 15%;">           7630'             Depth of Deepest             Fresh Water             1250'         </div> <div style="width: 15%; text-align: center;">           TOP             350'         </div> <div style="width: 15%; text-align: center;">           BOTTOM         </div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well <b>Halliburton Energy Service, 6155 W. Murphy St. Odessa, TX 79763</b>		Date RRC District Office notified of plugging <b>09/12/2021</b>
38. Name(s) and address(es) of surface owners of well site <b>University Lands, P.O. Box 553, Midland, TX 79702</b>		
39. Was notice given before plugging to the above? <b>Yes</b>		
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>		
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application		
41. Date FORM P-8 (Special Clearance) filed:		
42. Amount of oil produced prior to plugging _____ bbls * File FORM PR (Oil Production Report) for month this oil was produced		
<b>R R C USE ONLY</b> Nearest field _____		

REMARKS

W-15 Attached