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AUG 25 2023

Plugging Record

O&G
Midland

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev 08/2019

API No (if available) 42- 495-32576					1. RRC District 08						
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING										4. RRC Lease or ID Number 34919	
2. FIELD NAME (as per RRC records) WAR-WINK (CHERRY CANYON)			3. Lease Name UNIVERSITY 47-21			5. Well Number 3					
6. OPERATOR Pilot Water Solutions SWD LLC			6a. Original Form W-1 filed in name of: Enserch Exploration, Inc (#253210)			10. County Winkler					
7. ADDRESS 127 PR 5241. Gary, Texas 75643			6b. Any subsequent W-1's filed in name of:			11. Date Drilling Permit Issued 09/12/1996					
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			feet from line and feet from line of the lease			12. Permit Number 452594					
9a. SECTION, BLOCK and SURVEY Sec 47, Blk 21, Survey UL			9b. Distance and direction from nearest town in this county 5.6 miles in SW direction from Wink, TX			13. Date Drilling Commenced 9-22-96					
16. Type Well (oil, gas, or dry) Oil	Total Depth 7300	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #	14. Date Drilling Completed 10/06/1996			
18. If gas, amt. of cond on hand at time of plugging									15. Date Well Plugged 3-28-21		
CEMENTING TO PLUG AND ABANDON DATA:											
*19. Cementing Date	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7	PLUG #8			
20. Size of Hole or Pipe in which Plug Placed (inches)	5-1/2	5-1/2	8-5/8	8-5/8	8-5/8	8-5/8	8-5/8	8-5/8			
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	6900	6100	4985	2650	1300	400					
*22. Sacks of Cement Used (each plug)	60	60	22	80	30	114					
*23. Slurry Volume Pumped (cu. ft.)	58	58	29	107	40	153					
*24. Calculated Top of Plug (ft.)	6703	5670	4817	2350	1188	Surface					
25. Measured Top of Plug (if tagged) (ft.)	6764			2432	1147	Surface					
*26. Slurry Wt. # / Gal	17.5	17.5	14.8	14.8	14.8	14.8					
*27. Type Cement	Premium	Premium	Prem Plus	Prem Plus	Prem Plus	Prem Plus					
28. CASING AND TUBING RECORD AFTER PLUGGING					29. Was any non-drillable material (other than casing) left in this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No						
SIZE	WT.# / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)	HOLE SIZE (in.)	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use reverse side of form if more space is needed.)						
8-5/8"	24	2600	2600	11							
5-1/2"	15.5	7130	4480	7-7/8							
2-3/8"		6734	0								
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS											
FROM 6914		TO 6934		FROM		TO					
FROM 6958		TO 6988		FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					
FROM		TO		FROM		TO					

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Halliburton Energy Services (W-15 Attached)

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec 91 143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Nigel Bellman
REPRESENTATIVE OF COMPANY

Regulatory Manager TITLE
8/24/23 DATE
PHONE *713 307-8767* A/C NUMBER

Sarah Schmidt 8-28-23
SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? Spotted	33. Mud Weight LBS/GAL 9.6
34. Total Depth 7300' Depth of Deepest Fresh Water 1250'	Other Fresh Water Zones by GAU		35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No
	TOP	BOTTOM	36. If No, Explain
	350'		
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Halliburton Energy Service, 1301 W. Webb St. Brownfield, TX 79316		Date RRC District Office notified of plugging 09/12/2021	
38. Name(s) and address(es) of surface owners of well site University Lands, P.O. Box 553, Midland, TX 79702			
39. Was notice given before plugging to the above? Yes			
FILL IN BELOW FOR DRY HOLES ONLY			
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM PR (Oil Production Report) for month this oil was produced			
R R C USE ONLY			
Nearest field _____			

REMARKS

W-15 Attached