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RRC OF TEXAS

AUG 25 2023

Plugging Record

O&G
Midland

RAILROAD COMMISSION OF TEXAS
OIL AND GAS DIVISION

FORM W-3
Rev 08/2019

API No (if available) 42- 495-32576		1. RRC District 08	
FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING			
2. FIELD NAME (as per RRC records) WAR-WINK (CHERRY CANYON)		3. Lease Name UNIVERSITY 47-21	
6. OPERATOR Pilot Water Solutions SWD LLC		6a. Original Form W-1 filed in name of: Enserch Exploration, Inc (#253210)	
7. ADDRESS 127 PR 5241. Gary, Texas 75643		6b. Any subsequent W-1's filed in name of:	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located		10. County Winkler	
9a. SECTION, BLOCK and SURVEY Sec 47, Blk 21, Survey UL		9b. Distance and direction from nearest town in this county 5.6 miles in SW direction from Wink, TX	
16. Type Well (oil, gas, or dry) Oil		13. Date Drilling Commenced 9-22-96	
Total Depth 7300		14. Date Drilling Completed 10/06/1996	
18. If gas, amt. of cond. on hand at time of plugging		15. Date Well Plugged 3-28-21	
CEMENTING TO PLUG AND ABANDON DATA:			
*19. Cementing Date	PLUG #1	PLUG #2	PLUG #3
3/24/2021	3/25/2021	3/26/2021	3/27/2021
20. Size of Hole or Pipe in which Plug Placed (inches)	5-1/2	5-1/2	8-5/8
21. Depth to Bottom of Tubing or Drill Pipe (ft.)	6900	6100	4985
*22. Sacks of Cement Used (each plug)	60	60	22
*23. Slurry Volume Pumped (cu. ft.)	58	58	29
*24. Calculated Top of Plug (ft.)	6703	5670	4817
25. Measured Top of Plug (if tagged) (ft.)	6764		2432
*26. Slurry Wt. # / Gal	17.5	17.5	14.8
*27. Type Cement	Premium	Premium	Prem Plus
28. CASING AND TUBING RECORD AFTER PLUGGING	29. Was any non-drillable material (other than casing) left in this well?	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
SIZE	WT. # / FT.	PUT IN WELL (ft.)	LEFT IN WELL (ft.)
8-5/8"	24	2600	2600
5-1/2"	15.5	7130	4480
2-3/8"		6734	0
30. LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS			
FROM 6814	TO 6934	FROM	TO
FROM 6958	TO 6988	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO
FROM	TO	FROM	TO

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information
* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Signature of Cementer or Authorized Representative

Halliburton Energy Services (W-15 Attached)

Name of Cementing Company

CERTIFICATE:

I declare under penalties prescribed in Sec 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge

Nigel Bellman
REPRESENTATIVE OF COMPANY

Regulatory Manager 8/24/23 PHONE 713 307-8767
DATE A/C NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <input checked="checked" type="checkbox"/> Yes <input type="checkbox"/> No		32. How was mud applied? <div style="font-size: 1.2em; font-weight: bold;">Spotted</div>	33. Mud Weight LBS/GAL <div style="text-align: center;">9.6</div>								
34. Total Depth <div style="border-bottom: 1px solid black; text-align: center;">7300'</div> Depth of Deepest Fresh Water <div style="border-bottom: 1px solid black; text-align: center;">1250'</div>	Other Fresh Water Zones by GAU <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 50%; text-align: center;">TOP</th> <th style="width: 50%; text-align: center;">BOTTOM</th> </tr> </thead> <tbody> <tr> <td style="border-bottom: 1px solid black; text-align: center;">350'</td> <td style="border-bottom: 1px solid black;"></td> </tr> <tr> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black;"></td> </tr> <tr> <td style="border-bottom: 1px solid black;"></td> <td style="border-bottom: 1px solid black;"></td> </tr> </tbody> </table>	TOP	BOTTOM	350'						35. Have all abandoned wells on this lease been plugged according to R R C Rules? <input type="checkbox"/> Yes <input type="checkbox"/> No 36. If No, Explain	
TOP	BOTTOM										
350'											
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well Halliburton Energy Service, 1301 W. Webb St. Brownfield, TX 79316		Date RRC District Office notified of plugging 09/12/2021									
38. Name(s) and address(es) of surface owners of well site University Lands, P.O. Box 553, Midland, TX 79702 <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div> <div style="border-bottom: 1px solid black; height: 15px; margin-bottom: 5px;"></div>											
39. Was notice given before plugging to the above? Yes											
FILL IN BELOW FOR DRY HOLES ONLY											
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application											
41. Date FORM P-8 (Special Clearance) filed:											
42. Amount of oil produced prior to plugging _____ bbls * File FORM PR (Oil Production Report) for month this oil was produced											
<u>R R C USE ONLY</u> Nearest field _____											

REMARKS

W-15 Attached