

Only well on lease

Form W-3A

Rev 1/1/83

(02/00)

WWw-1

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

Type or print only

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report)
 OXY USA INC
 Attn: Beverly Hatfield
 P.O. Box 4294
 Houston, Tx 77210

2. RRC Operator Number 630591

3. RRC District No. 08

4. County of Well Site Winkler

5. API No. 42-495-32521

6. Drilling Permit No. N/A

7. Rule 37 Case No. N/A

8. Oil Lease No. or Gas Well ID No. 34907 / 35497

9. Well No. 1

10. Field Name (Exactly as shown on RRC records)
Block 20 (Wolfcamp) / Block 20 (Delaware Cons.)

11. Lease Name
University 20-11

12. Location
 • Section No. 11 Block No. 20 Survey Univ. Lds Survey No. Abstract No. A
 • Distance (in miles) and direction from a nearby town in this county (name the town). 15 miles SW of Kermit

13. Type of well
 1. oil 3. disposal 5. other (specify)
 2. gas 4. injection Enter appropriate no. in box 1

14. Type of completion
 Single Multiple

15. Total depth
11,930'
PB: 10,900'

16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 300 feet and in deeper strata from to feet and from to feet

17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone None
 • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone None

18. Casing record (list all casing in well)

Size	Depth	Cement (sacks)	Drilled hole size	Top of cement (feet)	Temper. Survey	Calculated	Cement Bond Log	Anticipated casing recovery (feet)
13-3/8" set@	480'	560	17 1/2"	Surface	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	⊖
8-5/8" set@	4902'	1200	11"	990'	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	⊖
5-1/2" set@	11930'	2470	7-7/8"	6500'	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	⊖
set@					<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
set@					<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

19. Has notice of intent to plug been filed previously for this well?
 Yes No
 Mo. Day Yr.

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)
Class C HSR Cement ONLY

No. of sacks	Depth In feet (top & bottom)
<u>3</u>	<u>Set CIBP @ 8315'. Spot @ 8295-8315'.</u>
<u>2</u>	<u>Set CIBP @ 7836'. Spot @ 7816-7836'.</u>
<u>25</u>	<u>Spot @ 7250-7350'.</u>
<u>50 60</u>	<u>PerfSqs @ 5000' - 4852'.</u>
<u>50</u>	<u>PerfSqs @ 4900'.</u>
<u>50 75</u>	<u>PerfSqs @ 560' 430-530'.</u>
<u>25 230</u>	<u>PerfSqs @ 200' Surface - 350'.</u>
	<u>Verify Top-off as necessary.</u>

21. Record of perforated intervals or open hole

Perforations	Open	Plugged	Plugging method
<u>8335-8356</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>CIBPS @ 10,900 + 11,600; No amt</u>
<u>7856-7864</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>10g</u>
<u>Open Hole 8572-8598</u>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<u>CIBP + CNT</u>

22. Name and address of cementing company or contractor
Halliburton

23. Anticipated plugging date for this well is: 12/01/13
 Mo. Day Yr.

RRC-DIST. 08-8A
MIDLAND, TX

Jimmy Hughes

Production Engineer

Typed or printed name of operator's representative

Title of person

713-215-7607

12/01/13

Jimmy Hughes

Signature

RECEIVED

RRC OF TEXAS

OCT 03 2013

O&G
Midland

Expiration date

05 01 14
Mo. Day Yr.

[Signature] Y.J. 10/04/13
District Director Date

RRC District Office Action