

Only well on lease

Form W-3A

Rev 1/1/83

(02/00)

WWw-1

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Notice of Intention to Plug and Abandon

Operators must comply with RRC plugging procedures as outlined on the reverse side.

| 1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) OXY USA INC Attn: Beverly Hatfield P.O. Box 4294 Houston, Tx 77210 | | | | 3. RRC District No. 08 | | 4. County of Well Site Winkler | | |
|---|-----------|----------------|-------------------|--|--------------------------|--|-------------------------------------|------------------------------------|
| | | | | 5. API No. 42-495-32521 | | 6. Drilling Permit No. N/A | | |
| 2. RRC Operator Number 630591 | | | | 7. Rule 37 Case No. N/A | | 8. Oil Lease No. or Gas Well ID No. 34907 / 35497 | | |
| 9. Well No. 1 | | | | 10. Field Name (Exactly as shown on RRC records) Block 20 (Wolfcamp) / Block 20 (Delaware Cons.) | | | | |
| 11. Lease Name University 20-11 | | | | 12. Location • Section No. 11 Block No. 20 Survey Univ. Lds Survey No. Abstract No. A • Distance (in miles) and direction from a nearby town in this county (name the town). 15 miles SW of Kermit | | | | |
| 13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box 1 | | | | 14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/> | | 15. Total depth 11,930' PB: 10,900' | | |
| 16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of 300 feet and in deeper strata from _____ to _____ feet and from _____ to _____ feet | | | | | | | | |
| 17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____ None • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____ None | | | | | | | | |
| 18. Casing record (list all casing in well) | | | | | | | | |
| Size | Depth | Cement (sacks) | Drilled hole size | Top of cement (feet) | Temper. Survey | Calculated | Cement Bond Log | Anticipated casing recovery (feet) |
| 13-3/8" set@ | 480' w/ | 560 | 17 1/2" | Surface | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | ⊖ |
| 8-5/8" set@ | 4902' w/ | 1200 | 11" | 990' | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | ⊖ |
| 5-1/2" set@ | 11930' w/ | 2470 | 7-7/8" | 6500' | <input type="checkbox"/> | <input type="checkbox"/> | <input checked="" type="checkbox"/> | ⊖ |
| set@ | w/ | | | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | |
| set@ | w/ | | | | <input type="checkbox"/> | <input type="checkbox"/> | <input type="checkbox"/> | |
| 19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Mo. Day Yr. _____ | | | | 20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) Class C HSR Cement ONLY No. of sacks Depth In feet (top & bottom) dump ball or 15 sacks thru 465 1 3 Set CIBP @ 8315' Spot @ 8295-8315' 2 20 Set CIBP @ 7836' Spot @ 7816-7836' 3 25 Spot @ 7250-7350' 4 50 60 Perf Sqs @ 5000' - 4852' 5 50 Perf Sqs @ 4900' 6 50 75 Perf Sqs @ 5600' 430-530' 7 25 230 Perf Sqs @ 200' Surface - 350' 8 Verify Top-off as necessary. | | | | |
| 21. Record of perforated intervals or open hole Perforations Open Plugged Plugging method 8335-8356 <input type="checkbox"/> <input type="checkbox"/> CIBPS @ 10,900 + 11,600, No amt 7856-7864 <input checked="" type="checkbox"/> <input type="checkbox"/> 10g Open Hole 8572-8598 <input checked="" type="checkbox"/> CIBP + CMT 11660-11692, 11034-11051 <input checked="" type="checkbox"/> | | | | 22. Name and address of cementing company or contractor Halliburton WISA APPROVAL EXPIRES MAY 01 2013 | | | | |
| 23. Anticipated plugging date for this well is: 12/01/13 Mo. Day Yr. | | | | | | | | |

RECEIVED
RRC OF TEXAS

OCT 03 2013

O&G
Midland

RRC-DIST. 08-8A
MIDLAND, TX

Jimmy Hughes

Typed or printed name of operator's representative

713-215-7607

12/01/13

Date: Mo. Day Yr.

Production Engineer

Title of person

Signature Jimmy Hughes

Signature

RRC District Office Action

Expiration date

05/01/14
Mo. Day Yr.

District Director

Y.J.

10/04/13
Date

Signature