

Last Well on Lease

RRC OF TEXAS

FEB 26 2014

Form W-3A

Rev 1/1/83

(02/00)

WWW-1

Type or print only

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Notice of Intention to Plug and Abandon

O&G

Midland

Operators must comply with RRC plugging procedures as outlined on the reverse side.

1. Operator's Name and Address (Exactly as shown on Form P-5, Organization Report) OXY USA INC ATTN: JESSICA SHELTON P.O. Box 4294 HOUSTON, TX 77210				3. RRC District No. 08 ✓		4. County of Well Site WINKLER ✓																																																			
2. RRC Operator Number 630591				5. API No. 42-195-32488 ✓		6. Drilling Permit No. N/A																																																			
				7. Rule 37 Case No. N/A		8. Oil Lease No. or Gas Well ID No. 35069 ✓		9. Well No. 1 ✓																																																	
10. Field Name (Exactly as shown on RRC records) BLOCK 20 (WOLFCHAMP) Bone Spring				11. Lease Name UNIVERSITY 20-12 ✓																																																					
12. Location • Section No. 12 Block No. 20 Survey ULS No. _____ Abstract No. A- _____ • Distance (in miles) and direction from a nearby town in this county (name the town). 8 MILES WEST OF WINK																																																									
13. Type of well 1. oil 3. disposal 5. other (specify) _____ 2. gas 4. injection Enter appropriate no. in box 1				14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/>		15. Total depth 12 002' 11500'																																																			
16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of (350) feet and in deeper strata from _____ to _____ feet; and from _____ to _____ feet																																																									
17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone 9300' • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone NONE																																																									
18. Casing record (list all casing in well)					Top of cement determined by:																																																				
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19. Has notice of intent to plug been filed previously for this well? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No					20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.) Class "C" HSR Cement ONLY CLASS H OK below 6500' No. of sacks Depth In feet (top & bottom) 1. Dump bail of 20 sacks thru tubing 2. Set CIBP @ 11650' 3. SPOT @ 11650' 4. 20 SPOT @ 10360' - 10210' TAG 5. 20 SPOT @ 9300' - 9100' 6. 20 SPOT @ 7300' - 7100' 7. 20 SPOT @ 5000' - 5100' 8. 20 SPOT @ 1870' - 1970' PERF/SET @ 545' - SURFACE VERIFY TOP OFF AS NECESSARY																																																				
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23. Anticipated plugging date for this well is: 3/30/14 Mo. Day Yr.																																																									
JENNIFER BENDER Typed or printed name of operator's representative 713 350 4930 Telephone: Area Code Number					PRODUCTION ENGINEER Title of person Jennifer Bender Signature																																																				
RRC-DIST. 08-8A MIDLAND, TX					RRC District Office Action Expiration date 3/19/14 Mo. Day Yr. District Director John Morgan Date																																																				

EXT: JM 11/9/15