

# RAILROAD COMMISSION OF TEXAS

## OIL AND GAS DIVISION

Status As Submitted		Tracking # 1DD41072		API No. (if available) <b>42- 49532460</b>		1. RRC District <b>08</b>	
FILE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING						4. RRC Lease or ID Number <b>34338</b>	
2. FIELD NAME (as per RRC records) <b>WAR-WINK, E. [7000]</b>			3. Lease Name <b>UNIVERSITY "10"</b>			5. Well Number <b>1</b>	
6. OPERATOR & 7. ADDRESS <b>JETTA OPERATING COMPANY, INC. 640 TAYLOR ST STE 2400 FORT WORTH, TX 76102-</b>			6a. Original Form W-1 filed in name of: <b>IP Petroleum Company, Inc.</b>			10. County <b>WINKLER</b>	
			6b. Any subsequent W-1's filed in name of: <b>IP Petroleum Company, Inc.</b>			11. Date Drilling Permit Issued <b>10/14/1994</b>	
8. Location of well, relative to nearest lease boundaries of lease on which this well is located			467.00 feet from <b>North</b> line and 467.00 feet from <b>West</b> line of the <b>University 10</b> lease			12. Permit Number <b>428999</b>	
9a. SECTION, BLOCK and SURVEY <b>10</b> , <b>17</b> , A-2 <b>UL</b>			9b. Distance and direction from nearest town in this county <b>8 miles SW from Wink</b>			13. Date Drilling Commenced <b>10/26/1994</b>	
16. Type Well (oil, gas, or dry) <b>Oil</b>	Total Depth <b>7301</b>	If multiple completion list all field names and oil lease or gas id no.'s			Gas ID or Oil Lease #	Oil - O Gas - G	Well #
18. If gas, amt. of cond. on hand at time of plugging							14. Date Drilling Completed <b>11/08/1994</b>
							15. Date Well Plugged <b>12/22/2023</b>
<b>CEMENTING TO PLUG AND ABANDON DATA:</b>				<b>PLUG #1</b>	<b>PLUG #2</b>	<b>PLUG #3</b>	<b>PLUG #4</b>
*19. Cementing Date				<b>12/20/23</b>	<b>12/21/23</b>	<b>12/21/23</b>	<b>12/22/23</b>
20. Size of Hole or Pipe in which Plug Placed (inches)				<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>	<b>5 1/2</b>
21. Depth to Bottom of Tubing or Drill Pipe (ft.)				<b>4700</b>	<b>1325</b>	<b>850</b>	<b>30</b>
*22. Sacks of Cement Used (each plug)				<b>30</b>	<b>35</b>	<b>20</b>	<b>5</b>
*23. Slurry Volume Pumped (cu. ft.)				<b>39.60</b>	<b>46.20</b>	<b>26.40</b>	<b>6.60</b>
*24. Calculated Top of Plug (ft.)				<b>4396</b>	<b>970</b>	<b>647</b>	<b>0</b>
25. Measured Top of Plug (if tagged) (ft.)					<b>979</b>	<b>639</b>	<b>3</b>
*26. Slurry Wt. # / Gal.				<b>14.8</b>	<b>14.8</b>	<b>14.8</b>	<b>14.8</b>
*27. Type Cement				<b>C</b>	<b>C</b>	<b>C</b>	<b>C</b>
28. <b>CASING AND TUBING RECORD AFTER PLUGGING</b>					29. Was any non-drillable material (other than casing) left in this well? <b>No</b>		
<b>SIZE</b>	<b>WT.# / FT.</b>	<b>PUT IN WELL (ft.)</b>	<b>LEFT IN WELL (ft.)</b>	<b>HOLE SIZE (in.)</b>	29a. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material.		
<b>8 5/8</b>	<b>24.0</b>	<b>1200</b>	<b>1200</b>	<b>12 1/4</b>			
<b>5 1/2</b>	<b>15.5</b>	<b>7301</b>	<b>7301</b>	<b>7 7/8</b>			
<b>5 1/2</b>	<b>15.5</b>	<b>7301</b>	<b>7301</b>	<b>7 7/8</b>			
30. <b>LIST ALL OPEN HOLE AND/OR PERFORATED INTERVALS</b>							
FROM	<b>7140</b>	TO	<b>6254</b>	FROM	TO		
FROM	<b>5070</b>	TO	<b>5022</b>	FROM	TO		
FROM	<b>6110</b>	TO	<b>5900</b>	FROM	TO		
FROM		TO		FROM	TO		
FROM		TO		FROM	TO		

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by operator.

Ryan Perry

AAA Well Service

Signature of Cementer or Authorized Representative

Name of Cementing Company

### CERTIFICATE:

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Bart Trevino

Ops/Regulatory Tech

01/31/2024

PHONE

(817) 639-2370

REPRESENTATIVE OF COMPANY

TITLE

DATE

A/C

NUMBER

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

31. Was well filled with mud - laden fluid, according to the regulations of the Railroad Commission? <div style="text-align: right;">Yes</div>		32. How was mud applied? circ & pump	33. Mud Weight 10.0 LBS/GAL
34. Total Depth  7301 Depth of Deepest Fresh Water  800	Other Fresh Water Zones by GAU <div style="display: flex; justify-content: space-around;"> <div>TOP</div> <div>BOTTOM</div> </div>	35. Have all abandoned wells on this lease been plugged according to R R C Rules? Yes	
		36. If No, Explain	
37. Name and address of cementing or service company who mixed and pumped cement plugs in this well AAA WELL SERVICE, LLC, 617 NM Front Street Millsap, TX 76066		Date RRC District Office notified of plugging 12/19/2023	
38. Name(s) and address(es) of surface owners of well site University Lands, 704 W Dengar Ave, Midland, TX, 79705     			
39. Was notice given before plugging to the above? No			
<b>FILL IN BELOW FOR DRY HOLES ONLY</b>			
40. For dry holes, this form must be accompanied by RRC Form L-1 (Electric Log Status Report). If confidentiality is requested on the L-1, attach a copy of the header for each log that has been run on the well. <input type="checkbox"/> L-1 Attached <input type="checkbox"/> Log Header(s) Attached NOTE: Well Logs should be submitted to the RRC using the on-line Digital Well Log Submission (DWL) application			
41. Date FORM P-8 (Special Clearance) filed:			
42. Amount of oil produced prior to plugging _____ bbls * File FORM P-1 (Oil Production Report) for month this oil was produced			
<b><u>R R C USE ONLY</u></b> Nearest field _____			

REMARKS

DV tool @ 4583', no space to enter in casing detail  
Abstract A-U2