

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

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Form W-3A

Rev. 1/1/83

483-024

DBC0697

Type or print only

Notice of Intention to Plug and Abandon

JAN 09 2014

Operators must comply with RRC plugging procedures as outlined on the reverse side.

RECEIVED
RRC OF TEXAS
NOV 26 2013
O&G
Midland

EHS DEPT
SANDRIDGE
Winkler

| | | | |
|---|----------------------------|---|-----------------------------------|
| 1. Operator's Name and Address (Exactly as shown on Form P-5, Operator Information Report) SandRidge Expl. & Prod., LLC 123 Robert S. Kerr Ave. Oklahoma City, OK 73102 | | 3. RRC District No. 08 | 4. County of Well Site Winkler |
| 2. RRC Operator Number 748011 | 5. API No. 42-495-30243 | 6. Drilling Permit No. | |
| | 7. Rule 37 Case No. | 8. Oil Lease No. or Gas Well ID No. 207516 | 9. Well No. 221 |

| | |
|--|--|
| 10. Field Name (Exactly as shown on RRC records) Apollo, East (Wolfcamp) | 11. Lease Name University Blk 21 |
|--|--|

12. Location
 • Section No. 22 Block No. 21 Survey UL No. _____ Abstract No. A-
 • Distance (in miles) and direction from a nearby town in this county (name the town): _____

| | | |
|--|--|-----------------------------------|
| 13. Type of well 1 - oil 3 - disposal 5 - other (specify) _____ 2 - gas 4 - injection Enter appropriate no. in box | 14. Type of completion Single <input checked="" type="checkbox"/> Multiple <input type="checkbox"/> | 15. Total depth 16,530' |
|--|--|-----------------------------------|

16. Usable-quality water strata (as determined by Texas Dept. of Water Resources) occur to a depth of _____ feet and in deeper strata from _____ to _____ feet; and from 0 to 1000 feet

17. • If there are wells in this area which are producing from or have produced from a shallower zone, state depth of zone _____
 • If there are wells into which salt water is being or has been disposed of into a shallower zone, state depth of zone _____

| Size (inches) | Depth (feet) | Cement (sacks) | Drilled hole size (inches) | Top of cement (feet) | Top of cement determined by: | | | Anticipated casing recovery (feet) |
|---------------|----------------|----------------|----------------------------|----------------------|------------------------------|-------------------------------------|--------------------------|------------------------------------|
| | | | | | Temper. Survey | Calculated | Cement bond log | |
| 20" set @ | 30' | w/ 200 | 22" | 0' | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <u>0</u> |
| 13 3/8" set @ | 2794' | w/ 2300 | 17 1/2" | 0' | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <u>0</u> |
| 9 5/8" set @ | 11458' | w/ 2000 | 12 1/4" | 7000' | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <u>0</u> |
| 7 5/8" set @ | 11302-14824800 | w/ 4800 | 8 1/2" | 11302' | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <u>0</u> |
| 5" set @ | 14726-16530230 | w/ 30230 | 6 1/2" | 14726' | <input type="checkbox"/> | <input checked="" type="checkbox"/> | <input type="checkbox"/> | <u>0</u> |

19. Has notice of intent to plug been filed previously for this well?
 Yes No
 mo. day yr. _____

20. Plugging proposal (List all bridge and cement plugs. Load the hole with at least 9.5 lbs. per gallon mud.)

| Perforations | Open | Plugged | Plugging method |
|---------------|--------------------------|-------------------------------------|-----------------|
| 5060' - 5070' | <input type="checkbox"/> | <input checked="" type="checkbox"/> | |
| - | <input type="checkbox"/> | <input type="checkbox"/> | |
| - | <input type="checkbox"/> | <input type="checkbox"/> | |
| Open Hole | <input type="checkbox"/> | <input type="checkbox"/> | |
| - | <input type="checkbox"/> | <input type="checkbox"/> | |

| No. of sacks | Depth in feet (top & bottom) |
|-----------------------|--|
| 1. 15 | TAG CIBP- @ 150 ^{5010'} on top |
| 2. 90 | 2825' ^{2824'} - 2744' P/S/TAG |
| 3. 350 300 | 1050' - 0' P/S/Circ |
| 4. | - |
| 5. | - |
| 6. | - |
| 7. | - |
| 8. | - |

22. Name and address of cementing company or contractor
W-3A APPROVAL EXPIRES JUN 30 2014

23. Anticipated plugging date for this well is: _____ / _____ / 2014
 mo. day yr.

| | | |
|--|--------------------------------|--|
| Spence Laird | RRC-DIST. 08-8A MIDLAND, TX | Regulatory Analyst |
| Typed or printed name of operator's representative (405) 429-6518 | Date: 11/25/2013 | Title of person <i>Spence Laird</i> |
| Telephone: Area Code Number | Date: mo. day year | Signature |

RRC District Office Action

Expiration date _____ mo. day year
 District Director *Jared Deles* Date 12/30/13
Abby Morgan 1/6/14