

RAILROAD COMMISSION OF TEXAS  
OIL AND GAS DIVISIONFORM W-3  
Rev. 12/92  
HAL-1109

FILE IN DUPLICATE WITH DISTRICT OFFICE OF DISTRICT IN WHICH WELL IS LOCATED WITHIN THIRTY DAYS AFTER PLUGGING		API NO. 42-49510427		1. RRC District 08	
2. FIELD NAME (as per RRC Records) WAT-WINK N. (Delaware)		3. Lease Name State Of Texas EA		4. RRC Lease or Id. Number 30962	
5. OPERATOR MTM Oil Co.		6a. Original Form W-1 Filed In Name of: MTM Oil		10. County Winkler	
7. ADDRESS Box 1140 Monahans, TX 79750		6b. Any Subsequent W-1's Filed In Name of:		11. Date Drilling Permit Issued	
8. Location of Well, Relative to Nearest Lease Boundaries of Lease on which this Well is located		Fast From Line and Lease		12. Permit Number N/A	
9a. SECTION, BLOCK, AND SURVEY Sec 26, Block 20, ULS		9b. Distance and Direction From Nearest Town in this County 8 1/2 miles SW Wink		13. Date Drilling Commenced N/A	
14. Type Well (Oil, Gas, Dry) Oil		Total Depth 5150'		17. If Multiple Completion List All Field Names and Oil Leases or Gas ID No's 30962	
15. If Gas, Amt. of Cond. on Hand at time of Plugging		GAS ID or OIL LEASE # 0		WELL # 2	
16. Date Drilling Completed 6-24-09		18. Cementing Date		19. Date Drilling Completed	
CEMENTING TO PLUG AND ABANDON DATA:		PLUG #1		PLUG #2	
20. Size of Hole or Pipe in which Plug Placed (inches)		4 1/2"		4 1/2"	
21. Depth to Bottom of Tubing or Drill Pipe (ft.)		4950'		4950'	
22. Sacks of Cement Used (each plug)		20		25	
23. Slurry Volume Pumped (cu. ft.)		26.4		33	
24. Calculated Top of Plug (ft.)		4655.10'		4311.42'	
25. Measured Top of Plug (if tagged) (ft.)		No Cmt		4660'	
26. Slurry Wt. #/Gal.		14.8		14.8	
27. Type Cement		"C"		"C"	
28. CASING AND TUBING RECORD AFTER PLUGGING		29. Was any Non-Drillable Material (Other than Casing) Left in This Well		Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
30. LIST ALL OPEN HOLD AND/OR PERFORATED INTERVALS		31. If answer to above is "Yes" state depth to top of "junk" left in hole and briefly describe non-drillable material. (Use Reverse Side of Form if more space is needed.)			
FROM 1223' TO 1500' OH		FROM 5050' TO 5063'		FROM 2830' TO	
FROM 5098' TO 5150' OH		FROM		FROM	

I have knowledge that the cementing operations, as reflected by the information found on this form, were performed as indicated by such information.

\* Designates items to be completed by Cementing Company. Items not so designated shall be completed by Operator.

Signature of Cementor or Authorized Representative

Chief Transport Cement Services

Name of Cementing Company

## CERTIFICATE

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete, to the best of my knowledge.

Chester E. Reeves

Owner

7-29-09

AC NUMBER

O&G  
MIDLAND

SIGNATURE: REPRESENTATIVE OF RAILROAD COMMISSION

RECEIVED  
RRC OF TEXAS

JUL 06 2009

U.T. LANDS

JAN 04 2009