

API No. <u>42-475-38800</u> Drilling Permit # <u>900267</u> SWR Exception _____	<b>RAILROAD COMMISSION OF TEXAS</b> <b>OIL &amp; GAS DIVISION</b> <b>APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER</b> <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>	<b>FORM W-1</b> 07/2004 Permit Status: <b>Approved</b>
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1. RRC Operator No. <b>665593</b>	2. Operator's Name (as shown on form P-5, Organization Report) <b>PILOT WATER SOLUTIONS PERMIANLLC</b>	3. Operator Address (include street, city, state, zip): <b>20 GREENWAY PLAZA STE 500 HOUSTON, TX 77046</b>
4. Lease Name <b>UNIVERSITY 7-17</b>		5. Well No. <b>2</b>

**GENERAL INFORMATION**

6. Purpose of filing (mark ALL appropriate boxes):				
<input checked="" type="checkbox"/> New Drill	<input type="checkbox"/> Recompletion	<input type="checkbox"/> Reclass	<input type="checkbox"/> Field Transfer	<input type="checkbox"/> Re-Enter
<input type="checkbox"/> Amended	<input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)			
7. Wellbore Profile (mark ALL appropriate boxes):				
<input checked="" type="checkbox"/> Vertical	<input type="checkbox"/> Horizontal (Also File Form W-1H)	<input type="checkbox"/> Directional (Also File Form W-1D)	<input type="checkbox"/> Sidetrack	
8. Total Depth <b>9000</b>	9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

**SURFACE LOCATION AND ACREAGE INFORMATION**

11. RRC District No. <b>08</b>	12. County <b>WARD</b>	13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore		
14. This well is to be located <u>6.8</u> miles in a <u>N</u> direction from <u>Pyote</u> which is the nearest town in the county of the well site.				
15. Section <b>7</b>	16. Block <b>17</b>	17. Survey <b>UL</b>	18. Abstract No. <b>A-U46</b>	19. Distance to nearest lease line: ft. <b>640</b>
20. Number of contiguous acres in lease, pooled unit, or unitized tract: <b>640</b>				
21. Lease Perpendiculars: <u>340</u> ft from the <u>W</u> line and <u>456</u> ft from the <u>N</u> line.				
22. Survey Perpendiculars: <u>340</u> ft from the <u>W</u> line and <u>456</u> ft from the <u>N</u> line.				
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:	25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No	

**FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.**

26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)	29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	32. Number of Wells on this lease in this Reservoir
08	15499380	CAPRITO (DELAWARE MIDDLE)	Injection Well	7500	0.00	1

**BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS**

<b>Remarks</b> [FILER Jun 6, 2024 9:21 AM]: Expired permit 836824 API 475-37467. New Operator, no other changes.; [RRC STAFF Jun 10, 2024 10:26 AM]: Abstract for well location is U46. RRC form doesn't allow non-numeric characters, so I left it as Abstract 46 in the W-1.; [RRC STAFF Jun 11, 2024 4:07 PM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Jun 26, 2024 10:09 AM]: Filer sent in revised plat and a request to change operators. The revised plat included a well location shift, so coordinates and calls in W-1 have been updated to match.; [RRC STAFF Jun 27, 2024 9:41 AM]: Problems identified with this permit are resolved.	<b>Certificate:</b> I certify that information stated in this application is true and complete, to the best of my knowledge.  <div style="display: flex; justify-content: space-between;"> <div style="text-align: center;"> <u>Mark Henkhaus, Owner</u>            Name of filer         </div> <div style="text-align: center;"> <u>Jun 06, 2024</u>            Date submitted         </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div style="text-align: center;"> <u>(432)8941857</u>            Phone         </div> <div style="text-align: center;"> <u>mark@permianregulatory.com</u>            E-mail Address (OPTIONAL)         </div> </div>
<b>RRC Use Only</b> Data Validation Time Stamp: Jun 27, 2024 10:03 AM( 'As Approved' Version )	