



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 06/06/2025
Tracking No.: 333281

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Table with Operator, JAGGED PEAK ENERGY LLC, Operator 429574, and ATTN ROBERT SANDBO P O BOX 268870 OKLAHOMA CITY, OK 73126-0000

WELL INFORMATION

Table with well details: API 42-475-38763, Well No.: 1211H, Lease UTL 2932H, RRC Lease 63209, Location Section: 12, Block: 17, Survey: UL, Abstract: U51, County: WARD, RRC District 08, Field PHANTOM (WOLFCAMP), Field No.: 71052900, Latitude 31.638076, Longitude -103.202329, and direction from WINK, which is the nearest town in the area.

FILING INFORMATION

Table with filing details: Purpose of Initial Potential, Type of New Well, Well Type: Producing, Completion or Recompletion 12/22/2024, Type of Permit, Date 03/11/2024, Permit No. 897972, Permit to Drill, Plug Back, or Rule 37 Exception, Fluid Injection, O&G Waste Disposal, and Other.

COMPLETION INFORMATION

Table with completion details: Spud 05/04/2024, Date of first production after rig 12/22/2024, Date plug back, deepening, drilling operation 05/04/2024, Date plug back, deepening, recompletion, drilling operation 11/30/2024, Number of producing wells on this lease this field (reservoir) including this 8, Distance to nearest well in lease & reservoir 457.0, Total number of acres in 640.70, Elevation 2715 GL, Total depth TVD 11783, Total depth MD 22376, Plug back depth TVD, Plug back depth MD, Was directional survey made other inclination (Form W- Yes, Rotation time within surface casing Is Cementing Affidavit (Form W-15) 92.0 Yes, Recompletion or No, Multiple No, Type(s) of electric or other log(s) Gamma Ray (MWD), Electric Log Other Description:, Location of well, relative to nearest lease of lease on which this well is 509.0 Feet from the East Line and 1894.0 Feet from the South Line of the UTL 2932H Lease. Off Lease : Yes

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Table with columns: Field & Reservoir, Gas ID or Oil Lease, Well No., Prior Service Type. PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination	Depth	800.0	Date	02/20/2024
SWR 13 Exception	Depth	1600.0		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of	12/29/2024	Production	Flowing
Number of hours	24	Choke	30
Was swab used during this	No	Oil produced prior to	4585.00
PRODUCTION DURING TEST PERIOD:			
Oil	1310.00	Gas	1329
Gas - Oil	1014	Flowing Tubing	0.00
Water	9105		
CALCULATED 24-HOUR RATE			
Oil	1310.0	Gas	1329
Oil Gravity - API - 60.:	42.0	Casing	1946.00
Water	9105		

CASING RECORD

<u>Ro</u>	<u>Type of Casing</u>	<u>Casing Size (in.)</u>	<u>Hole Size</u>	<u>Setting Depth</u>	<u>Multi - Stage Tool</u>	<u>Multi - Stage Shoe</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
1	Surface	13 3/8	17 1/2	1375			C POZ/C	2092	3630.0	0	Circulated to Surface
2	Intermediate	7	8 3/4	11512			C	527	7001.0	0	Circulated to Surface

LINER RECORD

<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
1	4 1/2	6	11073	22350	H	1018	1344.0	11073	Calculation

TUBING RECORD

<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>	<u>Packer Depth (ft.)/Type</u>
1	2 7/8	10868		/

PRODUCING/INJECTION/DISPOSAL INTERVAL

<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
1	No	L1 12021	22376.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment	Yes		
Is well equipped with a downhole sleeve?	No		
Production casing test pressure (PSIG) during hydraulic fracturing	11200		
Actual maximum pressure (PSIG) during fracturin	11153		
Has the hydraulic fracturing fluid disclosure been	Yes		
Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
1	Fracture	PLEASE SEE FRAC FOCUS	12021 22376

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation</u>	<u>Remarks</u>
RUSTLER	No			No	NOT PRESENT
YATES	No			No	NOT PRESENT
SEVEN RIVERS	No			No	NOT PRESENT
QUEEN	No			No	NOT PRESENT
CAPITAN REEF - HIGH FLOWS	No			No	NOT PRESENT
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	No			No	NOT PRESENT
DELAWARE	No			No	NOT PRESENT
GLORIETA	No			No	NOT PRESENT
HOLT	No			No	NOT PRESENT
CLEARFORK	No			No	NOT PRESENT
TUBB	No			No	NOT PRESENT
CHERRY CANYON	Yes	5957.0	5998.0	Yes	
BONE SPRING	Yes	8105.0	8146.0	Yes	
3RD BONE SPRING	Yes	11053.0	11097.0	Yes	
WICHITA ALBANY	No			No	NOT PRESENT
WOLFCAMP	Yes	11647.0	11756.0	Yes	PRODUCING FORMATION
PENNSYLVANIAN	No			No	BELOW TD
ATOKA	No			No	BELOW TD
DEVONIAN	No			No	BELOW TD
FUSSELMAN	No			No	BELOW TD
MONTOYA	No			No	BELOW TD
WADDELL	No			No	BELOW TD
ELLENBURGER	No			No	BELOW TD
PRECAMBRIAN (UNDIFFERENTIATED)	No			No	BELOW TD
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					No
Is the completion being downhole commingled			No		

REMARKS

KOP: 11,169
 CHANGING FROM ALLOCATION TO PSA WELL. WE HAVE OBTAINED AT LEAST 65% AGREEMENT OF MINERAL AND
 WORKING INTEREST IN EACH TRACT.
 WET SHOE

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2025-05-27 11:39:06.832] EDL=10355 feet, max acres=704, PHANTOM (WOLFCAMP) oil or gas well, take points: 12021-22376 feet

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Kasey Emrich	Title:	Regulatory Compliance Specialist
Telephone	(405) 774-5743	Date	05/28/2025



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: JAGGED PEAK ENERGY LLC

Cementer Name: SCHLUMBERGER TECHNOLOGY CORP.

Operator P-5 No: 429574

Cementer P-5 No: 754900

Address: ATTN ROBERT SANDBO P O BOX 268870
OKLAHOMA CITY OK 73126

Address: 300 SCHLUMBERGER DR MD 23 SUGAR LAND TX
77478

Date: 04/24/2025

Date: 03/11/2025

Well Information

District No: 08

County: WARD

Well No: 1211H

API No: 47538763

Drilling Permit No: 897972

Lease Name: UTL 2932H

Field Name: PHANTOM (WOLFCAMP)

Lease No: N/A

Field No: 71052900

Casing Cementing Data

Type of casing: Surface

Cementing Date : 05/07/2024

Drilled hole size (in.): 17 1/2

Depth of drilled hole (ft.): 1385

Size of casing in O.D.(in): 13 3/8

No. of centralizers used : 14

Hrs. waiting on cement before drill-out: 24

Top of liner (ft.): N/A

Est. % wash-out or hole enlargement: 0

Setting depth liner (ft.) : N/A

Calculated top of cement (ft.): 0

Setting depth shoe (ft): 1375

Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]

Casing weight (lbs/ft) and grade: 55 J-55

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 1766 * Class: C POZ * Additives: D903 B721 S001 D130 D079 D047 D177 * Volume (cu. ft.) 3196 * Height (ft.) 927

Slurry # 2 * No. of Sacks: 326 * Class: C * Additives: D903 D047 D177 * Volume (cu. ft.) 434 * Height (ft.) 453

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- 240 BBL OF CEMENT BACK TO SURFACE

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: HUGO MIRANDA

Representative's Title: FIELD SPECIALIST

Phone Number: (346) 624-3868

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Kasey Emrich

Representative's Title: Regulatory Compliance Specialist

Phone Number: (405) 774-5743



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CEMENTING REPORT

Operator Information

Operator Name: JAGGED PEAK ENERGY LLC

Cementer Name: SCHLUMBERGER TECHNOLOGY CORP.

Operator P-5 No: 429574

Cementer P-5 No: 754900

Address: ATTN ROBERT SANDBO P O BOX 268870
OKLAHOMA CITY OK 73126

Address: 300 SCHLUMBERGER DR MD 23 SUGAR LAND TX
77478

Date: 04/24/2025

Date: 03/12/2025

Well Information

District No: 08

County: WARD

Well No: 1211H

API No: 47538763

Drilling Permit No: 897972

Lease Name: UTL 2932H

Field Name: PHANTOM (WOLFCAMP)

Lease No: N/A

Field No: 71052900

Casing Cementing Data

Type of casing: Intermediate

Cementing Date : 07/08/2024

Drilled hole size (in.): 8 3/4

Depth of drilled hole (ft.): 11525

Size of casing in O.D.(in): 7

No. of centralizers used : 150

Hrs. waiting on cement before drill-out: 24

Top of liner (ft.): N/A

Est. % wash-out or hole enlargement: 0

Setting depth liner (ft.) : N/A

Calculated top of cement (ft.): 0

Setting depth shoe (ft): 11512

Was cement circulated to ground surface (or bottom of cellar)
outside casing? [No]

Casing weight (lbs/ft) and grade: 32 P-110
ICY

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 527 * Class: C * Additives: D800+D903+D177+D047 * Volume (cu. ft.) 7001 * Height (ft.) 3957

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: GRISELDA ESPINOZA

Representative's Title: FE

Phone Number: (225) 253-4586

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Kasey Emrich

Representative's Title: Regulatory Compliance Specialist

Phone Number: (405) 774-5743



RAILROAD COMMISSION OF TEXAS

Form W-

1701 N. Congress

P.O. Box 12967

Austin, Texas 78701-2967

CEMENTING REPORT

Operator Information

Operator Name: JAGGED PEAK ENERGY LLC

Cementer Name: SCHLUMBERGER TECHNOLOGY CORP.

Operator P-5 No: 429574

Cementer P-5 No: 754900

Address: ATTN ROBERT SANDBO P O BOX 268870
OKLAHOMA CITY OK 73126

Address: 300 SCHLUMBERGER DR MD 23 SUGAR LAND TX
77478

Date: 04/24/2025

Date: 03/12/2025

Well Information

District No: 08

County: WARD

Well No: 1211H

API No: 47538763

Drilling Permit No: 897972

Lease Name: UTL 2932H

Field Name: PHANTOM (WOLFCAMP)

Lease No: N/A

Field No: 71052900

Casing Cementing Data

Type of casing: Liner

Cementing Date : 07/23/2024

Drilled hole size (in.): 6

Size of casing in O.D.(in): 4 1/2

Depth of drilled hole (ft.): 22376

Hrs. waiting on cement before drill-out: N/A

No. of centralizers used : 0

Est. % wash-out or hole enlargement: 20

Top of liner (ft.): 11073

Calculated top of cement (ft.): 11073

Setting depth liner (ft.) : 22350

Was cement circulated to ground surface (or bottom of cellar) outside casing? [Yes]

Setting depth shoe (ft): 22350

Casing weight (lbs/ft) and grade: 14 P-110

Multiple parallel strings: No

DV tool not opened: No

Slurry

Slurry # 1 * No. of Sacks: 1018 * Class: Class H * Additives: D065 0.25% + D167A 0.3% + D208 0.05% + D800 0.5% + B721 20 WT/SK + D909 70. * Volume (cu. ft.) 1344 * Height (ft.) 12047

Cementing to Squeeze, Plug Back or Plug and Abandon

Remarks

- 70 BBLs OF CEMENT CIRCULATED TO SURFACE
4 1/5 LINER CASING

Cementer Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision and that the cementing data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers cementing data only.

Company Representative: AHMED ELSHARKAWI
Phone Number: (832) 982-4843

Representative's Title: FIELD ENGINEER

Operator Certification: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report and that data and facts presented on both sides of this form are true, correct and complete, to the best of my knowledge. This certification covers all well data.

Operator Representative: Kasey Emrich
Phone Number: (405) 774-5743

Representative's Title: Regulatory Compliance Specialist

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 20 February 2024 **GAU Number:** 378997

Attention: CONTINENTAL RESOURCES,
ATTN: ROBERT SANDBO
OKLAHOMA CITY, OK 73126

Operator No.: 173777

API Number:
County: WARD
Lease Name: UTL 2932F
Lease Number:
Well Number: 1209H
Total Vertical: 12300
Latitude: 31.638234
Longitude: -103.202387
Datum: NAD27

Purpose: New Production Well

Location: Survey-UL; Abstract-U51; Block-17; Section-12

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Allurosa, which is estimated to occur at a depth of 800 feet, must be protected.

This recommendation is applicable for all wells drilled in this section 12.

Note: Unless stated otherwise, this recommendation is intended to apply to all wells drilled within 200 feet of the subject well. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 02/20/2024. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov.
Rev. 02/2014

CHRISTI CRADDICK, CHAIRMAN
WAYNE CHRISTIAN, COMMISSIONER
JIM WRIGHT, COMMISSIONER



DANNY SORRELLS
DIRECTOR, OIL AND GAS DIVISION

JEFFERY MORGAN
DISTRICT DIRECTOR

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

OPERATOR Name: JAGGED PEAK ENERGY LLC **RE: Lease:** UTL 2932H
Address1: ATTN ROBERT SANDBO
Address2: P O BOX 268870 **Well No:** 1211H
City: OKLAHOMA CITY **Sec:** 12 **Block:** 17
State: OK **County:** WARD
Survey Name: UL

SWR13EX Application Number: 130041 **Drilling Permit No:** 897972

SWR 13 CASING EXCEPTION APPLICATION/ALTERNATIVE REQUEST APPROVED

The Proposed Casing and Cementing Program submitted for **LEASE** UTL 2932H ;
WELL 1211H has been approved by the Railroad Commission of Texas District Office.

- a. A copy of this approved letter must be kept on location during all phases of drilling and/or plugging operations. Once approved, changes CANNOT be made to the Proposed Casing Program on the original application without additional approval from the Railroad Commission of Texas District Office.
- b. Any substantive modifications to the cement program require prior approval from the Railroad Commission of Texas District Office, and may require re-submission of the SWR 13 (Statewide Rule 13) Alternate Surface Casing Application. Contact the Railroad Commission of Texas District Office for more information.
- c. The tail slurry must be sufficient to fill the Zone of Critical Cement as described in Statewide Rule 13(b)(1)(H)(i). In addition, all cement slurries must be mixed on location as described in Application for Alternate Surface Casing Program.
- d. The casing and cement program shall adhere to the following specifications:
Set 1600 feet of surface casing and circulate cement from the shoe to the ground surface.

An extension to omit the installation of tubing in the above-referenced well is approved for a period of up to 180 days from the date the application was received or the date the well began producing, whichever occurred last.

IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST CONTACT THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE IMMEDIATELY AND FOLLOW THE PROCEDURES SET OUT IN RULE 13(b)(1)(H)(iii) OR AS REQUIRED BY THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE.

You must comply with all other provisions of SWR 13 (Statewide Rule 13) and a representative of the cementing company who performs the cementing job for the protection of usable quality water strata must sign the Form W-15 attesting to the information regarding cementing operations performed; including circulation of cement. (Note: If surface casing is set below the approved depth, this can result in denial of future Statewide Rule 13(b)(1)(H)(i) requests.) A condition of the approved drilling permit requires notification to the Railroad Commission of Texas District Office eight (8) hours prior to the time casing is to be set/cemented in the well. If your exception request was submitted after the subject well has been drilled and completed, the operator may be referred for enforcement action.

This authorization shall expire within five (5) years from the date the Groundwater Protection Determination was issued, or at the expiration of the drilling permit (if the well is not spudded prior to expiration) for the referenced well, whichever occurs first. Furthermore, this authorization supersedes any prior authorizations issued for the referenced well.

This exception is based on information provided when the application was submitted 03/25/2024 .
If any information has changed, you must contact the appropriate Railroad Commission of Texas District Office, and submit a new application if applicable. If you have questions, please contact the appropriate Oil and Gas District office.

RRC APPROVAL BY: Alex Wilkins

DATE: 04/12/2024

JEFFERY MORGAN
DISTRICT DIRECTOR

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: JAGGED PEAK ENERGY LLC	District No. 08	Completion Date: 12/22/2024
Field Name PHANTOM (WOLFCAMP)	Drilling Permit No. 897972	
Lease Name UTL 2932H	Lease/ID No. 63209	Well No. 1211H
County WARD	API No. 42- 475-38763	

SECTION II. LOG STATUS (Complete either A or B)

A. BASIC ELECTRIC LOG NOT RUN

B. BASIC ELECTRIC LOG RUN. (Select one)

- 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- 4. Log attached to (select one):

(a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential.

(b) Form P-7, Application for Discovery Allowable and New Field Designation.

(c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Kasey Emrich

Signature

JAGGED PEAK ENERGY LLC

Name (print)

Regulatory Compliance Specialist

Title

(405) 774-5743 04/24/2025

Phone

Date

-FOR RAILROAD COMMISSION USE ONLY-

Company: Continental Resources, Inc.
Well Name: UTL 2932H-1211H
API: 42-475-38763

County/Parish: Ward County

State: Texas
Country: USA

Job number: TD24149
Field: Delaware

Rig Id: Unit 407
Survey Company: Taktikal Directional

Latitude: 31.368077
Longitude: -103.202330

Day MWD: Jeremy Bobo, Jordan Helman
Night MWD: River Kringsbock, Jose Guerrero
Day DD: Brandon Twilley, Quentin Ruppert
Night DD: Steve Scheller

Log measurements: Gamma-Ray
Depth measured from: 532' - 2200' MD #
Maximum temperature: 211

Casing	Depth	Size	Mud Type: Water, Oil Base	Density: 10.0 - 13.1	Elevations
Surface:	1393 #	13.375"	Viscosity: 29 - 68		KB: 27.43 6
Intermediate:	11509 #	7.00"	Rm:	Rmf:	GL: 27.17
			Rmc:		DF: 26.6

Run	Bit Size	Gamma Factor	Gamma	Offsets Survey	Start	End	Start	End	Dates
1	8.750"	3.89	76.69 #	78.08 #	1,408 #	9,187 #	06/29/2024	07/03/2024	07/03/2024
2	8.750"	3.89	77.24 #	78.64 #	9,187 #	9,676 #	07/03/2024	07/04/2024	07/04/2024
3	8.750"	3.89	77.24 #	80.64 #	9,676 #	11,210 #	07/04/2024	07/06/2024	07/06/2024
4	8.750"	3.89	57.83 #	59.23 #	11,210 #	11,525 #	07/06/2024	07/07/2024	07/07/2024
5	6.00"	2.61	71.46 #	72.96 #	14,891 #	14,891 #	07/09/2024	07/12/2024	07/12/2024
6	6.00"	2.61	71.23 #	72.63 #	14,891 #	14,891 #	07/12/2024	07/16/2024	07/16/2024
7	6.00"	2.61	70.42 #	71.82 #	21,088 #	22,376 #	07/16/2024	07/19/2024	07/19/2024
8									
9									
10									

Taktikal Directional uses its best efforts to provide its customers with accurate information and interpretations in conjunction with services performed but will not be held liable or responsible for the accuracy of such information or interpretation.



**CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY**

This facsimile P-4 was generated electronically from data submitted to the RRC.
 A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 333281

1. Field name exactly as shown on proration schedule PHANTOM (WOLFCAMP)	2. Lease name as shown on proration schedule UTL 2932H			
3. Current operator name exactly as shown on P-5 Organization Report JAGGED PEAK ENERGY LLC	4. Operator P-5 no. 429574	5. Oil Lse/Gas ID no 63209	6. County WARD	7. RRC district 08
8. Operator address including city, state, and zip code ATTN ROBERT SANDBO P O BOX 268870 OKLAHOMA CITY, OK 73126	9. Well no(s) (see instruction E) 1211H			11. Effective Date 12/22/2024
10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)				

12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)

a. Change of: operator oil or condensate gatherer gas gatherer gas purchaser gas purchaser system code
 field name from: _____ Docket #: _____
 lease name from: _____

b. New RRC Number for: oil lease gas well other well (specify) _____ **Due to:** new completion or recompletion reclass oil to gas reclass gas to oil
 consolidation unitization
 field transfer subdivision (oil lease only)

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	TARGA DELAWARE LLC(836022)	0001	100.0	

14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)	Percent of Take
PLAINS MARKETING, L.P.(667883)	100.0

RRC USE ONLY: Reviewer's initials: RRC Staff Approval date: 06/06/2025

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator _____ Name (print) _____ Title _____	Signature _____ <input type="checkbox"/> Authorized Employee of previous operator <input type="checkbox"/> Authorized agent of previous operator (see instruction G) Date _____ Phone with area code _____
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16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

JAGGED PEAK ENERGY LLC _____ Name (print) Regulatory Compliance Specialist _____ Title kasey.emrich@clr.com _____ E-mail Address (optional)	Kasey Emrich _____ Signature <input checked="" type="checkbox"/> Authorized Employee of current operator <input type="checkbox"/> Authorized agent of current operator (see instruction G) Date 04/24/2025 _____ Phone with area code (405) 774-5743 _____
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RAILROAD COMMISSION OF TEXAS

1701 N. Congress
 P.O. Box 12967
 Austin, Texas 78701-2967

Acreage Designation

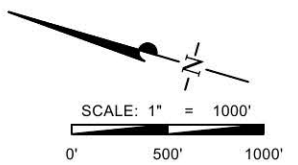
Filer is the owner or lessee of all or an undivided portion of the minerals under each tract listed below and has the legal right to drill on each tract traversed by the well that will have perforations or other take points open in the interval of the applied-for field(s). All tracts listed will actually be traversed by the wellbore or the filer has pooling authority or other contractual authority, such as a production sharing agreement, authorizing inclusion of the non-drill site tract in the acreage assigned to the well.

SECTION V. LISTING OF ALL TRACTS CONTRIBUTING ACREAGE TO AN RRC DESIGNATED DEVELOPMENTAL UNIT THAT IS NOT A SINGLE LEASE, POOLED UNIT, OR GROUP OF TRACTS UNITIZED BY CONTRACT FOR PURPOSES OF SECONDARY RECOVERY						
RRC ID No., Lease No. or Tract ID	Lease Name	Beginning Lease Acres	Ownership Interval (Upper)	Ownership Interval (Lower)	Operator Name and Operator No. (if different from filing operator)	
A	Tract 1	320.350				
B	Tract 2	320.350				
C						
D						
E						
F						
G						
H						
Total Acreage =		640.700				

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION VI. LISTING OF ALL WELLS IN THE REGULATORY FIELD AS LISTED IN SECTION II, AND ALLOCATING ACREAGE FROM ANY OR ALL TRACTS LISTED IN SECTION V BY FILER														
RRC ID No. or Lease No.	Lease Name	API No.	Well No.	Profile	SWR 38 Except. (Y/N)	*Total Acres Assigned	Acres From A Tract 1	Acres From B Tract 2	Acres From	Acres From	Acres From	Acres From	Acres From	Acres From
897979	UTL 2932D	475-38759	1207H	PSA	N	80.080	40.040	40.040						
897969	UTL 2932E	475-38760	1208H	PSA	N	80.080	40.040	40.040						
897970	UTL 2932F	475-38761	1209H	PSA	N	80.080	40.040	40.040						
897971	UTL 2932G	475-38762	1210H	PSA	N	80.080	40.040	40.040						
897972	UTL 2932H	475-38763	1211H	PSA	N	80.080	40.040	40.040						
897973	UTL 2932I	475-38764	1212H	PSA	N	80.080	40.040	40.040						
897974	UTL 2932J	475-38765	1213H	PSA	N	80.080	40.040	40.040						
897976	UTL 2932K	475-38766	1214H	PSA	N	80.140	40.070	40.070						
A. Total Assigned Acreage =							320.350	320.350						
B. Total Assigned Horiz. Acreage =							320.350	320.350						
C. Total Assigned Vert./Dir. Acreage =							0.000	0.000						

*A revised P-16 is required if increasing the proration acreage on an existing Allocation or PSA well utilizing acreage from a regulatory lease or undeveloped tract not listed in Section V. (refer to instructions)



#	TRACT	ACREAGE (CALLED)
1	JAGGED PEAK ENERGY, LLC.	±320.35
2	JAGGED PEAK ENERGY, LLC.	±320.35
TOTAL ACREAGE (CALLED)		±640.70

LEGEND

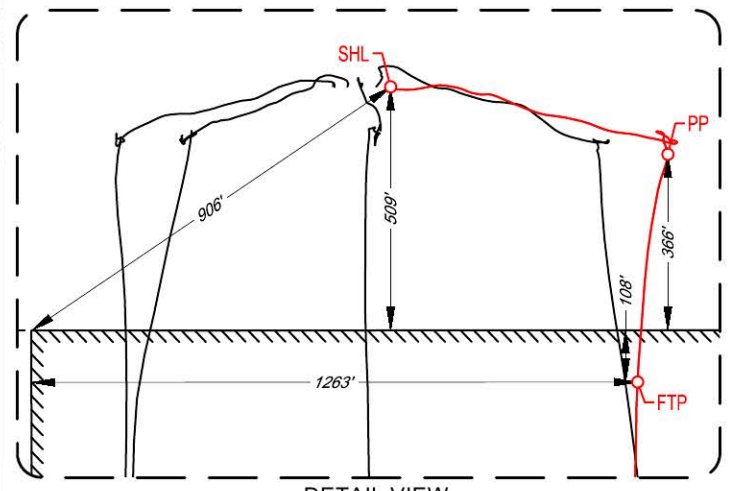
- LEASE BOUNDARY
- BLOCK/TOWNSHIP LINE
- SURVEY/SECTION LINE
- SUBJECT LATERAL
- PROPOSED LATERAL
- EXISTING LATERAL
- CONCRETE MONUMENT FOUND
- CONCRETE MONUMENT FOUND/METAL PLATE
- IRON ROD FOUND
- CALCULATED CORNER
- NAIL FOUND

EFFECTIVE LATERAL	
TRACT 1	5177.17'
TRACT 2	5177.83'
FTP-LTP	10355'

BURIED ROUND CONCRETE MONUMENT
 NAD 83
 X=1403726.73
 Y=10569117.48
 LAT.: N 31.63282096
 LONG.: W 103.20247559
 NAD 27
 X=1107261.28
 Y=726541.58
 LAT.: N 31.63269000
 LONG.: W 103.20203219

NAD 83
 X=1398658.81
 Y=10567635.51
 LAT.: N 31.62838797
 LONG.: W 103.21863026
NAD 27
 X=1102193.45
 Y=725059.62
 LAT.: N 31.62825694
 LONG.: W 103.21818625

THIS LOCATION AND BOUNDARY HAS BEEN CAREFULLY SURVEYED ON THE GROUND UNDER MY SUPERVISION AND IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE ACCORDING TO THE EVIDENCE, OFFICIAL SURVEY RECORDS, MAPS, AND OTHER DATA PROVIDED BY JAGGED PEAK ENERGY, LLC. THIS PLAT WAS CREATED FOR THE SOLE PURPOSE OF FILING A PERMIT WITH THE RAILROAD COMMISSION OF TEXAS AND SHOULD NOT BE CONSTRUED AS A "BOUNDARY SURVEY" IN COMPLIANCE WITH T.B.P.L.S. MINIMUM STANDARDS OF PROCEDURES FOR BOUNDARY SURVEYS. THIS CERTIFICATION IS MADE AND LIMITED TO THOSE PERSONS OR ENTITIES SHOWN ON THE FACE OF THIS SURVEY AND IS NON-TRANSFERABLE.
 ** THIS SURVEY IS CERTIFIED FOR THIS TRANSACTION ONLY **



DETAIL VIEW
SCALE: 1" = 400'

ROUND CONCRETE MONUMENT WITH METAL PLATE
 NAD 83
 X=1393587.15
 Y=10566152.44
 LAT.: N 31.62394968
 LONG.: W 103.23479537
 NAD 27
 X=1097121.87
 Y=723576.56
 LAT.: N 31.62381859
 LONG.: W 103.23435074

NAD 83
 X=1402245.66
 Y=10574192.99
 LAT.: N 31.64666412
 LONG.: W 103.20765413
NAD 27
 X=1105780.29
 Y=731617.02
 LAT.: N 31.64653345
 LONG.: W 103.20721030

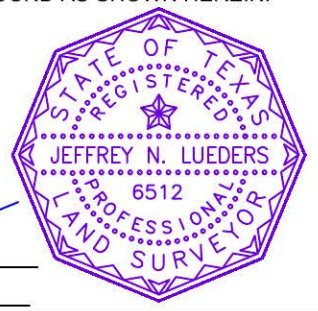
NAIL FOUND
 NAD 83
 X=1397176.99
 Y=10572714.09
 LAT.: N 31.64223890
 LONG.: W 103.22381358
NAD 27
 X=1100711.71
 Y=730138.13
 LAT.: N 31.64210816
 LONG.: W 103.22336912

IRON ROD W/ PLASTIC CAP IN ROCK CIRCLE
 NAD 83
 X=1392107.67
 Y=10571228.77
 LAT.: N 31.63779396
 LONG.: W 103.23997309
NAD 27
 X=1095642.48
 Y=728652.82
 LAT.: N 31.63766316
 LONG.: W 103.23952801

UTL 2932H 1211H	ELEVATION /MD	EASTING (X) (NAD 83)	NORTHING (Y) (NAD 83)	LATITUDE (NAD 83)	LONGITUDE (NAD 83)	EASTING (X) (NAD 27)	NORTHING (Y) (NAD 27)	LATITUDE (NAD 27)	LONGITUDE (NAD 27)	SECTION LINE		LEASE LINE		SECTION
										FOOTAGE	FNL/FSL	FOOTAGE	FEL/FWL	
SURFACE HOLE LOCATION (SHL)	2715'	X=1403685	Y=10571079	N 31.6382076	W 103.2027735	X=1107219	Y=728503	N 31.6380768	W 103.2023300	1894'	FSL	509'	FWL	12
PENETRATION POINT (PP)	11097'	X=1403709	Y=10570485	N 31.6365778	W 103.2026452	X=1107244	Y=727909	N 31.6364469	W 103.2022017	1318'	FSL	366'	FWL	12
FIRST TAKE POINT (FTP)	12021'	X=1403236	Y=10570413	N 31.6363457	W 103.2041583	X=1106771	Y=727837	N 31.6362148	W 103.2037148	1381'	FSL	108'	FEL	29
LAST TAKE POINT/ BOTTOM HOLE LOCATION (LTP/BHL)	22376'	X=1393318	Y=10567479	N 31.6275748	W 103.2357720	X=1096852	Y=724903	N 31.6274438	W 103.2353272	1348'	FSL	112'	FWL	32

NOTES:
 1. ORIGINAL DOCUMENT SIZE: 11" X 17"
 2. ALL BEARINGS, DISTANCES, AND COORDINATE VALUES CONTAINED HEREIN ARE GRID BASED UPON THE TEXAS COORDINATE SYSTEM OF 1983 & 1927, CENTRAL ZONE, U.S. SURVEY FEET.
 3. AREA IS LOCATED APPROXIMATELY 8.26 MILES SOUTHWEST OF WINK, WINKLER COUNTY, TEXAS.

CERTIFICATION:
 I, JEFFREY N. LUEDERS, A REGISTERED PROFESSIONAL LAND SURVEYOR, AND AN AUTHORIZED AGENT OF TOPOGRAPHIC LAND SURVEYORS, DO HEREBY CERTIFY THAT THE ABOVE DESCRIBED "POST-CONSTRUCTION" PROPOSED WELL LOCATION WAS SURVEYED AND STAKED ON THE GROUND AS SHOWN HEREIN.
 DATE CERTIFIED: 04/04/2025



TOPOGRAPHIC
 LOYALTY INNOVATION LEGACY
 481 WINSOTT ROAD, Ste. 200 • BENBROOK, TEXAS 76126
 TELEPHONE: (817) 744-7512 • FAX (817) 744-7554
 TEXAS FIRM REGISTRATION NO. 10042504
 WWW.TOPOGRAPHIC.COM

LEASE NAME & WELL NO.:
UTL 2932H 1211H
 LEASE (CALLED) ACREAGE: 640.70
 DATE OF SURVEY: 12/13/2024
 DESCRIPTION:
 SECTION 12, BLOCK 17, A-U51, UNIVERSITY LANDS SURVEY
 WARD COUNTY, TEXAS

REVISION:	
DATE:	12/16/2024
COGO:	WARD_TX83-CF
FILE:	AD_UTL_2932H_1211H_REV1
DRAWN BY:	MML
SHEET:	1 OF 1

TEXAS REG. NO. 6512