



Daily Drilling Report

AFE: 022TX-0122C

API: 42475384750000

LAT/LONG: 31.62149, -103.35098

State: Texas County: Ward

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 0.00	Report Number: 3	Drilling Days (days):
End Depth (ftKB): 0	Footage (ft):	Drilling Hours (hr):	Avg ROP (ft/hr):

Operations Next Report Period
Rig Up

Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment
06:00	18:00	12.00	RU/RD	80	Finish removing lines from Derrick, walked derrick for lifting and tie up rest of cables, remove halo lights, unpin Derrick, cranes could not lift Derrick, had to go to new loction, rig down crane, load on truck and haul to old location, unload and rig up crane, pull Derrick from sub and load. Load subs on trucks and haul to new loction.
18:00	06:00	12.00	RU/RD	80	Wait on cranes to rig down and haul, rig up cranes on new loction, Set subs with cranes and pin to Derrick. Cranes shut down @ 21:30. Pin halo lights to crown section, dress derrick for raising, pin cylinders to Derrick to raise, fix hydraulic leaks in sub. Attempt to raise Derrick, had to lower back down due to clearance of pin for mast cylinder. unpin cylinder turned pin around. Raise Derrick 3/4s of way and would not go anymore. lowered Derrick, bleed cylinders and trouble shoot. (Load pits with fresh water) 100 % moved off old location, 60% rigged up. Proposed Spud Saturday Night.

Depth Rotating (ft)	Rotating Hours (hr)	Rotating ROP (ft/hr)	% Rotating Time (%)	% Rotating Depth (%)
Depth Sliding (ft)	Sliding Hours (hr)	Sliding ROP (ft/hr)	% Sliding Time (%)	% Sliding Depth (%)

[illegible]

Size (in)	Make	Model	SN	Depth In (ft/Kb)	Depth Out (ft...)	Depth Drilled...	Job Drill Hrs (hr)	Avg ROP (ft/hr)
TFA (in²)	Nozzles (1/32")			IADC Bit Dull				Len (ft)

Jts	Item Des	OD (in)	ID (in)	Len (ft)

[illegible]

Title	Company	Contact	Phone	Email
Engineer	Crescent	Parker Cummings	956-693-0063	pcummings@cvmmgmt.com
SVP Operations	Point Energy	Joel Acosta	405-441-4393	joela@pointep.com
Rig Supervisor	Crescent	Wilbur Wood	512-925-3954	pd550rig@pointep.com
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com

Time	Category	Type	Cause	Lost time?	Severity

Report Field Est (Cost)	Cum Field Est (Cost)
\$93,951	\$241,262
Total AFE (Cost)	Cum Variance (Cost)
\$6,904,574	\$6,663,312

Spud Date 10/9/2022	Rig Start Date 10/4/2022	
Target Form Wolfcamp A	Target Depth (ftK... 25,394.0	Target Depth (T... 11,762.0

Service Type	Service Company
Cement	Halliburton
Directional	MS Directional, LLC
Mud	Newpark

Last Date	Days Until Next Check (da...
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Date	Des
10/6/2022	Rig Up
10/6/2022	Rig Up

Csg Des	OD (in)	Set Depth (ftKB)
Conductor	20	80
Surface	13 3/8	1,269
Intermediate	9 5/8	11,189

Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
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Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

Formation Name	Prog Top (TVD) (ftKB)
Lamar	5,209.5
Bell Canyon SD	5,240.5
Cherry Canyon	6,169.5
Brushy Canyon	7,511.5
Bone Spring	8,633.5
1st Bone Lime	8,869.5
1st Bone Sand	9,647.5
2nd Bone Lime	10,139.5
2nd Bone Sand	10,398.5
3rd Bone Carbonate	10,534.5
3rd Bone Shale	10,914.5
3rd Bone Sand	11,222.5
WC	11,518.5
WC A	11,674.5
WC B	11,992.5

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)
10,843.0	0.48	322.32	10,763.1
10,937.0	0.62	354.31	10,857.1
11,032.0	1.01	18.04	10,952.1
11,126.0	1.01	12.42	11,046.1
11,152.0	0.88	359.06	11,072.1



Daily Drilling Report

State: Texas County: Ward

Date	Time	Location	Weather	Remarks

Survey Data			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)
10,843.0	0.48	322.32	10,763.1
10,937.0	0.62	354.31	10,857.1
11,032.0	1.01	18.04	10,952.1
11,126.0	1.01	12.42	11,046.1
11,152.0	0.88	359.06	11,072.1



Daily Drilling Report

State: Texas County: Ward

[illegible]

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10,937.0	0.62	354.31	10,857.1
11,032.0	1.01	18.04	10,952.1
11,126.0	1.01	12.42	11,046.1
11,152.0	0.88	359.06	11,072.1



UL DINO JUICE 18-41-40-45 WA5 27H

Daily Drilling Report

Report Date: 10/10/2022

AFE: O22TX-0122C

API: 42475384750000

LAT/LONG: 31.62149, -103.35098

State: Texas County: Ward

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 0.00	Report Number: 6	Drilling Days (days): 0.92
End Depth (ftKB): 1,269	Footage (ft): 1,189	Drilling Hours (hr): 13.00	Avg ROP (ft/hr): 91.5

Daily Operations					
Report Start 10/9/2022 06:00				Report End 10/10/2022 06:00	
Operations at Report Time Running 13 3/8 Surface Csg.				Operations Next Report Period Nipple Up	
Time Log					
Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment
06:00	06:30	0.50	DIRECTIONAL	80	Make up XO and Test MWD and Motor (Good Test)
06:30	08:00	1.50	CIRC	80	Circulate hole while swapping 4x4 pump from frac tank to pits
08:00	14:30	6.50	DRILL	516	Drilled 17.5" surface hole F/80' - T/ 516' started with low parameters to seprate from conductor pumping 20bbl hi vis sweeps every 200'
14:30	15:00	0.50	RIG SERV	516	Service Rig Lubricate crown section and TD
15:00	21:30	6.50	DRILL	1,269	Drilled f/ 516' to TD @ 1,269 pumping sweeps every 200'
21:30	23:00	1.50	CIRC	1,269	Pump sweeps, circulate hole clean
23:00	01:30	2.50	TRIP	1,269	TOH to 384', picked up 2- 8" dc's , rack back 3 stands of 8" dc's
01:30	02:30	1.00	TRIP	1,269	Lay down 1 NMDC, remove MWD, Mule shoe, break bit, rack back dirrectional tools in Derrick
02:30	04:00	1.50	RUN CSG/CMT	1,269	Safety meeting,Rig up Butches casing
04:00	04:30	0.50	RIG SERV	1,269	Service Rig, Top Drive
04:30	06:00	1.50	RUN CSG/CMT	1,269	Pick up float shoe, 1 jt 13 3/8, float collar, pump thru shoe track, run casing to 384'

Drilling Details				
Depth Rotating (ft)	Rotating Hours (hr)	Rotating ROP (ft/hr)	% Rotating Time (%)	% Rotating Depth (%)
1,189.00	13.00	91.5	100.00	100.00
Depth Sliding (ft)	Sliding Hours (hr)	Sliding ROP (ft/hr)	% Sliding Time (%)	% Sliding Depth (%)
		0.00		

Type	Depth (ftKB)	Dens (lb/gal)	Vis (s/qt)	PV OR (cP)	YP OR (lb/100ft²)	Vis 6rpm	pH	Filtrate (mL/30min)	Solids (%)	LGS (%)	Elec Stab (V)	Chlor (mg/L)	OW Ratio
Water Base	520	8.4	29	1.0	1.0	1	8.0		2.0	0.3		3,000	0/100

Drill Strings									
BHA # 1, Bit Run 1. Steerable									
Size (in)	Make	Model	SN	Depth In (ftKB)	Depth Out (ft...)	Depth Drilled...	Job Drill Hrs (hr)	Avg ROP (ft/hr)	
17 1/2	Reed	FM2945i	A285867	80.0	1,269.0	1,189.00	13.00	91.5	
TFA (in²)	Nozzles (1/32")	IADC Bit Dull			Len (ft)				
3.07	20/20/20/20/20/20/20/20/20	1-1-NO-A-1-0-NO-TD			386.34				

Components				
Jts	Item Des	OD (in)	ID (in)	Len (ft)
1	XO Sub	8	2.88	4.35
9	Drill Collar	8	2.81	260.38
1	NMDC	8	3.25	27.28
1	NMDC	8	3.25	28.55
1	Orientation Sub	8	3.25	3.99
1	Float Sub	8 1/8	2.88	3.94
1	Stabilizer	8	2.88	7.17
1	Shock Sub	8	2.75	14.14
1	Motor 7/8 7.0 1.83 Bend/0.18 rpg Adj.	9 5/8		35.04

Parameters											
Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Drill Time (hr)	WOB (1000lbf)	RPM (rpm)	Q Flow (gpm)	SPP (psi)	Drill Tq	dP (SPP) (psi)	Int ROP (ft/hr)
08:00	09:00	80	158	1.00	8	30	400	600	5		78.0
09:00	10:00	158	199	1.00	10	35	450	600	5		41.0
10:00	11:00	199	254	1.00	12	45	500	800	5		55.0
11:00	14:30	254	516	3.50	35	45	750	1,600	5		74.9
15:00	21:30	516	1,269	6.50	35	45	750	1,600	5		115.8

Daily Contacts				
Title	Company	Contact	Phone	Email
Engineer	Crescent	Parker Cummings	956-693-0063	pcummings@cvmgmt.com
SVP Operations	Point Energy	Joel Acosta	405-441-4393	joela@pointep.com
Rig Supervisor	Crescent	Wilbur Wood	512-925-3954	pd550rig@pointep.com
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com

Safety Incidents					
Time	Category	Type	Cause	Lost time?	Severity

Cost Summary		
Report Field Est (Cost)		Cum Field Est (Cost)
\$52,499		\$385,875
Total AFE (Cost)		Cum Variance (Cost)
\$6,904,574		\$6,518,699
Project Details		
Spud Date		Rig Start Date
10/9/2022		10/4/2022
Target Form	Target Depth (ftK...	Target Depth (T...
Wolfcamp A	25,394.0	11,762.0

Key Drilling Vendors	
Service Type	Service Company
Cement	Halliburton
Directional	MS Directional, LLC
Mud	Newpark

Last BOP Test	
Last Date	Days Until Next Check (da...

Safety Meetings	
Date	Des
10/9/2022	Making conn. w/ 8" Dc's
10/9/2022	Working w/ third parties

Casing Strings		
Csg Des	OD (in)	Set Depth (ftKB)
Conductor	20	80
Surface	13 3/8	1,269
Intermediate	9 5/8	11,189

Mud Pumps		
1, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	95
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)
63	1,600.0	251

2, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	95
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)
63	1,600.0	251

3, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

Formation Tops	
Formation Name	Prog Top (TVD) (ftKB)
Lamar	5,209.5
Bell Canyon SD	5,240.5
Cherry Canyon	6,169.5
Brushy Canyon	7,511.5
Bone Spring	8,633.5
1st Bone Lime	8,869.5
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UL DINO JUICE 18-41-40-45 WA5 27H
Daily Drilling Report

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 0.00	Report Number: 7	Drilling Days (days): 1.92
End Depth (ftKB): 1,269	Footage (ft): 0	Drilling Hours (hr):	Avg ROP (ft/hr):

Daily Operations					
Report Start 10/10/2022 06:00				Report End 10/11/2022 06:00	
Operations at Report Time Nipple up				Operations Next Report Period Drill 12.25 Intermediate	
Time Log					
Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment
06:00	08:30	2.50	RUN CSG/CMT	1,269	We ran a total of 31 jts of 13 3/8" casing 54.5# J-55 BTC for a total of 1,266' of casing with 5' of stick up centralizer on every 3rd joint (casing sitting on bottom) Casing set @: 1,269' FS @: 1,266' FC @: 1,225'
08:30	13:30	5.00	CIRC	1,269	When casing was set on bottom we only had a Halliburton bulk truck on location we circulated an extra 4 hrs at 6-4 bpm
13:30	14:00	0.50	CIRC	1,269	RU Cement head and Halliburton hardlines
14:00	16:00	2.00	RUN CSG/CMT	1,269	Test Lines To 2,500 Psi.Pumped 20 bbls Of Dyed Gel Spacer, Followed By 254 bbls/ 760 Sx Of NEOCEM Lead Mixed @ 12.9 Ppg W/ 1.88 Cuft/sk And 10.149 Mix H2O, Followed By 71 bbls/ 300 Sx Of NEOCEM Tail Mixed @ 14.8 Ppg With 1.33 Cuft/Sk And 6.42 Mix H2O. Dropped Plug And Displaced With 188 Bbls Of Fresh Water. Finial Lift @ 3 BPM Was 450 Took Psi To 1000. Bled Off Recovered .5 Bbl Of Bleed Back. Floats Head & Recovered 140 BBLS CementTo Surface
16:00	17:00	1.00	RUN CSG/CMT	1,269	RD Halliburton and all related equipment Offline: filled cellars with cement 4' on ULDJ 3B4 18H & ULDJ WA4 16H RU flowline and gas buster lines.
17:00	23:00	6.00	RUN CSG/CMT	1,269	Made rough cut on 13 3/8 , pull and set out, cut conductor and remove, made made final cut on 13 3/8, install 13 3/8 5k well head and weld. Test to 900 psi, good test.
23:00	06:00	7.00	NU BOP	1,269	Picked up BOP set onto well head and bolt up, secure to sub with chains and turnbuckles.Lay over V-door onto catwalk and pull out. Install 4", 2" valves, line to choke manifold, install spacer spool with rotating head spool and orbit valves, Flowline. Rig up hydraulic lines to operate BOP. Rig up flareline, gas seperator.

Drilling Details				
Depth Rotating (ft)	Rotating Hours (hr)	Rotating ROP (ft/hr)	% Rotating Time (%)	% Rotating Depth (%)
Depth Sliding (ft)	Sliding Hours (hr)	Sliding ROP (ft/hr)	% Sliding Time (%)	% Sliding Depth (%)

Mud Checks													
Type	Depth (ftKB)	Dens (lb/gal)	Vis (s/qt)	PV OR (cP)	YP OR (lb/100ft²)	Vis 6rpm	pH	Filtrate (mL/30min)	Solids (%)	LGS (%)	Elec Stab (V)	Chlor (mg/L)	OW Ratio

Drill Strings								
BHA # <BHA #?>, Bit Run <Bit Run?>. <Drill String Name?>								
Size (in)	Make	Model	SN	Depth In (ftKB)	Depth Out (ft...	Depth Drilled...	Job Drill Hrs (hr)	Avg ROP (ft/hr)
TFA (in²)	Nozzles (1/32")			IADC Bit Dull				Len (ft)

Components				
Jts	Item Des	OD (in)	ID (in)	Len (ft)

Parameters											
Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Drill Time (hr)	WOB (1000lbf)	RPM (rpm)	Q Flow (gpm)	SPP (psi)	Drill Tq	dP (SPP) (psi)	Int ROP (ft/hr)

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Cement	Halliburton
Directional	MS Directional, LLC
Mud	Newpark

Last BOP Test	
Last Date	Days Until Next Check (da...

Safety Meetings	
Date	Des
10/10/2022	Cementing, High press. lines
10/10/2022	Nipple Up

Casing Strings		
Csg Des	OD (in)	Set Depth (ftKB)
Conductor	20	80
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Mud Pumps		
1, Continental-Emsco, FA-1600		
Pump Rating (hp) 1,500.0	Stroke Length (in) 12.01	Rod Diameter (in) 3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

2, Continental-Emsco, FA-1600		
Pump Rating (hp) 1,500.0	Stroke Length (in) 12.01	Rod Diameter (in) 3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

3, Continental-Emsco, FA-1600		
Pump Rating (hp) 1,500.0	Stroke Length (in) 12.01	Rod Diameter (in) 3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

Formation Tops	
Formation Name	Prog Top (TVD) (ftKB)
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Daily Drilling Report

State: Texas County: Ward

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 0.00	Report Number: 8	Drilling Days (days): 2.92
End Depth (ftKB): 1,269	Footage (ft): 0	Drilling Hours (hr):	Avg ROP (ft/hr):

Daily Operations					
Report Start 10/11/2022 06:00			Report End 10/12/2022 06:00		
Operations at Report Time Trouble shooting surface equipment on casing pressure			Operations Next Report Period Drill 12.25" Vertical section		
Time Log					
Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment
06:00	14:00	8.00	NU BOP	1,269	Start picking up and setting flowline in sub and all related equipment. Rig up MPD lines and orbit valves, RCD clamp, RU choke lines to BOP, set chokes and power boxon rig archway chokline plumbing to kill line, Offline: run Hyd lines and comms to MPD house
14:00	21:00	7.00	TEST BOP	1,269	Test BOP, Choke manifold and standpipe all the way to pumps 5,000 high and 250 low hold each test for 5 min, Perform BOP body test 5,000psi high - 250 psi low, Hydrill 3,500psi High - 250psi low, RU MPD chokes and all related equipment test same to 1,000psi high - 250psi low, Perform casing test to 700psi hold for 30 min. RD Monahans NU tester.
21:00	21:30	0.50	NU BOP	1,269	Install wear bushing
21:30	22:00	0.50	TRIP	1,269	Place Dirrectional tools onto catwalk and and Rig floor.
22:00	00:30	2.50	TRIP	1,269	Picked up Dirrectional tools install Mwd, test picked up Bit #2
00:30	02:00	1.50	TRIP	1,269	TIH with 3 stands DCs and DP to 1,160.
02:00	03:00	1.00	S&C DL	1,269	Cut Drilling Line
03:00	03:30	0.50	RIG SERV	1,269	Service rig
03:30	05:00	1.50	REAM	1,269	Reamed through cement and drilled through shoe track F/ 1,228' - T/ 1,266'
05:00	05:30	0.50	DRILL	1,279	Drilled 10' new formation F/ 1,269' - T/ 1,279
05:30	06:00	0.50	FIT/CIT	1,279	Perform FIT circulate thru chokes and DP pressured formation to 130psi - 12# EMW

Drilling Details				
Depth Rotating (ft)	Rotating Hours (hr)	Rotating ROP (ft/hr)	% Rotating Time (%)	% Rotating Depth (%)
Depth Sliding (ft)	Sliding Hours (hr)	Sliding ROP (ft/hr)	% Sliding Time (%)	% Sliding Depth (%)

[illegible]

Drill Strings								
BHA # <BHA #?>, Bit Run <Bit Run?>. <Drill String Name?>								
Size (in)	Make	Model	SN	Depth In (ftKB)	Depth Out (ft...	Depth Drilled...	Job Drill Hrs (hr)	Avg ROP (ft/hr)
TFA (in²)	Nozzles (1/32")			IADC Bit Dull				Len (ft)

Components				
Jts	Item Des	OD (in)	ID (in)	Len (ft)

[illegible]

Daily Contacts				
Title	Company	Contact	Phone	Email
Engineer	Crescent	Parker Cummings	956-693-0063	pcummings@cvmmgmt.com
SVP Operations	Point Energy	Joel Acosta	405-441-4393	joela@pointep.com
Rig Supervisor	Crescent	Wilbur Wood	512-925-3954	pd550rig@pointep.com
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com

Safety Incidents					
Time	Category	Type	Cause	Lost time?	Severity

[illegible]

Cost Summary	
Report Field Est (Cost) \$95,876	Cum Field Est (Cost) \$1,615,001
Total AFE (Cost) \$6,904,574	Cum Variance (Cost) \$5,289,573

Project Details		
Spud Date 10/9/2022	Rig Start Date 10/4/2022	
Target Form Wolfcamp A	Target Depth (ftK... 25,394.0	Target Depth (T... 11,762.0

Key Drilling Vendors	
Service Type	Service Company
Cement	Halliburton
Directional	MS Directional, LLC
Mud	Newpark

Last BOP Test	
Last Date 10/11/2022	Days Until Next Check (da... 21

Safety Meetings	
Date	Des

Casing Strings		
Csg Des	OD (in)	Set Depth (ft/KB)
Conductor	20	80
Surface	13 3/8	1,269
Intermediate	9 5/8	11,189

Mud Pumps		
1, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

2, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

3, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

Formation Tops	
Formation Name	Prog Top (TVD) (ftKB)
Lamar	5,209.5
Bell Canyon SD	5,240.5
Cherry Canyon	6,169.5
Brushy Canyon	7,511.5
Bone Spring	8,633.5
1st Bone Lime	8,869.5
1st Bone Sand	9,647.5
2nd Bone Lime	10,139.5
2nd Bone Sand	10,398.5
3rd Bone Carbonate	10,534.5
3rd Bone Shale	10,914.5
3rd Bone Sand	11,222.5
WC	11,518.5
WC A	11,674.5
WC B	11,992.5

Survey Data			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)
10,843.0	0.48	322.32	10,763.1
10,937.0	0.62	354.31	10,857.1
11,032.0	1.01	18.04	10,952.1
11,126.0	1.01	12.42	11,046.1
11,152.0	0.88	359.06	11,072.1



Daily Drilling Report

AFE: 022TX-0122C

API: 42475384750000

LAT/LONG: 31.62149, -103.35098

State: Texas County: Ward

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 0.00	Report Number: 9	Drilling Days (days): 3.92
End Depth (ftKB): 3,379	Footage (ft): 2,100	Drilling Hours (hr): 17.00	Avg ROP (ft/hr): 123.5

Title	Company	Contact	Phone	Email
Engineer	Crescent	Parker Cummings	956-693-0063	pcummings@cvmmgmt.com
SVP Operations	Point Energy	Joel Acosta	405-441-4393	joela@pointep.com
Rig Supervisor	Crescent	Wilbur Wood	512-925-3954	pd550rig@pointep.com
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com

MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)
10,843.0	0.48	322.32	10,763.1
10,937.0	0.62	354.31	10,857.1
11,032.0	1.01	18.04	10,952.1
11,126.0	1.01	12.42	11,046.1
11,152.0	0.88	359.06	11,072.1

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 0.00	Report Number: 9	Drilling Days (days): 3.92
End Depth (ftKB): 3,379	Footage (ft): 2,100	Drilling Hours (hr): 17.00	Avg ROP (ft/hr): 123.5

Daily Contacts				
Title	Company	Contact	Phone	Email
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com

Safety Incidents					
Time	Category	Type	Cause	Lost time?	Severity



Daily Drilling Report

State: Texas County: Ward

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 3.00	Report Number: 10	Drilling Days (days): 4.92
End Depth (ftKB): 7,239	Footage (ft): 3,860	Drilling Hours (hr): 22.50	Avg ROP (ft/hr): 171.6

Daily Operations					
Report Start 10/13/2022 06:00			Report End 10/14/2022 06:00		
Operations at Report Time Drilling 12.25 Intermediate to 7,239'			Operations Next Report Period Drill 12.25 Intermediate		
Time Log					
Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment
06:00	17:30	11.50	DRILL	5,235	Drilled F/3,379' - T/5,235' Drilled 1,856' in 11.5 hrs @ 161.3 fph
17:30	18:00	0.50	RIG SERV	5,235	Service rig
18:00	19:00	1.00	DRILL	5,343	Drilled F/ 5,235 - 5,343'
19:00	19:30	0.50	RIG SERV	5,343	Service Rig
19:30	20:00	0.50	NPT	5,343	Work on pumps. Liner gasket #1 pump, Piece of rubber in suction line on #3 pump.
20:00	06:00	10.00	DRILL	7,239	Drilled F/ 5,343' - 7,239' NPT 24 Hrs: .5 hrs Total NPT: 3 hrs Drilling Last 24 Hrs: 22.5 Circulate Last 24 Hrs: 3 Reaming Hrs Last 24 Hrs: 0 Total Reaming Hrs: 0 Total Circulating Hrs: 3 Total Drilling Hrs: 39.5 Total BHA Hrs: 39.5 Downlinks Last 24 Hrs: 8 Total Downlinks: 18

Drilling Details				
Depth Rotating (ft) 3,860.00	Rotating Hours (hr) 22.50	Rotating ROP (ft/hr) 171.6	% Rotating Time (%) 100.00	% Rotating Depth (%) 100.00
Depth Sliding (ft)	Sliding Hours (hr)	Sliding ROP (ft/hr)	% Sliding Time (%) 0.00	% Sliding Depth (%)

Mud Checks													
Type	Depth (ft/KB)	Dens (lb/gal)	Vis (s/qt)	PV OR (cP)	YP OR (lb/100ft²)	Vis 6rpm	pH	Filtrate (mL/30min)	Solids (%)	LGS (%)	Elec Stab (V)	Chlor (mg/L)	OW Ratio
Salt Base	5,300	10.0	27			1	10.0		2.0	2.6		185,000	0/100

Drill Strings								
BHA # 2, Bit Run 2. Steerable								
Size (in)	Make	Model	SN	Depth In (ftKB)	Depth Out (ft...	Depth Drilled...	Job Drill Hrs (hr)	Avg ROP (ft/hr)
12 1/4	Reed	TK66	A292284	1,279.0	8,994.0	7,715.00	73.50	105.0
TFA (in²)	Nozzles (1/32")			IADC Bit Dui			Len (ft)	
1.05	12/12/12/12/12/13/13/13			6-6-BT-A-6-8-RO-PR			401.34	

Components				
Jts	Item Des	OD (in)	ID (in)	Len (ft)
1	XO Sub	8	2.88	4.35
9	Drill Collar	8	2.86	262.92
1	Float Sub	8 1/8	2.88	3.64
1	Shock Sub	8	2.75	11.36
1	NMDC	8	3.25	14.19
1	NMDC	8 3/8	3.25	28.04
1	Orientation Sub	7 7/8	3.25	3.47
1	Stabilizer - Non Mag	8 1/4	2.88	8.87
1	Motor 7/8 5.9 0.0 Fixed .16 rpg	7 3/4		36.26
1	XO Sub	8	2.81	1.07
1	Filter Sub	8 3/8	3.25	4.13
1	Stabilizer - Non Mag	8 1/4	2.88	8.10
1	Rotary Steerable Tool	9		13.44

Parameters											
Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Drill Time (hr)	WOB (1000lbf)	RPM (rpm)	Q Flow (gpm)	SPP (psi)	Drill Tq	dP (SPP) (psi)	Int ROP (ft/hr)
06:00	17:30	3,379	5,235	11.50	48	75	800	3,600	18	800	161.4
18:00	19:00	5,235	5,343	1.00	48	75	800	3,600	18	800	108.0
20:00	06:00	5,343	7,239	10.00	48	75	800	3,600	21	800	189.6

Daily Contacts				
Title	Company	Contact	Phone	Email
Engineer	Crescent	Parker Cummings	956-693-0063	pcummings@cvmmgmt.com
SVP Operations	Point Energy	Joel Acosta	405-441-4393	joela@pointep.com
Rig Supervisor	Crescent	Wilbur Wood	512-925-3954	pd550rig@pointep.com
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com

Safety Incidents					
Time	Category	Type	Cause	Lost time?	Severity

Cost Summary	
Report Field Est (Cost) \$295,638	Cum Field Est (Cost) \$2,118,543
Total AFE (Cost) \$6,904,574	Cum Variance (Cost) \$4,786,031

Project Details		
Spud Date 10/9/2022	Rig Start Date 10/4/2022	
Target Form Wolfcamp A	Target Depth (ftK... 25,394.0	Target Depth (T... 11,762.0

Key Drilling Vendors	
Service Type	Service Company
Cement	Halliburton
Directional	MS Directional, LLC
Mud	Newpark

Last BOP Test	
Last Date 10/11/2022	Days Until Next Check (da... 19

Safety Meetings	
Date	Des
10/13/2022	House Keeping
10/13/2022	Mixing Chemicals

Casing Strings		
Csg Des	OD (in)	Set Depth (ftKB)
Conductor	20	80
Surface	13 3/8	1,269
Intermediate	9 5/8	11,189

Mud Pumps		
1, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	95
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)
101	3,600.0	403

2, Continental-Emsco, FA-1600		
Pump Rating (hp) 1,500.0	Stroke Length (in) 12.01	Rod Diameter (in) 3
Liner Size (in) 6	Vol/Stk (bbl/stk) 0.100	Eff (%) 95
Strokes (spm) 101	Pressure (psi) 3,600.0	Flow Rate (gpm) 403

3, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

Formation Tops	
Formation Name	Prog Top (TVD) (ftKB)
Lamar	5,209.5
Bell Canyon SD	5,240.5
Cherry Canyon	6,169.5
Brushy Canyon	7,511.5
Bone Spring	8,633.5
1st Bone Lime	8,869.5
1st Bone Sand	9,647.5
2nd Bone Lime	10,139.5
2nd Bone Sand	10,398.5
3rd Bone Carbonate	10,534.5
3rd Bone Shale	10,914.5
3rd Bone Sand	11,222.5
WC	11,518.5
WC A	11,674.5
WC B	11,992.5

Survey Data			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)
10,843.0	0.48	322.32	10,763.1
10,937.0	0.62	354.31	10,857.1
11,032.0	1.01	18.04	10,952.1
11,126.0	1.01	12.42	11,046.1
11,152.0	0.88	359.06	11,072.1



UL DINO JUICE 18-41-40-45 WA5 27H
Daily Drilling Report

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 3.50	Report Number: 11	Drilling Days (days): 5.92
End Depth (ftKB): 8,500	Footage (ft): 1,261	Drilling Hours (hr): 22.00	Avg ROP (ft/hr): 57.3

Daily Operations					
Report Start 10/14/2022 06:00				Report End 10/15/2022 06:00	
Operations at Report Time Drilling 12.25 Intermediate to 8,500'				Operations Next Report Period Drill 12.25 Intermediate/ TOH for Bit	
Time Log					
Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment
06:00	09:00	3.00	DRILL	7,432	Drilled F/7,239' - T/7,432' Ftg:193' in 3hrs @ 64.3fph
09:00	10:00	1.00	CIRC	7,432	Circulate with Pump #2 while changing out liner on pump #1 and fixing pump #3
10:00	16:00	6.00	DRILL	7,889	Drilled F/7,432' - T/7,889' Ftg:457' in 6hrs @ 76.1fph
16:00	16:30	0.50	RIG SERV	7,889	Service rig Perform SPR: MW- 10 ppg MP 1 2 3 20 153 150 140 30 219 186 205 40 275 250 253
16:30	02:00	9.50	DRILL	8,364	Drill F/ 7,889 - 8364 Ftg: 475' in 9.5 hrs @ 50 fph
02:00	02:30	0.50	RIG SERV	8,364	Service Rig Perform SPR: MW -10 ppg MP 1 2 3 20 166 157 000 30 212 205 000 40 282 273 000
02:30	06:00	3.50	DRILL	8,500	Drill F/ 8364 - 8,500 Ftg: 136' in 3.5 hrs @ 39 fph NPT 24 Hrs: 1 hrs Total NPT: 4 hrs Drilling Last 24 Hrs: 22 Circulate Last 24 Hrs: 3 Reaming Hrs Last 24 Hrs: 0 Total Reaming Hrs: 0 Total Circulating Hrs: 3 Total Drilling Hrs: 61.5 Total BHA Hrs: 61.5 Downlniks Last 24 Hrs: 1 Total Downlinks: 19

Drilling Details				
Depth Rotating (ft)	Rotating Hours (hr)	Rotating ROP (ft/hr)	% Rotating Time (%)	% Rotating Depth (%)
1,261.00	22.00	57.3	100.00	100.00
Depth Sliding (ft)	Sliding Hours (hr)	Sliding ROP (ft/hr)	% Sliding Time (%)	% Sliding Depth (%)
		0.00		

Mud Checks													
Type	Depth (ftKB)	Dens (lb/gal)	Vis (s/qt)	PV OR (cP)	YP OR (lbf/100ft²)	Vis 6rpm	pH	Filtrate (mL/30min)	Solids (%)	LGS (%)	Elec Stab (V)	Chlor (mg/L)	OW Ratio
Salt Base	7,900	10.0	27	1.0		1	9.5		1.0	1.4		17,000	0/100

Drill Strings								
BHA # 2, Bit Run 2. Steerable								
Size (in)	Make	Model	SN	Depth In (ftKB)	Depth Out (ft...	Depth Drilled...	Job Drill Hrs (hr)	Avg ROP (ft/hr)
12 1/4	Reed	TK66	A292284	1,279.0	8,994.0	7,715.00	73.50	105.0
TFA (in²)	Nozzles (1/32")			IADC Bit Dull			Len (ft)	
1.05	12/12/12/12/12/12/13/13/13			6-6-BT-A-6-8-RO-PR			401.34	

Components				
Jts	Item Des	OD (in)	ID (in)	Len (ft)
1	XO Sub	8	2.88	4.35
9	Drill Collar	8	2.86	262.92
1	Float Sub	8 1/8	2.88	3.64
1	Shock Sub	8	2.75	11.36
1	NMDC	8	3.25	14.19
1	NMDC	8 3/8	3.25	28.04
1	Orientation Sub	7 7/8	3.25	3.47
1	Stabilizer - Non Mag	8 1/4	2.88	8.87
1	Motor 7/8 5.9 0.0 Fixed .16 rpg	7 3/4		36.26
1	XO Sub	8	2.81	1.07
1	Filter Sub	8 3/8	3.25	4.13
1	Stabilizer - Non Mag	8 1/4	2.88	8.10
1	Rotary Steerable Tool	9		13.44

Parameters											
Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Drill Time (hr)	WOB (1000lbf)	RPM (rpm)	Q Flow (gpm)	SPP (psi)	Drill Tq	dP (SPP) (psi)	Int ROP (ft/hr)
06:00	09:00	7,239	7,432	3.00	50	75	800	3,600	20	800	64.3
10:30	16:00	7,432	7,889	6.00	50	75	800	3,600	20	800	76.2
16:30	02:00	7,889	8,364	9.50	50	60	800	3,270	17	800	50.0
02:30	06:00	8,364	8,500	3.50	50	60	800	3,270	17	800	38.9

Daily Contacts				
Title	Company	Contact	Phone	Email
Engineer	Crescent	Parker Cummings	956-693-0063	pcummings@cvmgmt.com

Cost Summary		
Report Field Est (Cost)		Cum Field Est (Cost)
\$86,323		\$2,204,866
Total AFE (Cost)		Cum Variance (Cost)
\$6,904,574		\$4,699,708
Project Details		
Spud Date		Rig Start Date
10/9/2022		10/4/2022
Target Form	Target Depth (ftK..	Target Depth (T...
Wolfcamp A	25,394.0	11,762.0

Key Drilling Vendors	
Service Type	Service Company
Cement	Halliburton
Directional	MS Directional, LLC
Mud	Newpark

Last BOP Test	
Last Date	Days Until Next Check (da...
10/11/2022	18

Safety Meetings	
Date	Des
10/14/2022	Work on pumps
10/14/2022	Hazard Awareness

Casing Strings		
Csg Des	OD (in)	Set Depth (ftKB)
Conductor	20	80
Surface	13 3/8	1,269
Intermediate	9 5/8	11,189

Mud Pumps		
1, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	95
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)
67	3,270.0	267

2, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	95
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)
67	3,270.0	267

3, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	95
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)
67	3,270.0	267

Formation Tops	
Formation Name	Prog Top (TVD) (ftKB)
Lamar	5,209.5
Bell Canyon SD	5,240.5
Cherry Canyon	6,169.5
Brushy Canyon	7,511.5
Bone Spring	8,633.5
1st Bone Lime	8,869.5
1st Bone Sand	9,647.5
2nd Bone Lime	10,139.5
2nd Bone Sand	10,398.5
3rd Bone Carbonate	10,534.5
3rd Bone Shale	10,914.5
3rd Bone Sand	11,222.5
WC	11,518.5
WC A	11,674.5
WC B	11,992.5

Survey Data			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)
10,843.0	0.48	322.32	10,763.1
10,937.0	0.62	354.31	10,857.1
11,032.0	1.01	18.04	10,952.1
11,126.0	1.01	12.42	11,046.1
11,152.0	0.88	359.06	11,072.1



UL DINO JUICE 18-41-40-45 WA5 27H
Daily Drilling Report

Report Date: 10/15/2022
AFE: O22TX-0122C
API: 42475384750000
LAT/LONG: 31.62149, -103.35098
State: Texas County: Ward

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 3.50	Report Number: 11	Drilling Days (days): 5.92
End Depth (ftKB): 8,500	Footage (ft): 1,261	Drilling Hours (hr): 22.00	Avg ROP (ft/hr): 57.3

Daily Contacts				
Title	Company	Contact	Phone	Email
SVP Operations	Point Energy	Joel Acosta	405-441-4393	joela@pointep.com
Rig Supervisor	Crescent	Wilbur Wood	512-925-3954	pd550rig@pointep.com
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com

Safety Incidents					
Time	Category	Type	Cause	Lost time?	Severity



Report Date: 10/16/2022

AFE: O22TX-0122C

API: 42475384750000

LAT/LONG: 31.62149, -103.35098

State: Texas County: Ward

UL DINO JUICE 18-41-40-45 WA5 27H

Daily Drilling Report

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 4.50	Report Number: 12	Drilling Days (days): 6.92
End Depth (ftKB): 8,994	Footage (ft): 494	Drilling Hours (hr): 12.00	Avg ROP (ft/hr): 41.2

Daily Operations					
Report Start 10/15/2022 06:00				Report End 10/16/2022 06:00	
Operations at Report Time TIH with 8" DCs				Operations Next Report Period TIH, Drill 12.25 Intermediate	
Time Log					
Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment
06:00	16:30	10.50	DRILL	8,936	Drill F/ 8,500' -8,936' FTG: 436' in 10.25 hrs @ 41.5 fph
16:30	17:00	0.50	RIG SERV	8,936	Service Rig
17:00	18:30	1.50	DRILL	8,994	Drill F 8,936' - 8,994' FTG: 58' in 1.5 hrs @ 38.6 fph ROP slowed to 10'/ hr. NPT 24 Hrs: 1 hrs Total NPT: 4 hrs Drilling Last 24 Hrs: 12 Circulate Last 24 Hrs: 1 Reaming Hrs Last 24 Hrs: 0 Total Reaming Hrs: 0 Total Circulating Hrs: 4 Total Drilling Hrs: 75 Total BHA Hrs: 75 Downlniks Last 24 Hrs: 0 Total Downlinks: 19
18:30	19:30	1.00	CIRC	8,994	Pump high vis sweep, circ. hole clean,(Downlink RSS to Neutral), Check Flow, Well Static
19:30	01:00	5.50	TRIP	8,994	TOH to 134' (Dirr, Tools)
01:00	05:00	4.00	TRIP	8,994	L/D Shock Sub, Pony NMDC, 1-NMDC, Stabilizer, Motor, XO, Filter Sub, Stabilizer RSS, Bit #2. Picked up New Motor, Stabilizer, UBHO, 2- NMDC, Shock Sub, Test, Picked up Bit #3
05:00	05:30	0.50	TRIP	8,994	TIH W/ 8" DCs and 2 stds DP to 571'
05:30	06:00	0.50	RIG SERV	8,994	Service Rig

Drilling Details					
Depth Rotating (ft)		Rotating Hours (hr)	Rotating ROP (ft/hr)	% Rotating Time (%)	% Rotating Depth (%)
494.00		12.00	41.2	100.00	100.00
Depth Sliding (ft)		Sliding Hours (hr)	Sliding ROP (ft/hr)	% Sliding Time (%)	% Sliding Depth (%)
				0.00	

Mud Checks													
Type	Depth (ftKB)	Dens (lb/gal)	Vis (s/qt)	PV OR (cP)	YP OR (lbf/100ft²)	Vis 6rpm	pH	Filtrate (mL/30min)	Solids (%)	LGS (%)	Elec Stab (V)	Chlor (mg/L)	OW Ratio
Salt Base	8,800	10.0	27	1.0		1	10.0		1.0	1.4		170,000	0/100

Drill Strings									
BHA # 2, Bit Run 2. Steerable									
Size (in)	Make	Model	SN	Depth In (ftKB)	Depth Out (ft...)	Depth Drilled...	Job Drill Hrs (hr)	Avg ROP (ft/hr)	
12 1/4	Reed	TK66	A292284	1,279.0	8,994.0	7,715.00	73.50	105.0	
TFA (in²)	Nozzles (1/32")	IADC Bit Dull			Len (ft)			401.34	
1.05	12/12/12/12/12/13/13/13	6-6-BT-A-6-8-RO-PR							

Components				
Jts	Item Des	OD (in)	ID (in)	Len (ft)
1	XO Sub	8	2.88	4.35
9	Drill Collar	8	2.86	262.92
1	Float Sub	8 1/8	2.88	3.64
1	Shock Sub	8	2.75	11.36
1	NMDC	8	3.25	14.19
1	NMDC	8 3/8	3.25	28.04
1	Orientation Sub	7 7/8	3.25	3.47
1	Stabilizer - Non Mag	8 1/4	2.88	8.87
1	Motor 7/8 5.9 0.0 Fixed .16 rpg	7 3/4		36.26
1	XO Sub	8	2.81	1.07
1	Filter Sub	8 3/8	3.25	4.13
1	Stabilizer - Non Mag	8 1/4	2.88	8.10
1	Rotary Steerable Tool	9		13.44

Parameters											
Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Drill Time (hr)	WOB (1000lbf)	RPM (rpm)	Q Flow (gpm)	SPP (psi)	Drill Tq	dP (SPP) (psi)	Int ROP (ft/hr)
06:00	16:30	8,500	8,936	10.50	50	60	800	3,270	17	800	41.5
17:00	18:30	8,936	8,994	1.50	50	60	800	3,270	17	550	38.7

Daily Contacts				
Title	Company	Contact	Phone	Email
Engineer	Crescent	Parker Cummings	956-693-0063	pcummings@cvmgmt.com
SVP Operations	Point Energy	Joel Acosta	405-441-4393	joela@pointep.com
Rig Supervisor	Crescent	Wilbur Wood	512-925-3954	pd550rig@pointep.com
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com

Safety Incidents					
Time	Category	Type	Cause	Lost time?	Severity

Cost Summary		
Report Field Est (Cost)		Cum Field Est (Cost)
\$102,977		\$2,307,843
Total AFE (Cost)		Cum Variance (Cost)
\$6,904,574		\$4,596,731
Project Details		
Spud Date		Rig Start Date
10/9/2022		10/4/2022
Target Form	Target Depth (ftK..	Target Depth (T...
Wolfcamp A	25,394.0	11,762.0

Key Drilling Vendors	
Service Type	Service Company
Cement	Halliburton
Directional	MS Directional, LLC
Mud	Newpark

Last BOP Test	
Last Date	Days Until Next Check (da...
10/11/2022	17

Safety Meetings	
Date	Des
10/15/2022	Trip Hazards
10/15/2022	Tripping Pipe

Casing Strings		
Csg Des	OD (in)	Set Depth (ftKB)
Conductor	20	80
Surface	13 3/8	1,269
Intermediate	9 5/8	11,189

Mud Pumps		
1, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)
100	3,270.0	399

2, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	95
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)
100	3,270.0	399

3, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
6	0.100	
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

Formation Tops	
Formation Name	Prog Top (TVD) (ftKB)
Lamar	5,209.5
Bell Canyon SD	5,240.5
Cherry Canyon	6,169.5
Brushy Canyon	7,511.5
Bone Spring	8,633.5
1st Bone Lime	8,869.5
1st Bone Sand	9,647.5
2nd Bone Lime	10,139.5
2nd Bone Sand	10,398.5
3rd Bone Carbonate	10,534.5
3rd Bone Shale	10,914.5
3rd Bone Sand	11,222.5
WC	11,518.5
WC A	11,674.5
WC B	11,992.5

Survey Data			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)
10,843.0	0.48	322.32	10,763.1
10,937.0	0.62	354.31	10,857.1
11,032.0	1.01	18.04	10,952.1
11,126.0	1.01	12.42	11,046.1
11,152.0	0.88	359.06	11,072.1



Daily Drilling Report

State: Texas County: Ward

Report Printed: 11/21/2022

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 4.50	Report Number: 13	Drilling Days (days): 7.92
End Depth (ftKB): 9,756	Footage (ft): 762	Drilling Hours (hr): 15.50	Avg ROP (ft/hr): 49.2

Daily Contacts					
Title	Company	Contact	Phone	Email	
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com	
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com	
Safety Incidents					
Time	Category	Type	Cause	Lost time?	Severity

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 4.50	Report Number: 14	Drilling Days (days): 8.92
End Depth (ftKB): 10,427	Footage (ft): 671	Drilling Hours (hr): 15.50	Avg ROP (ft/hr): 43.3

Daily Operations						Cost Summary					
Report Start 10/17/2022 06:00				Report End 10/18/2022 06:00		Report Field Est (Cost) \$65,533			Cum Field Est (Cost) \$2,462,001		
Operations at Report Time TOH for Bit				Operations Next Report Period TIH, Drill 12.25 Intermediate		Total AFE (Cost) \$6,904,574			Cum Variance (Cost) \$4,442,573		
Time Log						Project Details					
Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment	Spud Date	Rig Start Date		Target Form	Target Depth (ftKB)	Target Depth (T...
06:00	11:00	5.00	DRILL	10,058	Drilled F/9,756' - T/ 10,058' Ftg: 294' in 5 hrs @ 60.4 fph	10/9/2022	10/4/2022		Wolfcamp A	25,394.0	11,762.0
11:00	11:30	0.50	RIG SERV	10,058	Service rig	Key Drilling Vendors					
11:30	13:30	2.00	DRILL	10,093	Slide F/10,058' - T/10,093' Ftg: 35' in 2hrs @ 17.5fph TF - 120 Magnetic	Service Type		Service Company			
13:30	17:00	3.50	DRILL	10,244	Drilled F/10,093" - T/ 10,244' Ftg: 151' in 3.5hrs @ 43.1fph	Cement		Halliburton			
17:00	18:30	1.50	DRILL	10,275	Slide F/ 10,244' - 10,275' Ftg: 31' @ 20.6 fph TF - 120 Magnetic	Directional		MS Directional, LLC			
						Mud		Newpark			
Last BOP Test						Safety Meetings					
18:30	22:00	3.50	DRILL	10,427	Rotate F/ 10,275' - 10,427' Ftg:152' @ 43.4 fph	Last Date 10/11/2022		Days Until Next Check (da...			
22:00	22:30	0.50	RIG SERV	10,427	Service Rig	10/17/2022		Rolling Casing			
					Perform SPR: MW -10 ppg MP 1 2 3 20 88 82 000 30 130 126 000 40 193 184 000	10/17/2022		Operating Forklift			
Casing Strings						Mud Pumps					
22:30	00:00	1.50	DRILL	10,479	Rotate F/ 10,427" - 10,479' Ftg: 52' @ 34.6 fph (ROP down less than 30' fph)	Csg Des		OD (in)	Set Depth (ftKB)		
					NPT 24 Hrs: 0 hrs Total NPT: 0 hrs Drilling Last 24 Hrs: 17 Circulate Last 24 Hrs: 1 Reaming Hrs Last 24 Hrs: 0 Total Reaming Hrs: .5 Total Circulating Hrs: 1 Total Drilling Hrs: 34.5 Total BHA Hrs: 34.5 Downlniks Last 24 Hrs: 0 Total Downlinks: 0	Conductor		20	80		
00:00	01:00	1.00	CIRC	10,479	Circulate Hole Clean	Surface		13 3/8	1,269		
01:00	06:00	5.00	TRIP	10,479	Pull 5 stands, Check Flow, Well Static, pump slug,TOH for Bit.	Intermediate		9 5/8	11,189		
Drilling Details						Formation Tops					
Depth Rotating (ft)		Rotating Hours (hr)		Rotating ROP (ft/hr)		% Rotating Time (%)		% Rotating Depth (%)		Pump Rating (hp)	
605.00		12.00		50.4		77.42		90.16		1,500.0	
Depth Sliding (ft)		Sliding Hours (hr)		Sliding ROP (ft/hr)		% Sliding Time (%)		% Sliding Depth (%)		Stroke Length (in)	
66		3.50		18.9		22.58		9.84		12.01	
Mud Checks						3, Continental-Emsco, FA-1600					
Type	Depth (ftKB)	Dens (lb/gal)	Vis (s/qt)	PV OR (cP)	YP OR (lbf/100ft²)	Vis 6rpm	pH	Filtrate (mL/30mi n)	Solids (%)	LGS (%)	Elec Stab (V)
Salt Base	10,200	10.0	27	1.0		1	10.5		1.0	1.4	
											Chlor (mg/L)
											OW Ratio
											170,000
											0/100
Drill Strings						Survey Data					
BHA # 3, Bit Run 3. Steerable						MD (ftKB)		Incl (°)		Azm (°)	
Size (in)	Make	Model	SN	Depth In (ftKB)	Depth Out (ft...	Depth Drilled...	Job Drill Hrs (hr)	Avg ROP (ft/hr)	TVD (ftKB)		
12 1/4	Ulterra	CF716	61435	8,994.0	10,479.0	1,485.00	32.50	45.7	10,843.0		
TFA (in²)	Nozzles (1/32")	IADC Bit Dull			Len (ft)			10,937.0			
1.51	18/18/18/15/15/15	3-3-RO-A-X-0-CT-PR			381.84			10,952.1			
Components						11,126.0					
Jts	Item Des					OD (in)	ID (in)	Len (ft)	11,152.0		
1	XO Sub					8	2.88	4.35	11,072.1		
9	Drill Collar					8	2.86	262.92			
1	Shock Sub					8	2.75	11.36			
1	NMDC					8	3.25	27.96			
1	NMDC					8 3/8	3.25	28.04			
1	Orientation Sub					7 7/8	3.25	3.47			
1	Stabilizer - Non Mag					8	2.88	5.72			
1	Motor 7/8 5.9 1.83 Fixed .16 rpg					7 3/4		36.52			
Parameters											
Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Drill Time (hr)	WOB (1000lbf)	RPM (rpm)	Q Flow (gpm)	SPP (psi)	Drill Tq	dP (SPP) (psi)	Int ROP (ft/hr)
06:00	11:00	9,756	10,058	5.00	50	40	800	2,800	20	700	60.4
11:30	13:30	10,058	10,093	2.00	50	0	800	2,600	0	350	17.5
13:30	17:00	10,093	10,244	3.50	50	35	800	2,800	20	700	43.1
17:00	18:30	10,244	10,275	1.50	25	0	800	2,600	0	350	20.7
18:30	22:00	10,275	10,427	3.50	50	30	800	2,800	20	600	43.4
22:30	00:00	10,427	10,479	1.50	50	30	800	2,800	20	600	34.7
Daily Contacts											
Title		Company		Contact		Phone		Email			
Engineer		Crescent		Parker Cummings		956-693-0063		pcummings@cvmgmt.com			
SVP Operations		Point Energy		Joel Acosta		405-441-4393		joela@pointep.com			
Rig Supervisor		Crescent		Wilbur Wood		512-925-3954		pd550rig@pointep.com			

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 4.50	Report Number: 14	Drilling Days (days): 8.92
End Depth (ftKB): 10,427	Footage (ft): 671	Drilling Hours (hr): 15.50	Avg ROP (ft/hr): 43.3

Daily Contacts				
Title	Company	Contact	Phone	Email
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com

Safety Incidents					
Time	Category	Type	Cause	Lost time?	Severity



Daily Drilling Report

State: Texas County: Ward

Report Printed: 11/21/2022

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 6.75	Report Number: 16	Drilling Days (days): 10.92
End Depth (ftKB): 11,209	Footage (ft): 109	Drilling Hours (hr): 2.50	Avg ROP (ft/hr): 43.6

Daily Operations						Cost Summary					
Report Start 10/19/2022 06:00				Report End 10/20/2022 06:00		Report Field Est (Cost) \$93,046		Cum Field Est (Cost) \$2,693,829			
Operations at Report Time Running 9 5/8 Casing @ 6,900' @ Report Time				Operations Next Report Period Land Casing, Circulate Casing Capcity 1.5 Times, Cement, Nipple Down Pause Well & SkidTo The Dino Juice 18-41-40 WB4 19H		Total AFE (Cost) \$6,904,574		Cum Variance (Cost) \$4,210,745			
Time Log						Project Details					
Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment	Spud Date 10/9/2022	Rig Start Date 10/4/2022				
06:00	08:30	2.50	DRILL	11,209	Drlg 12-1/4" Vertical Intermidiate Section F/11,100' T/11,209'. **TD Intermediate on 10/19/22 @ 08:30 hrs @ 11,209*** Notified TRRC of intent to run/cmt Interm Csg. Sandy Operator #5	Target Form Wolfcamp A	Target Depth (ftK...	Target Depth (T...			
						Key Drilling Vendors					
Service Type						Service Company					
Cement						Halliburton					
Directional						MS Directional, LLC					
Mud						Newpark					
Last BOP Test											
Last Date 10/11/2022			Days Until Next Check (da...								
Safety Meetings											
Date			Des								
10/19/2022			Running Casing								
10/19/2022			Running Casing								
Casing Strings											
Csg Des		OD (in)		Set Depth (ftKB)							
Conductor		20		80							
Surface		13 3/8		1,269							
Intermediate		9 5/8		11,189							
Mud Pumps											
1, Continental-Emsco, FA-1600											
Pump Rating (hp) 1,500.0	Stroke Length (in) 12.01	Rod Diameter (in) 3									
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)									
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)									
2, Continental-Emsco, FA-1600											
Pump Rating (hp) 1,500.0	Stroke Length (in) 12.01	Rod Diameter (in) 3									
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)									
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)									
3, Continental-Emsco, FA-1600											
Pump Rating (hp) 1,500.0	Stroke Length (in) 12.01	Rod Diameter (in) 3									
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)									
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)									
Formation Tops											
Formation Name		Prog Top (TVD) (ftKB)									
Lamar		5,209.5									
Bell Canyon SD		5,240.5									
Cherry Canyon		6,169.5									
Brushy Canyon		7,511.5									
Bone Spring		8,633.5									
1st Bone Lime		8,869.5									
1st Bone Sand		9,647.5									
2nd Bone Lime		10,139.5									
2nd Bone Sand		10,398.5									
3rd Bone Carbonate		10,534.5									
3rd Bone Shale		10,914.5									
3rd Bone Sand		11,222.5									
WC		11,518.5									
WC A		11,674.5									
WC B		11,992.5									
Survey Data											
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)								
10,843.0	0.48	322.32	10,763.1								
10,937.0	0.62	354.31	10,857.1								
11,032.0	1.01	18.04	10,952.1								
11,126.0	1.01	12.42	11,046.1								
11,152.0	0.88	359.06	11,072.1								



UL DINO JUICE 18-41-40-45 WA5 27H
Daily Drilling Report

Report Date: 10/21/2022
AFE: O22TX-0122C
API: 42475384750000
LAT/LONG: 31.62149, -103.35098
State: Texas County: Ward

Contractor: Akita	Rig Number: 803	Phone: 432-301-8462	Email: akita803rig@pointep.com
KB-Ground Distance (ft): 31.50	Total NPT (hr): 6.75	Report Number: 17	Drilling Days (days): 11.79
End Depth (ftKB): 11,209	Footage (ft): 0	Drilling Hours (hr):	Avg ROP (ft/hr):

Daily Operations					
Report Start 10/20/2022 06:00				Report End 10/21/2022 06:00	
Operations at Report Time Well On Pause				Operations Next Report Period Well On Pause	
Time Log					
Start Time	End Time	Dur (hr)	Code 3	End Depth (ftKB)	Comment
06:00	11:00	5.00	RUN CSG/CMT	11,209	RIH w/ Intern Csg F/6,900' T/10, 250'. Hole is displacing properly. Casing tongs became stuck on pipe and would not release.
11:00	12:00	1.00	NPT	11,209	Work to release tongs from stump. Swap out tongs and tongs power unit. Tongs working properly.
12:00	12:45	0.75	RUN CSG/CMT	11,209	Finish RIH w/ Intern Csg F/10,250 T/11,189'. Hole displacing properly. Ran a total of 291 joints of 9-5/8" 40# HCL-80 BTC Csg. Centralized first 3 and every 3rd joint. FS @ 11,188'. FC @ 11,150'
12:45	15:15	2.50	RUN CSG/CMT	11,209	RD CRT and install Cmt head. Circulate btms up w/ 7 bpm and full returns throughout. RD csg crew and RU HES cementers while circulating. Held PJSM prior to handing over to HES.
15:15	21:45	6.50	RUN CSG/CMT	11,209	Test Lines To 4,500# Pump 20 Bbl Gel & LCM Spacer, Pump Lead 989 Bbl (1985sxs) 11.0 Ppg, 2.78 Yield, 16.97l/Sk, Tail Cement: 48Bbl (185 Sxs), 13.2 Ppg, 1.47 Yield, 7.27Gl/Sk, Shut Down And Drop Plug, Displaced With 845 Bbls Of Brine Water, Final Lift Psi @ 3 Bbls Per Min Was 845 Psi, Bumped Plug With 600 Psi Over Final Circulating Pressure To 1,445 Psi, Biled Off Floats Recovered 4 Bbls Back To Pump Truck, Floats Held. Had Full Returns Whole Job,Recovered 345 Bbls Of Good Cement To Surface. ***** Tested Casing To 1,500 Psi Using Halliburton's Pump Truck*****
21:45	22:15	0.50	RUN CSG/CMT	11,209	Flush All Surface Equipment With Sugar Water And Rig Down Halliburton
22:15	23:45	1.50	RUN CSG/CMT	11,209	Lay Out Landing Joint And Install Packoff With Downing Well HeadTech.Test Void To 5,000 Psi.Perform 40k Overpull. All Good
23:45	03:00	3.25	NU BOP	11,209	Nipple Down BOP, Install Night Cap. ***** Well On Pause @ 03:00 Central Time *****

Drilling Details				
Depth Rotating (ft)	Rotating Hours (hr)	Rotating ROP (ft/hr)	% Rotating Time (%)	% Rotating Depth (%)
Depth Sliding (ft)	Sliding Hours (hr)	Sliding ROP (ft/hr)	% Sliding Time (%)	% Sliding Depth (%)

Mud Checks													
Type	Depth (ftKB)	Dens (lb/gal)	Vis (s/qt)	PV OR (cP)	YP OR (lb/100ft²)	Vis 6rpm	pH	Filtrate (mL/30min)	Solids (%)	LGS (%)	Elec Stab (V)	Chlor (mg/L)	OW Ratio

Drill Strings								
BHA # <BHA #?>, Bit Run <Bit Run?>. <Drill String Name?>								
Size (in)	Make	Model	SN	Depth In (ftKB)	Depth Out (ft...	Depth Drilled...	Job Drill Hrs (hr)	Avg ROP (ft/hr)
TFA (in²)	Nozzles (1/32")			IADC Bit Dull				Len (ft)

Components				
Jts	Item Des			Len (ft)

Parameters											
Start Time	End Time	Start Depth (ftKB)	End Depth (ftKB)	Drill Time (hr)	WOB (1000lbf)	RPM (rpm)	Q Flow (gpm)	SPP (psi)	Drill Tq	dP (SPP) (psi)	Int ROP (ft/hr)

Daily Contacts				
Title	Company	Contact	Phone	Email
SVP Operations	Point Energy	Joel Acosta	405-441-4393	joela@pointep.com
Engineer	Crescent	Parker Cummings	956-693-0063	pcummings@cvmgmt.com
Rig Supervisor	Crescent	Wilbur Wood	512-925-3954	pd550rig@pointep.com
Rig Supervisor	Crescent	Robert Maldonado	361-660-3600	bobbymaldonado77@gmail.com
Rig	Akita Drilling	Akita 803	432-301-8462	akita803rig@pointep.com

Safety Incidents					
Time	Category	Type	Cause	Lost time?	Severity

Cost Summary	
Report Field Est (Cost)	Cum Field Est (Cost)
\$1,319,166	\$4,012,995
Total AFE (Cost)	Cum Variance (Cost)
\$6,904,574	\$2,891,579

Project Details		
Spud Date	Rig Start Date	
10/9/2022	10/4/2022	
Target Form	Target Depth (ftK...)	Target Depth (T...
Wolfcamp A	25,394.0	11,762.0

Key Drilling Vendors	
Service Type	Service Company
Cement	Halliburton
Directional	MS Directional, LLC
Mud	Newpark

Last BOP Test	
Last Date	Days Until Next Check (da...
10/11/2022	12

Safety Meetings	
Date	Des
10/20/2022	Cement
10/20/2022	Skidding Rig

Casing Strings		
Csg Des	OD (in)	Set Depth (ftKB)
Conductor	20	80
Surface	13 3/8	1,269
Intermediate	9 5/8	11,189

Mud Pumps		
1, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

2, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

3, Continental-Emsco, FA-1600		
Pump Rating (hp)	Stroke Length (in)	Rod Diameter (in)
1,500.0	12.01	3
Liner Size (in)	Vol/Stk (bbl/stk)	Eff (%)
Strokes (spm)	Pressure (psi)	Flow Rate (gpm)

Formation Tops	
Formation Name	Prog Top (TVD) (ftKB)
Lamar	5,209.5
Bell Canyon SD	5,240.5
Cherry Canyon	6,169.5
Brushy Canyon	7,511.5
Bone Spring	8,633.5
1st Bone Lime	8,869.5
1st Bone Sand	9,647.5
2nd Bone Lime	10,139.5
2nd Bone Sand	10,398.5
3rd Bone Carbonate	10,534.5
3rd Bone Shale	10,914.5
3rd Bone Sand	11,222.5
WC	11,518.5
WC A	11,674.5
WC B	11,992.5

Survey Data			
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)
10,843.0	0.48	322.32	10,763.1
10,937.0	0.62	354.31	10,857.1
11,032.0	1.01	18.04	10,952.1
11,126.0	1.01	12.42	11,046.1
11,152.0	0.88	359.06	11,072.1