



RAILROAD COMMISSION OF TEXAS

Form G-1

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Submitted
Date: 02/28/2024
Tracking No.: 310417

GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Table with Operator, POINT ENERGY PARTNERS PETRO, LLC, Operator 668897, and address 640 TAYLOR ST SUITE 1850 FORT WORTH, TX 76102-

WELL INFORMATION

Table with well details: API 42-475-38267, Well 10H, Lease UL DINO JUICE 18-40-45 3B3, RRC Gas ID, Location, Latitude 31.607008, Longitude -103.344925, and nearest town PYOTE.

FILING INFORMATION

Table with filing details: Purpose of Reclass Oil to Gas, Type of Other/Recompletion, Well Type Producing, Completion or Recompletion 05/01/2023, Permit to Drill, Plug Back, or Rule 37 Exception, Fluid Injection, O&G Waste Disposal, and Other.

COMPLETION INFORMATION

Table with completion details: Spud 08/07/2022, Date of first production after rig 05/01/2023, Date plug back, deepening, drilling operation 11/04/2022, Date plug back, deepening, recompletion, drilling operation 05/01/2023, Number of producing wells on this lease this field (reservoir) including this 21, Distance to nearest well in lease & reservoir 30.0, Total number of acres in 1303.38, Elevation 2842 GL, Total depth TVD 11077, Total depth MD 23320, Plug back depth TVD, Plug back depth MD, Was directional survey made other inclination (Form W- No, Rotation time within surface casing Is Cementing Affidavit (Form W-15) No, Recompletion or Yes, Multiple No, Type(s) of electric or other log(s) None, Electric Log Other Description: Location of well, relative to nearest lease boundaries of lease on which this well is 576.0 Feet from the North Line and 2326.0 Feet from the West Line of the Lease.

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Table with columns: Field & Reservoir, Gas ID or Oil Lease, Well No., Prior Service Type

G1: N/A
 PACKET PHANTOM (WOLFCAMP) 59595 10H

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Depth 350.0 Date 05/25/2001
SWR 13 Exception Depth 1407.0

GAS MEASUREMENT DATA

Date of 10/09/2023 Gas measurement method
 Gas production during test 5046 Orifice Meter, Flange Taps
 Was the well preflowed for 48 Yes

Run No.	Line size	Orif. or Choke Size (in.)	24 hr. Coeff. Orif. Or Choke	Static Pm or Choke (in.)	Diff (hw)	Flow Temp (°F)	Temp. (Ftf)	Gravity (Fg)	Compress (Fpv)	Volume (MCF/day)
1	4.897	3.000	61887.71	182.0	5.8	135.0	0.9348	0.8851	1.012	1682.0

FIELD DATA AND PRESSURE CALCULATIONS

Gravity (dry 0.766 Gravity (liquid hydrocarbons) (Deg. 40.8
 Gas-Liquid Hydro Ratio (CF/Bbl): 3930 Gravity (mixture): 1.342
 Avg. shut in temp. (° 160.0 Bottom hole temp. and 247.0 °F@ 17321.0 FT

Run	Time of Run (Min.)	Choke Size	Wellhead Pressure	Wellhead Flow Temp (°F)
SHUT-IN	1440	0	2016	74.0
1	4320	3.000	225	135.0

CASING RECORD

Ro	Type of Casing	Casing Size (in.)	Hole Size	Setting Depth	Multi - Stage Tool	Multi - Stage Shoe	Cement Class	Cement Amoun	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
1	Surface	17 1/2	13 3/8	1328			C	1035	1810.0	0	Circulated to Surface
2	Intermediate	12 1/4	9 5/8	10442			NEOCEM	2010	5455.0	1085	Calculation
3	Conventional Production	8 3/4	5 1/2	23292			NEOCEM	3615	5222.0	2000	Circulated to Surface

LINER RECORD

Ro	Liner Size	Hole Size (in.)	Liner Top	Liner Bottom	Cement Class	Cement Amoun	Slurry Volume (cu. ft.)	Top of Cement (ft.)	TOC Determined By
N/A									

TUBING RECORD

Ro	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	3 1/2	10399	/

PRODUCING/INJECTION/DISPOSAL INTERVAL

Ro	Open hole?	From (ft.)	To (ft.)
1	No	L1 11450	23192

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment No

Is well equipped with a downhole actuation sleeve? No If yes, actuation pressure

Production casing test pressure (PSIG) Actual maximum pressure (PSIG) during
hydraulic fracturing fracturin

Has the hydraulic fracturing fluid disclosure been No

<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>
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N/A

FORMATION RECORD

<u>Formations</u>	<u>Encountere</u>	<u>Depth TVD</u>	<u>Depth MD</u>	<u>Is formation isolated?</u>	<u>Remarks</u>
LAMAR	Yes	5203.0	5255.0	Yes	
BELL CANYON	Yes	5231.0	5284.0	Yes	
RUSTLER	No			No	DID NOT ENCOUNTER
YATES	No			No	DID NOT ENCOUNTER
SEVEN RIVERS	No			No	DID NOT ENCOUNTER
QUEEN	No			No	DID NOT ENCOUNTER
CAPITAN REEF - HIGH FLOWS	No			No	DID NOT ENCOUNTER
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	No			No	DID NOT ENCOUNTER
DELAWARE	No			No	DID NOT ENCOUNTER
GLORIETA	No			No	DID NOT ENCOUNTER
HOLT	No			No	DID NOT ENCOUNTER
CLEARFORK	No			No	DID NOT ENCOUNTER
TUBB	No			No	DID NOT ENCOUNTER
CHERRY CANYON	Yes	6146.0	6218.0	Yes	
BONE SPRING	Yes	8633.0	8745.0	Yes	
BONE SPRING 1	Yes	8850.0	8962.0	Yes	
BONE SPRING 2	Yes	10476.0	10589.0	Yes	
BONE SPRING 3	Yes	10532.0	10646.0	Yes	
WICHITA ALBANY	No			No	NOT DRILLED TO THIS DEPTH
WOLFCAMP	No			No	NOT DRILLED TO THIS DEPTH
PENNSYLVANIAN	No			No	NOT DRILLED TO THIS DEPTH
ATOKA	No			No	NOT DRILLED TO THIS DEPTH
DEVONIAN	No			No	NOT DRILLED TO THIS DEPTH
FUSSELMAN	No			No	NOT DRILLED TO THIS DEPTH
MONTOYA	No			No	NOT DRILLED TO THIS DEPTH
WADDELL	No			No	NOT DRILLED TO THIS DEPTH

ELLENBURGER

No

No NOT DRILLED TO THIS DEPTH

PRECAMBRIAN (UNDIFFERENTIATED)

No

No NOT DRILLED TO THIS DEPTH

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm

No

Is the completion being downhole commingled (SWR

No

REMARKS

ALL DATA HEREON PROVIDED BY THE OPERATOR. G-1 FILED TO CORRECT THE COMPLETION DATE (FROM 11/4/2022 TO 5/1/2023) THAT WAS INCORRECT ON THE OIL IP (TRK 294589) AND PERMANENTLY CLASSIFY THE WELL AS A GAS WELL GIVEN THE GOR ABOVE 3,000 CF/BBL WITHIN 180 DAYS OF WELL COMPLETION.

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2024-04-01 08:34:28.677] EDL=11740 feet, max acres=704, PHANTOM (WOLFCAMP) Field; take points: 11450-23192

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

GAS MEASUREMENT DATE REMARK:

OPERATOR'S CERTIFICATION

Printed Chris Weyand
Telephone (512) 600-1764

Title Staff Engineer
Date 03/29/2024

You must comply with all other provisions of SWR 13 (Statewide Rule 13) and a representative of the cementing company who performs the cementing job for the protection of usable quality water strata must sign the Form W-15 attesting to the information regarding cementing operations performed; including circulation of cement. (Note: If surface casing is set below the approved depth, this can result in denial of future Statewide Rule 13(b)(1)(H)(i) requests.) A condition of the approved drilling permit requires notification to the Railroad Commission of Texas District Office eight (8) hours prior to the time casing is to be set/cemented in the well. If your exception request was submitted after the subject well has been drilled and completed, the operator may be referred for enforcement action.

This authorization shall expire within five (5) years from the date the Groundwater Protection Determination was issued, or at the expiration of the drilling permit (if the well is not spudded prior to expiration) for the referenced well, whichever occurs first. Furthermore, this authorization supersedes any prior authorizations issued for the referenced well.

This exception is based on information provided when the application was submitted 02/28/2022 .
If any information has changed, you must contact the appropriate Railroad Commission of Texas District Office, and submit a new application if applicable. If you have questions, please contact the appropriate Oil and Gas District office.

RRC APPROVAL BY: Ryne Smith

DATE: 03/02/2022

JEFFERY MORGAN
DISTRICT DIRECTOR

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL
CLASSIFICATION REPORT

Form G-5

This facsimile G-5 was generated electronically from data submitted to the RRC.

Tracking No.: 310417

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) POINT ENERGY PARTNERS PETRO, LLC		3. RRC DISTRICT NO. 08	4. OIL LEASE NO OR GAS WELL ID NO.
2. MAILING ADDRESS 640 TAYLOR ST SUITE 1850 FORT WORTH, TX 76102		5. WELL NO. 10H	6. API NO. 42- 475-38267
		7. COUNTY OF WELL SITE WARD	

8. FIELD NAME (as per RRC Records) PHANTOM (WOLFCAMP)	9. LEASE NAME UL DINO JUICE 18-40-45 3B3
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10. LOCATION (Section, Block and Survey) 40 , 18 , UL , A-U119	11. PIPELINE CONNECTION OR USE OF GAS
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PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.																													
<p>A. Date of Test <u>10/09/2023</u></p> <p>B. Gas Volume <u>1682.0</u> (Mcf)</p> <p>C. Oil or Condensate Volume <u>428.0</u> (Bbl)</p> <p>D. Water Volume <u>4794.0</u> (Bbl)</p> <p>E. Gas/Liquid Hydrocarbon Ratio <u>3930</u> (Cf/Bbl)</p> <p>F. Flowing Tubing Pressure <u>225</u> (psia)</p> <p>G. Choke Size <u>3.000</u> (in.)</p> <p>H. Casing Pressure <u>225.0</u> (psia)</p> <p>I. Shut-in Wellhead Pressure-- Tubing <u>2016</u> (psia)</p> <p>J. Separator Operating Pressure <u>182.0</u> (psia)</p> <p>K. Color of Stock Tank Liquid <u>Straw</u></p> <p>L. Gravity of Separator Liquid _____ °API</p> <p>M. Gravity of Stock Tank Liquid <u>40.8</u> °API</p> <p>N. Specific Gravity of the Gas (Air = 1) <u>0.766</u></p>		<p>Date Liquid Sample Obtained <u>10/09/2023</u></p> <p>Where Obtained: <input type="checkbox"/> Separator <input checked="" type="checkbox"/> Stock Tank</p> <table border="0"> <tr> <td colspan="2">% Over Temp. (deg. F)</td> <td colspan="2">% Over Temp. (deg. F)</td> </tr> <tr> <td>Initial Boiling Temp.</td> <td><u>0.0</u></td> <td>60</td> <td><u>0.0</u></td> </tr> <tr> <td>10</td> <td><u>0.0</u></td> <td>70</td> <td><u>0.0</u></td> </tr> <tr> <td>20</td> <td><u>0.0</u></td> <td>80</td> <td><u>0.0</u></td> </tr> <tr> <td>30</td> <td><u>0.0</u></td> <td>90</td> <td><u>0.0</u></td> </tr> <tr> <td>40</td> <td><u>0.0</u></td> <td>95</td> <td><u>0.0</u></td> </tr> <tr> <td>50</td> <td><u>0.0</u></td> <td>End Point</td> <td><u>0.0</u></td> </tr> </table> <p>Total Recovery <u>100.0</u> percent</p> <p>Residue <u>0.0</u> percent</p> <p>Loss <u>0.0</u> percent</p>		% Over Temp. (deg. F)		% Over Temp. (deg. F)		Initial Boiling Temp.	<u>0.0</u>	60	<u>0.0</u>	10	<u>0.0</u>	70	<u>0.0</u>	20	<u>0.0</u>	80	<u>0.0</u>	30	<u>0.0</u>	90	<u>0.0</u>	40	<u>0.0</u>	95	<u>0.0</u>	50	<u>0.0</u>	End Point	<u>0.0</u>
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50	<u>0.0</u>	End Point	<u>0.0</u>																												

<p>I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.</p> <p><u>03/29/2024</u></p>	NAME (Type or Print)	RRC USE ONLY (512) 600-1764 PHONE NUMBER
	SIGNATURE	
	TITLE	
	CONTACT PERSON	

Tracking No.: 310417

OPERATOR NAME AND ADDRESS including city, state and zip
 POINT ENERGY PARTNERS PETRO, LLC
 640 TAYLOR ST
 SUITE 1850
 FORT WORTH, TX 76102

GAS WELL STATUS REPORT

RAILROAD COMMISSION OF TEXAS
 Oil and Gas Division
 P.O. Box 12967
 Austin, Texas 78711-2967

*This facsimile G-10 was generated electronically
 from data submitted to the RRC.*

Reason for Filing	Operator P-5 Organization No.	RRC Dist. No.	G-10
<input type="checkbox"/> Survey	668897	08	
<input type="checkbox"/> Retest	Test Period:		
<input checked="" type="checkbox"/> Initial Test	Due Date:		
<input type="checkbox"/> Correction	Effective Date:		

FIELD NAME * LEASE NAME	RRC IDENT NO.	DATE TESTED MO/DAY/YR	GAS PRODUCED MCF/DAY **	CONDENSATE PRODUCED	WATER PROD BBL/DAY	***SIWH PRESSURE PSIA
	WELL NO.	MARK X FOR SHUT-IN WELL	GAS SPEC. GRAVITY	CONDENSATE GRAVITY (API)	X BOTTOMHOLE PRESSURE PSIA	***FLOWING PRESSURE PSIA
PHANTOM (WOLFCAMP)		10/09/2023	1682 MCF	428.0 BBL	4794.0 BBL	2016
UL DINO JUICE 18-40-45 3B3	10H		0.766	40.8	4923	225
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	
			MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: Chris Weyand Title: Staff Engineer Phone: (512) 600-1764 Date: 03/29/2024

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-WELL STREAM, INCLUDING

*** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

**CERTIFICATE OF COMPLIANCE
 AND TRANSPORTATION AUTHORITY**

This facsimile P-4 was generated electronically from data submitted to the RRC.
 A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 310417

1. Field name exactly as shown on proration schedule PHANTOM (WOLFCAMP)		2. Lease name as shown on proration schedule UL DINO JUICE 18-40-45 3B3					
3. Current operator name exactly as shown on P-5 Organization Report POINT ENERGY PARTNERS PETRO, LLC		4. Operator P-5 no. 668897	5. Oil Lse/Gas ID no.	6. County WARD	7. RRC district 08		
8. Operator address including city, state, and zip code 640 TAYLOR ST SUITE 1850 FORT WORTH, TX 76102		9. Well no(s) (see instruction E) 10H			11. Effective Date 05/01/2023		
		10. Classification <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G)							
a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ Docket #: _____ <input type="checkbox"/> lease name from: _____							
b. New RRC Number for: <input type="checkbox"/> oil lease <input checked="" type="checkbox"/> gas well <input type="checkbox"/> other well (specify) _____ Due to: <input type="checkbox"/> new completion or recompletion <input checked="" type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> consolidation <input type="checkbox"/> unitization <input type="checkbox"/> field transfer <input type="checkbox"/> subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left <i>(Attach an additional sheet in same format if more space is needed)</i>			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	SCM OPS, LLC(758382)			0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First <i>(Attach an additional sheet in same format if more space is needed)</i>						Percent of Take	
GUNVOR USA LLC(339587)						100.0	
RRC USE ONLY: Reviewer's initials: _____ Approval date: _____							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.							
Name of Previous Operator _____				Signature _____			
Name (print) _____				<input type="checkbox"/> Authorized Employee of previous operator		<input type="checkbox"/> Authorized agent of previous operator (see instruction G)	
Title _____				Date _____		Phone with area code _____	
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.							
Name (print) Petroleum Engineer				Signature Lauren Mayo			
Title lauren@lonquist.com				<input type="checkbox"/> Authorized Employee of current operator		<input checked="" type="checkbox"/> Authorized agent of current operator (see instruction G)	
E-mail Address (optional)				Date 03/01/2024		Phone with area code (361) 548-9990	

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 25 May 2021 **GAU Number:** 306768

Attention:	POINT ENERGY PARTNERS 640 TAYLOR ST FORT WORTH, TX 76102	API Number:	
Operator No.:	668897	County:	WARD
		Lease Name:	UL DINO JUICE 18-40-45 3B
		Lease Number:	
		Well Number:	1H
		Total Vertical:	12000
		Latitude:	31.608093
		Longitude:	-103.341077
		Datum:	NAD27

Purpose: New Production Well
Location: Survey-UL; Abstract-U119; Block-18; Section-40

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Alluvium, which is estimated to occur at a depth of 350 feet, must be protected.

This recommendation is applicable to all wells within a radius of 2,000 feet of this location.

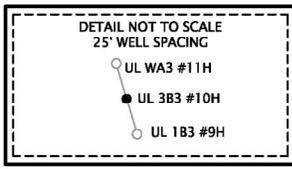
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 05/24/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov.
Rev. 02/2014

UNIVERSITY LANDS
SURVEY NO. 41, BLOCK 18



0 500 1000
1" = 1000 FEET

UNIVERSITY LANDS
SURVEY NO. 37, BLOCK 18

TRACT NO	LESSOR	SURVEYED ACREAGE	LATERAL LENGTHS
1	UNIVERSITY LANDS, SECTION 40	640.73	5,190.65'
2	MATTIE K. CARTER TRUST et al	462.65	5,158.49'
3	JANE B. RAMSLAND OIL & GAS LTD et al	149.17	653.51'
3.1	JANE B. RAMSLAND OIL & GAS LTD et al	50.83	736.56'
TOTAL		1,303.38	11,739.21'

LINE	DESCRIPTION	DISTANCE
L1	SHL TO PP	1,258.81
L2	PP TO FTP	516.12'
L3	FTP TO PI	5,190.85'
L4	PI TO PI	5,158.49'
L5	PI TO PI	736.56'
L6	PI TO LTP	653.51'
L7	LTP TO BHL	127.96'
TOTAL FTP TO LTP LENGTH =		11,739.21'

D.T. JOHNSON
SURVEY NO. 47
ABSTRACT NO. 830

D.T. JOHNSON
SURVEY NO. 45
ABSTRACT NO. 1184

UNIVERSITY LANDS
SURVEY NO. 38, BLOCK 18

UNIVERSITY LANDS
SURVEY NO. 39, BLOCK 18

LEGEND

- POINT ON WELL PATH
- POINT OF INTERSECTION
- SECTION LINE
- WELL PATH
- TRACT LINE
- LEASE LINE

SHL	PP	FTP
576' FNL & 2,326' FWL 576' FNLL & 2,326' FWLL NAD 27 TXC Y = 718,378.69 X = 1,062,550.56 LAT. = 31.607008 °N LONG. = 103.344926 °W NAD 83 TXC Y = 10,560,954.50 X = 1,359,015.17 LAT. = 31.607139 °N LONG. = 103.345375 °W	412' FSL & 2,291' FEL NAD 27 TXC Y = 719,513.65 X = 1,062,910.81 LAT. = 31.610154 °N LONG. = 103.343868 °W NAD 83 TXC Y = 10,562,089.48 X = 1,359,375.41 LAT. = 31.610285 °N LONG. = 103.344317 °W	100' FNLL & 2,235' FELL NAD 27 TXC Y = 719,037.85 X = 1,063,108.75 LAT. = 31.608861 °N LONG. = 103.343191 °W NAD 83 TXC Y = 10,561,613.67 X = 1,359,573.35 LAT. = 31.608992 °N LONG. = 103.343640 °W
LTP 330' FSLL & 2,001' FELL NAD 27 TXC Y = 707,867.75 X = 1,066,616.04 LAT. = 31.578424 °N LONG. = 103.330962 °W NAD 83 TXC Y = 10,550,443.35 X = 1,363,080.81 LAT. = 31.578555 °N LONG. = 103.331410 °W	BHL 258' FSL & 2,009' FEL 258' FSLL & 2,009' FELL NAD 27 TXC Y = 707,743.00 X = 1,066,644.51 LAT. = 31.578083 °N LONG. = 103.330860 °W NAD 83 TXC Y = 10,550,318.59 X = 1,363,109.28 LAT. = 31.578215 °N LONG. = 103.331308 °W	

NOTES:

1. COORDINATES SHOWN ARE BASED ON THE TEXAS STATE PLANE COORDINATE SYSTEM OF 1983 (HPGN), TEXAS CENTRAL ZONE 4203. DISTANCES ARE GRID.
2. LOCATION OF PIPELINES SHOWN ARE BASED ON THE USE OF SCARS AND PIPELINE MARKERS. PIPELINES WERE COVERED.
3. LATITUDE AND LONGITUDE ARE WGS84 COORDINATES.
4. CALL BEFORE YOU DIG - TEXAS811.ORG

H&TC. RR. CO.
SURVEY NO. 212, BLOCK 34
ABSTRACT NO. 858



I HEREBY STATE THAT THIS PLAT SHOWS THE SUBJECT LOCATION AS STAKED ON THE GROUND.
Matthew W. Loessin
MATTHEW W. LOESSIN
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 5953

FSC INC
SURVEYORS + ENGINEERS
550 Bailey Ave., 205 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net



PLAT OF:
AN AS-DRILLED WELL LOCATION FOR:
POINT ENERGY PARTNERS PETRO LLC.
UL DINO JUICE 18-40-45 3B3 #10H
SITUATED IN SECTION 40 & 41, BLOCK 18, UNIVERSITY LANDS
AND SURVEY NO. 45, ABSTRACT NO. 1184, D.T. JOHNSON AND BEING
LOCATED APPROXIMATELY 14.2 MILES NORTHWEST OF PYOTE
IN WARD COUNTY, TEXAS.

DATE	9-12-2023
DRAWN BY:	LM
CHECKED BY:	CH
FIELD CREW:	CD
PROJECT NO:	2021040584
SCALE:	1" = 1000'
SHEET:	1 OF 1
REVISION:	2-ADD PP