



RAILROAD COMMISSION OF TEXAS

Form G-1

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Submitted
Date: 02/28/2024
Tracking No.: 310417

GAS WELL BACK PRESSURE TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	POINT ENERGY PARTNERS PETRO, LLC		Operator 668897
Operator	640 TAYLOR ST SUITE 1850 FORT WORTH, TX 76102-		

WELL INFORMATION			
API	42-475-38267		County: WARD
Well	10H		RRC District 08
Lease	UL DINO JUICE 18-40-45 3B3		Field PHANTOM (WOLFCAMP)
RRC Gas ID			Field No.: 71052900
Location	Section: 40, Block: 18, Survey: UL, Abstract: U119		
Latitude	31.607008		Longitud -103.344925
This well is	14.2	miles in	NW
direction	PYOTE,		
which is the nearest town in the			

FILING INFORMATION			
Purpose of	Reclass Oil to Gas		
Type of	Other/Recompletion		
Well Type:	Producing	Completion or Recompletion	05/01/2023
Type of Permit		Date	Permit No.
Permit to Drill, Plug Back, or		10/13/2021	873470
Rule 37 Exception			
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	08/07/2022		Date of first production after rig 05/01/2023
Date plug back, deepening, drilling operation	11/04/2022		Date plug back, deepening, recompletion, drilling operation 05/01/2023
Number of producing wells on this lease this field (reservoir) including this	21		Distance to nearest well in lease & reservoir 30.0
Total number of acres in	1303.38		Elevation 2842 GL
Total depth TVD	11077		Total depth MD 23320
Plug back depth TVD			Plug back depth MD
Was directional survey made other inclination (Form W-	No		Rotation time within surface casing Is Cementing Affidavit (Form W-15) No
Recompletion or	Yes		Multiple No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease boundaries of lease on which this well is	576.0 Feet from the North 2326.0 Feet from the West		Off Lease: No Line and Line of the Lease.
UL DINO JUICE 18-40-45 3B3			

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type

G1:	N/A		
PACKET	PHANTOM (WOLFCAMP)	59595	10H
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection	Depth	350.0	Date 05/25/2001
SWR 13 Exception	Depth	1407.0	

GAS MEASUREMENT DATA										
Date of 10/09/2023					Gas measurement method					
Gas production during test 5046					Orifice Meter, Flange Taps					
Was the well preflowed for 48 Yes										
Run No.	Line size	Orif. or Choke Size (in.)	24 hr. Coeff. Orif. Or Choke	Static Pm or Choke (in.)	Diff (hw)	Flow Temp (°F)	Temp. (Ftf)	Gravity (Fg)	Compress (Fpv)	Volume (MCF/day)
1	4.897	3.000	61887.71	182.0	5.8	135.0	0.9348	0.8851	1.012	1682.0

FIELD DATA AND PRESSURE CALCULATIONS										
Gravity (dry 0.766					Gravity (liquid hydrocarbons) (Deg. 40.8					
Gas-Liquid Hydro Ratio (CF/Bbl): 3930					Gravity (mixture): 1.342					
Avg. shut in temp. (° 160.0					Bottom hole temp. and 247.0 °F@ 17321.0 FT					
Run	Time of Run (Min.)		Choke Size		Wellhead Pressure		Wellhead Flow Temp (°F)			
SHUT-IN	1440		0		2016		74.0			
1	4320		3.000		225		135.0			

CASING RECORD										
Ro	Type of Casing	Casing Size (in.)	Hole Size	Setting Depth	Multi - Stage Tool	Multi - Stage Shoe	Cement Class	Cement Amoun	Slurry Volume (cu. ft.)	TOC Top of Cement (ft.) Determined By
1	Surface	17 1/2	13 3/8	1328			C	1035	1810.0	0 Circulated to Surface
2	Intermediate	12 1/4	9 5/8	10442			NEOCEM	2010	5455.0	1085 Calculation
3	Conventional Production	8 3/4	5 1/2	23292			NEOCEM	3615	5222.0	2000 Circulated to Surface

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size (in.)</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu. ft.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined By</u>
N/A									

TUBING RECORD										
Ro	Size (in.)		Depth Size (ft.)		Packer Depth (ft.)/Type					
1	3 1/2		10399		/					

PRODUCING/INJECTION/DISPOSAL INTERVAL										
Ro	Open hole?		From (ft.)		To (ft.)					
1	No		L1 11450		23192					

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment		No	
Is well equipped with a downhole actuation sleeve?		No	
If yes, actuation pressure			
Production casing test pressure (PSIG) during hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been		No	
Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)
N/A			

FORMATION RECORD					
Formations	Encountere	Depth TVD	Depth MD	Is formation isolated?	Remarks
LAMAR	Yes	5203.0	5255.0	Yes	
BELL CANYON	Yes	5231.0	5284.0	Yes	
RUSTLER	No			No	DID NOT ENCOUNTER
YATES	No			No	DID NOT ENCOUNTER
SEVEN RIVERS	No			No	DID NOT ENCOUNTER
QUEEN	No			No	DID NOT ENCOUNTER
CAPITAN REEF - HIGH FLOWS	No			No	DID NOT ENCOUNTER
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	No			No	DID NOT ENCOUNTER
DELAWARE	No			No	DID NOT ENCOUNTER
GLORIETA	No			No	DID NOT ENCOUNTER
HOLT	No			No	DID NOT ENCOUNTER
CLEARFORK	No			No	DID NOT ENCOUNTER
TUBB	No			No	DID NOT ENCOUNTER
CHERRY CANYON	Yes	6146.0	6218.0	Yes	
BONE SPRING	Yes	8633.0	8745.0	Yes	
BONE SPRING 1	Yes	8850.0	8962.0	Yes	
BONE SPRING 2	Yes	10476.0	10589.0	Yes	
BONE SPRING 3	Yes	10532.0	10646.0	Yes	
WICHITA ALBANY	No			No	NOT DRILLED TO THIS DEPTH
WOLFCAMP	No			No	NOT DRILLED TO THIS DEPTH
PENNSYLVANIAN	No			No	NOT DRILLED TO THIS DEPTH
ATOKA	No			No	NOT DRILLED TO THIS DEPTH
DEVONIAN	No			No	NOT DRILLED TO THIS DEPTH
FUSSELMAN	No			No	NOT DRILLED TO THIS DEPTH
MONTOYA	No			No	NOT DRILLED TO THIS DEPTH
WADDELL	No			No	NOT DRILLED TO THIS DEPTH

ELLENBURGER	No	No	NOT DRILLED TO THIS DEPTH
PRECAMBRIAN (UNDIFFERENTIATED)	No	No	NOT DRILLED TO THIS DEPTH

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm
Is the completion being downhole commingled (SWR

No

REMARKS

ALL DATA HEREON PROVIDED BY THE OPERATOR. G-1 FILED TO CORRECT THE COMPLETION DATE (FROM 11/4/2022 TO 5/1/2023) THAT WAS INCORRECT ON THE OIL IP (TRK 294589) AND PERMANENTLY CLASSIFY THE WELL AS A GAS WELL GIVEN THE GOR ABOVE 3,000 CF/BBL WITHIN 180 DAYS OF WELL COMPLETION.

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2024-04-01 08:34:28.677] EDL=11740 feet, max acres=704, PHANTOM (WOLFCAMP) Field; take points: 11450-23192

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

GAS MEASUREMENT DATE REMARK:

OPERATOR'S CERTIFICATION			
Printed	Chris Weyand	Title	Staff Engineer
Telephone	(512) 600-1764	Date	03/29/2024

CHRISTI CRADDICK, CHAIRMAN
WAYNE CHRISTIAN, COMMISSIONER
JIM WRIGHT, COMMISSIONER



DANNY SORRELLS
DIRECTOR, OIL AND GAS DIVISION

JEFFERY MORGAN
DISTRICT DIRECTOR

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

OPERATOR Name: POINT ENERGY PARTNERS

RE: Lease: UL DINO JUICE 18-40-45 3B3

Address1: 640 TAYLOR ST

Address2: SUITE 1850

City: FORT WORTH

State: TX

Well No: 10H

Sec: 40 **Block:** 18

County: WARD

Survey Name: UL

SWR13EX Application Number: 108602

Drilling Permit No: 873470

SWR 13 CASING EXCEPTION APPLICATION/ALTERNATIVE REQUEST APPROVED

The Proposed Casing and Cementing Program submitted for **LEASE** UL DINO JUICE 18-40-45 3B3 ;
WELL 10H has been approved by the Railroad Commission of Texas District Office.

- a. A copy of this approved letter must be kept on location during all phases of drilling and/or plugging operations. Once approved, changes CANNOT be made to the Proposed Casing Program on the original application without additional approval from the Railroad Commission of Texas District Office.
- b. Any substantive modifications to the cement program require prior approval from the Railroad Commission of Texas District Office, and may require re-submission of the SWR 13 (Statewide Rule 13) Alternate Surface Casing Application. Contact the Railroad Commission of Texas District Office for more information.
- c. The tail slurry must be sufficient to fill the Zone of Critical Cement as described in Statewide Rule 13(b)(1)(H)(i). In addition, all cement slurries must be mixed on location as described in Application for Alternate Surface Casing Program.
- d. The casing and cement program shall adhere to the following specifications:
Set 1407 feet of surface casing and circulate cement from the shoe to the ground surface.

Please notify the Midland District Office immediately if any gas, H2S or otherwise, is encountered before surface casing is set.

IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST CONTACT THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE IMMEDIATELY AND FOLLOW THE PROCEDURES SET OUT IN RULE 13(b)(1)(H)(iii) OR AS REQUIRED BY THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE.

You must comply with all other provisions of SWR 13 (Statewide Rule 13) and a representative of the cementing company who performs the cementing job for the protection of usable quality water strata must sign the Form W-15 attesting to the information regarding cementing operations performed; including circulation of cement. (Note: If surface casing is set below the approved depth, this can result in denial of future Statewide Rule 13(b)(1)(H)(i) requests.) A condition of the approved drilling permit requires notification to the Railroad Commission of Texas District Office eight (8) hours prior to the time casing is to be set/cemented in the well. If your exception request was submitted after the subject well has been drilled and completed, the operator may be referred for enforcement action.

This authorization shall expire within five (5) years from the date the Groundwater Protection Determination was issued, or at the expiration of the drilling permit (if the well is not spudded prior to expiration) for the referenced well, whichever occurs first. Furthermore, this authorization supersedes any prior authorizations issued for the referenced well.

This exception is based on information provided when the application was submitted 02/28/2022 .
If any information has changed, you must contact the appropriate Railroad Commission of Texas District Office, and submit a new application if applicable. If you have questions, please contact the appropriate Oil and Gas District office.

RRC APPROVAL BY: Ryne Smith

DATE: 03/02/2022

JEFFERY MORGAN

DISTRICT DIRECTOR

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

GAS WELL
CLASSIFICATION REPORT

Form G-5

Tracking No.: 310417

This facsimile G-5 was generated electronically from data submitted to the RRC.

1. OPERATOR NAME (Exactly as shown on Form P5 Organization Report) POINT ENERGY PARTNERS PETRO, LLC		3. RRC DISTRICT NO. 08	4. OIL LEASE NO OR GAS WELL ID NO.
2. MAILING ADDRESS 640 TAYLOR ST SUITE 1850 FORT WORTH, TX 76102		5. WELL NO. 10H	6. API NO. 42- 475-38267
		7. COUNTY OF WELL SITE WARD	
8. FIELD NAME (as per RRC Records) PHANTOM (WOLFCAMP)		9. LEASE NAME UL DINO JUICE 18-40-45 3B3	
10. LOCATION (Section, Block and Survey) 40 , 18 , UL , A-U119		11. PIPELINE CONNECTION OR USE OF GAS	

PRODUCTION TEST AT RATE ELECTED BY OPERATOR (data on 24-hour basis)		A.S.T.M. DISTILLATION OF LIQUID SAMPLE. Distillation test is required for gas wells ONLY if the producing gas-liquid hydrocarbon ratio is less than 100,000 CF/barrel.																													
<div>A. Date of Test 10/09/2023</div> <div>B. Gas Volume 1682.0 (Mcf)</div> <div>C. Oil or Condensate Volume 428.0 (Bbl)</div> <div>D. Water Volume 4794.0 (Bbl)</div> <div>E. Gas/Liquid Hydrocarbon Ratio 3930 (Cf/Bbl)</div> <div>F. Flowing Tubing Pressure 225 (psia)</div> <div>G. Choke Size 3.000 (in.)</div> <div>H. Casing Pressure 225.0 (psia)</div> <div>I. Shut-in Wellhead Pressure-- Tubing 2016 (psia)</div> <div>J. Separator Operating Pressure 182.0 (psia)</div> <div>K. Color of Stock Tank Liquid Straw</div> <div>L. Gravity of Separator Liquid ° API</div> <div>M. Gravity of Stock Tank Liquid 40.8 ° API</div> <div>N. Specific Gravity of the Gas (Air = 1) 0.766</div>		<div>Date Liquid Sample Obtained 10/09/2023</div> <div>Where Obtained: <input type="checkbox"/> Separator <input checked="" type="checkbox"/> Stock Tank</div> <table><tr><td colspan="2">% Over Temp. (deg. F)</td><td colspan="2">% Over Temp. (deg. F)</td></tr><tr><td>Initial Boiling Temp.</td><td>0.0</td><td>60</td><td>0.0</td></tr><tr><td>10</td><td>0.0</td><td>70</td><td>0.0</td></tr><tr><td>20</td><td>0.0</td><td>80</td><td>0.0</td></tr><tr><td>30</td><td>0.0</td><td>90</td><td>0.0</td></tr><tr><td>40</td><td>0.0</td><td>95</td><td>0.0</td></tr><tr><td>50</td><td>0.0</td><td>End Point</td><td>0.0</td></tr></table> <div>Total Recovery 100.0 percent</div> <div>Residue 0.0 percent</div> <div>Loss 0.0 percent</div>		% Over Temp. (deg. F)		% Over Temp. (deg. F)		Initial Boiling Temp.	0.0	60	0.0	10	0.0	70	0.0	20	0.0	80	0.0	30	0.0	90	0.0	40	0.0	95	0.0	50	0.0	End Point	0.0
% Over Temp. (deg. F)		% Over Temp. (deg. F)																													
Initial Boiling Temp.	0.0	60	0.0																												
10	0.0	70	0.0																												
20	0.0	80	0.0																												
30	0.0	90	0.0																												
40	0.0	95	0.0																												
50	0.0	End Point	0.0																												

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct, and complete to the best of my knowledge.	RRC USE ONLY	
	NAME (Type or Print)	
	Chris Weyand	
	SIGNATURE	
	Staff Engineer	
	TITLE	
03/29/2024	(512) 600-1764	
DATE	CONTACT PERSON	PHONE NUMBER

Tracking No.: 310417

OPERATOR NAME AND ADDRESS including city, state and zip

POINT ENERGY PARTNERS PETRO, LLC

640 TAYLOR ST
SUITE 1850
FORT WORTH, TX 76102**GAS WELL
STATUS REPORT**RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
P.O. Box 12967
Austin, Texas 78711-2967*This facsimile G-10 was generated electronically
from data submitted to the RRC.*

Reason for Filing

☐

Survey

☐

Retest

☒

Initial Test

☐

Correction

Operator P-5 Organization No.

668897

RRC Dist. No.

08

G-10

Test Period:

Due Date:

Effective Date:

FIELD NAME * LEASE NAME	RRC IDENT NO.	DATE TESTED MO/DAY/YR	GAS PRODUCED MCF/DAY **		CONDENSATE PRODUCED	WATER PROD BBL/DAY	***SIWH PRESSURE PSIA
	WELL NO.	MARK X FOR SHUT-IN WELL	GAS SPEC. GRAVITY		CONDENSATE GRAVITY (API)	X BOTTOMHOLE PRESSURE PSIA	***FLOWING PRESSURE PSIA
PHANTOM (WOLFCAMP) UL DINO JUICE 18-40-45 3B3		10/09/2023	1682	MCF	428.0 BBL	4794.0 BBL	2016
	10H		0.766		40.8	4923	225
				MCF	BBL	BBL	
				MCF	BBL	BBL	
				MCF	BBL	BBL	
				MCF	BBL	BBL	
				MCF	BBL	BBL	
				MCF	BBL	BBL	
				MCF	BBL	BBL	

CERTIFICATION: I declare under penalties prescribed in Texas Natural Resources Code, Sec. 91.143, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated herein are true, correct, and complete to the best of my knowledge.

Signature: Chris Weyand

Title: Staff Engineer

Phone: (512) 600-1764

Date: 03/29/2024

* AN ASTERISK PREPRINTED ON A SURVEY IDENTIFIES WELL SUBJECT TO COMMINGLING TEST REQUIREMENT

** GAS PRODUCTION RATE, IN MCF, IS TO BE REPORTED FULL-Well STREAM, INCLUDING

*** PRESSURE FOR THE TEXAS HUGOTON FIELD IS REPORTED IN PSIG

X AN 'X' PREPRINTED ON A SURVEY IN THE BOTTOMHOLE PRESSURE BOX INDICATES A BOTTOMHOLE PRESSURE MUST BE REPORTED FOR THE WELL

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 310417

1. Field name exactly as shown on proration schedule PHANTOM (WOLFCAMP)		2. Lease name as shown on proration schedule UL DINO JUICE 18-40-45 3B3					
3. Current operator name exactly as shown on P-5 Organization Report POINT ENERGY PARTNERS PETRO, LLC		4. Operator P-5 no. 668897	5. Oil Lse/Gas ID no	6. County WARD	7. RRC district 08		
8. Operator address including city, state, and zip code 640 TAYLOR ST SUITE 1850 FORT WORTH, TX 76102		9. Well no(s) (see instruction E) 10H			11. Effective Date 05/01/2023		
		10. Classification <input type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)					
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from: _____ Docket #: _____ <input type="checkbox"/> lease name from: _____ <hr style="border-top: 1px dashed black;"/> b. New RRC Number for: <input type="checkbox"/> oil lease <input checked="" type="checkbox"/> gas well Due to: <input type="checkbox"/> new completion or recompletion <input checked="" type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation <input type="checkbox"/> unitization <input type="checkbox"/> field transfer <input type="checkbox"/> subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	SCM OPS, LLC(758382)			0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
GUNVOR USA LLC(339587)						100.0	
RRC USE ONLY: Reviewer's initials: _____ Approval date: _____							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name of Previous Operator</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print)</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature</div><div style="display: flex; justify-content: space-between;"><div><input type="checkbox"/> Authorized Employee of previous operator</div><div><input type="checkbox"/> Authorized agent of previous operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Date</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code</div></div></div></div>							
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print) Petroleum Engineer</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title lauren@lonquist.com</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">E-mail Address (optional)</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature Lauren Mayo</div><div style="display: flex; justify-content: space-between;"><div><input type="checkbox"/> Authorized Employee of current operator</div><div><input checked="" type="checkbox"/> Authorized agent of current operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Date 03/01/2024</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code (361) 548-9990</div></div></div></div>							

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 25 May 2021**GAU Number:** 306768**Attention:** POINT ENERGY PARTNERS
640 TAYLOR ST
FORT WORTH, TX 76102**Operator No.:** 668897**API Number:**
County: WARD
Lease Name: UL DINO JUICE 18-40-45 3B
Lease Number:
Well Number: 1H
Total Vertical: 12000
Latitude: 31.608093
Longitude: -103.341077
Datum: NAD27**Purpose:** New Production Well**Location:** Survey-UL; Abstract-U119; Block-18; Section-40

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Alluvium, which is estimated to occur at a depth of 350 feet, must be protected.

This recommendation is applicable to all wells within a radius of 2,000 feet of this location.

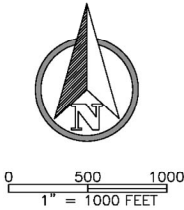
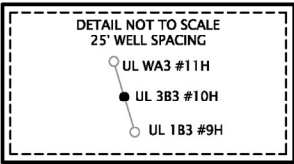
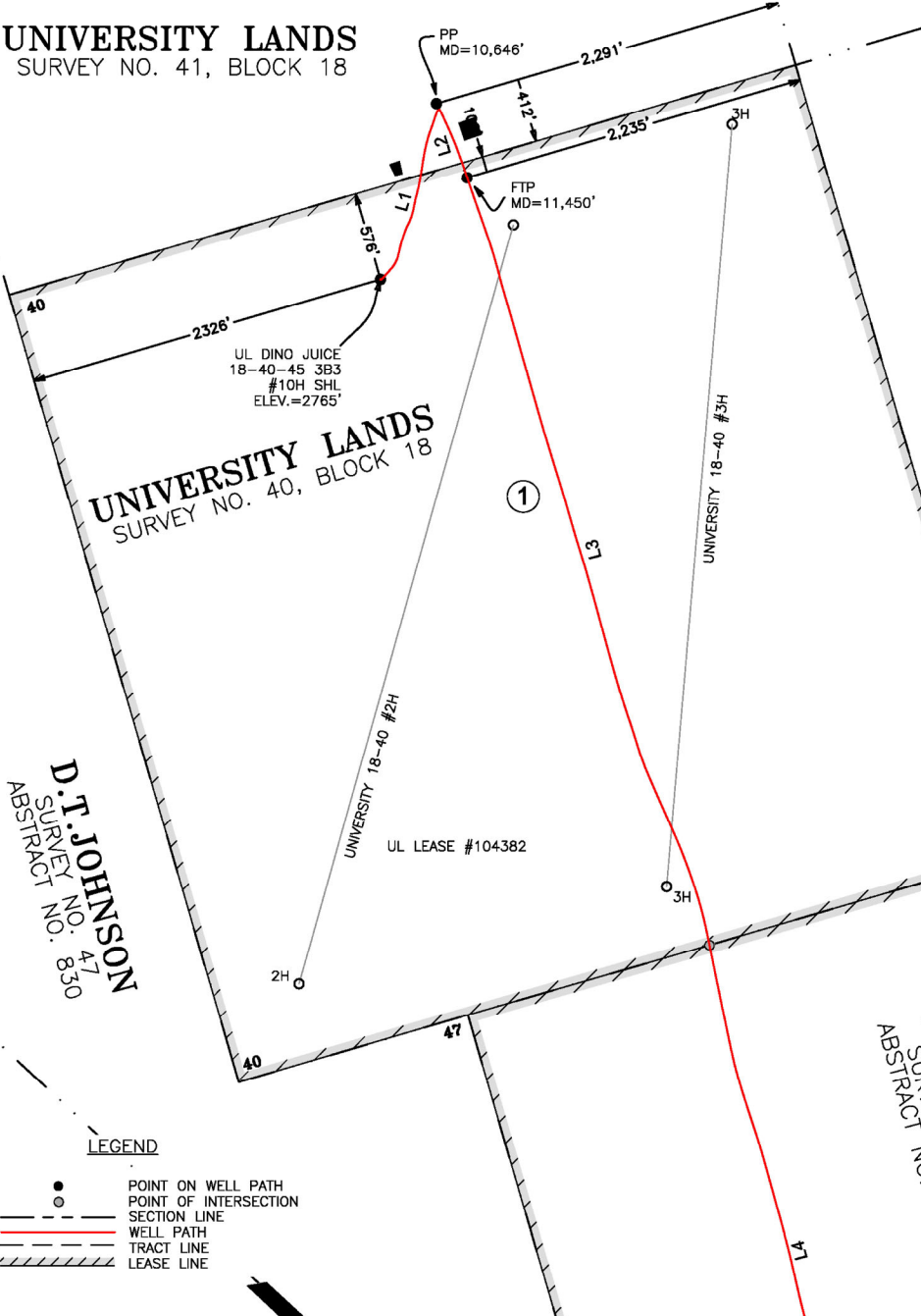
Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 05/24/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

UNIVERSITY LANDS
SURVEY NO. 41, BLOCK 18



UNIVERSITY LANDS
SURVEY NO. 37, BLOCK 18

TRACT NO	LESSOR	SURVEYED ACREAGE	LATERAL LENGTHS
1	UNIVERSITY LANDS, SECTION 40	640.73	5,190.65'
2	MATTIE K. CARTER TRUST et al	462.65	5,158.49'
3	JANE B. RAMSLAND OIL & GAS LTD et al	149.17	653.51'
3.1	JANE B. RAMSLAND OIL & GAS LTD et al	50.83	736.56'
TOTAL		1,303.38	11,739.21'

LINE	DESCRIPTION	DISTANCE
L1	SHL TO PP	1,258.81
L2	PP TO FTP	516.12'
L3	FTP TO PI	5,190.85'
L4	PI TO PI	5,158.49'
L5	PI TO PI	736.56'
L6	PI TO LTP	653.51'
L7	LTP TO BHL	127.96'
TOTAL FTP TO LTP LENGTH =		11,739.21'

UNIVERSITY LANDS
SURVEY NO. 38, BLOCK 18

UNIVERSITY LANDS
SURVEY NO. 39, BLOCK 18

LEGEND
● POINT ON WELL PATH
○ POINT OF INTERSECTION
--- SECTION LINE
--- WELL PATH
--- TRACT LINE
--- LEASE LINE

SHL	PP	FTP
576' FNL & 2,326' FWL 576' FNLL & 2,326' FWLL NAD 27 TXC Y = 718,378.69 X = 1,062,550.56 LAT. = 31.607008 °N LONG. = 103.344926 °W NAD 83 TXC Y = 10,560,954.50 X = 1,359,015.17 LAT. = 31.607139 °N LONG. = 103.345375 °W LTP 330' FSLL & 2,001' FELL NAD 27 TXC Y = 707,867.75 X = 1,066,616.04 LAT. = 31.578424 °N LONG. = 103.330962 °W NAD 83 TXC Y = 10,550,443.35 X = 1,363,080.81 LAT. = 31.578555 °N LONG. = 103.331410 °W	412' FSL & 2,291' FEL NAD 27 TXC Y = 719,513.65 X = 1,062,910.81 LAT. = 31.610154 °N LONG. = 103.343868 °W NAD 83 TXC Y = 10,562,089.48 X = 1,359,375.41 LAT. = 31.610285 °N LONG. = 103.344317 °W BHL 258' FSL & 2,009' FEL 258' FSLL & 2,009' FELL NAD 27 TXC Y = 707,743.00 X = 1,066,644.51 LAT. = 31.578083 °N LONG. = 103.330860 °W NAD 83 TXC Y = 10,550,318.59 X = 1,363,109.28 LAT. = 31.578215 °N LONG. = 103.331308 °W	100' FNLL & 2,235' FELL NAD 27 TXC Y = 719,037.85 X = 1,063,108.75 LAT. = 31.608861 °N LONG. = 103.343191 °W NAD 83 TXC Y = 10,561,613.67 X = 1,359,573.35 LAT. = 31.608992 °N LONG. = 103.343640 °W

- NOTES:
- COORDINATES SHOWN ARE BASED ON THE TEXAS STATE PLANE COORDINATE SYSTEM OF 1983 (HPGN), TEXAS CENTRAL ZONE 4203. DISTANCES ARE GRID.
 - LOCATION OF PIPELINES SHOWN ARE BASED ON THE USE OF SCARS AND PIPELINE MARKERS. PIPELINES WERE COVERED.
 - LATITUDE AND LONGITUDE ARE WGS84 COORDINATES.
 - CALL BEFORE YOU DIG - TEXAS811.ORG

H&TC. RR. CO.
SURVEY NO. 212, BLOCK 34
ABSTRACT NO. 858

I HEREBY STATE THAT THIS PLAT SHOWS THE SUBJECT LOCATION AS STAKED ON THE GROUND.
Matthew W. Loessin
MATTHEW W. LOESSIN
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 5953



PLAT OF:
AN AS-DRILLED WELL LOCATION FOR:
POINT ENERGY PARTNERS PETRO LLC.
UL DINO JUICE 18-40-45 3B3 #10H

SITUATED IN SECTION 40 & 41, BLOCK 18, UNIVERSITY LANDS AND SURVEY NO. 45, ABSTRACT NO. 1184, D.T. JOHNSON AND BEING LOCATED APPROXIMATELY 14.2 MILES NORTHWEST OF PYOTE IN WARD COUNTY, TEXAS.

DATE 9-12-2023
DRAWN BY: LM
CHECKED BY: CH
FIELD CREW: CD
PROJECT NO: 2021040584
SCALE: 1" = 1000'
SHEET: 1 OF 1
REVISION: 2- ADD PP

FSC INC
SURVEYORS + ENGINEERS
550 Bailey Ave., 205 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
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