



















## WELL/JOB INFORMATION

WELL NAME: **UL DINO JUICE 18-40-45 3B #1H**  
 FIELD: **Phantom**  
 AFE #: **021TX-0038**  
 CONTRACTOR: **Precision**  
 SPUD DATE: **7/3/2021**  
 MD/TVD: **18391 FT/11015 FT**  
 PRESENT OPERATIONS: **Wash to bottom**  
 ACTIVITY PLANNED: **Resume drilling 8 3/4 p**

JOB: [UL Dino Juice 18-40-45 3B](#)  
LEASE: [UL DINO JUICE 18-40-45 3B](#)  
API #: [42-475-38202](#)  
ELEVATION: [2845](#)  
DFS: [53](#)  
24 HR FTG: [687](#)

RIG SUPERV: **Brian Friend**  
RIG PHONE: **4322270361**  
EMAIL: **pointdc@pointep.com**  
RKB: **27.5**  
DOL: **75**  
HRS DRLG: **7**

## COST DATA

DRILLING AFE AMT:	DAILY DRILL COST: \$105,590	CUM DRILL COST: \$2,775,072	CUM WELL COST: \$2,775,072
-------------------	-----------------------------	-----------------------------	----------------------------

## BOP

LAST BOP TEST: 8/18/21      LAST BOP DRILL: 8/19/21      NEXT BOP TEST: 9/8/21

## CASING

CASING TYPE	OD	WEIGHT	GRADE	MD	TVD
Conductor	20.00	94	K-55	610	610
Surface	13.38	54.5	J-55	1,395	1,395
Intermediate	9.63	40	L-80	10,486	10,321

## MUD

DAILY MUD COST:				CUM MUD COST:														
TIME	MW	FV	WL	PH	CAKE	GELS (10s/10m/30m)			PV	YP	CL	K	Pf	Mf	Ca	OIL	LGS	HTHP
18:00	10.7	50.0			2	11	13	15	21	19	254,565					79.00	12.20	11.00

## DRILL BITS

NO.	SIZE	MANUFACTURER	TYPE	SER NO.	JETS	RE-RUN	IN	OUT	FEET	HRS	WOB	RPM	ROP
7	8.75	BKR	DD406X	5318269	6X16	N	17,704	18,391	687	7.0	45	120	98.1
6	8.75		Insert			Y	10,500	10,510	10	3.0	45		3.33

BIT NO. 6	INNER: 1	OUTER: 1	DULL:	LOC:	SEAL:	GAUGE:	OTHER:	RP:
-----------	----------	----------	-------	------	-------	--------	--------	-----

## PUMPS

PUMP	MAKE	MODEL	LINER	STK	SPM	PSI	GPM	GPS	EFF %	ECD	AV DP	AV DC	BIT HHP	PUMP HHP
1	Rostel	1500	5.500	12.000	85	1350	250	3.5	95					
2	Rostel	1500	5.500	12.000	85	1350	250	3.5	95					

## BHA

#	COMPONENT	OD	ID	LENGTH	#	COMPONENT	OD	ID	LENGTH
1	Drill Bit-Baker	8.75		1	7	Motor-7" M1XL45RS	8.37	2.25	42.8
2	Steerable Assembly-AT CURVE LBS	6.75		9.27	8	X-Over-FILTER SUB	6.75	3.25	4.34
3	Steerable Assembly-ATCURVE LBMWD	6.75	1.9	15.6					
4	Steerable Assembly-ATCURVE LBL	6.75	2.1	12.73					
5	Stabilizer-BKR FLEX STAB	6.75	2.81	9.62					
6	Steerable Assembly-NEO TORK	6.75	2.37	25.41					

DESCRIPTION: 8 3/4 Curve & Lateral  
LENGTH: 120.77  
ROT. WT.: 255

BHA WT. AIR:  
P.U. WT.: 353

BHA WT. MUD:  
S.O. WT.: 200

HRS. ON JARS: 106.0  
TORQUE:

## SURVEY DATA

MD	INCLINATION	AZIMUTH	TVD	N/S	COORDINATES	E/W	V. SECTION	DLS
18,096	91.42	165.14	11,026	-5,453.0	2,860.8	6,036.5	1.7	
18,187	92.74	165.11	11,022	-5,540.9	2,884.2	6,127.4	1.5	
18,277	92.00	164.04	11,019	-5,627.5	2,908.1	6,217.3	1.4	
18,368	91.60	162.37	11,016	-5,714.6	2,934.4	6,308.3	1.9	

**CONSUMABLES**

CONSUMABLE	DAILY RECEIVED (gal)	DAILY USED (gal)	DAILY ON HAND (gal)

## TIME BREAKDOWN

[illegible]





ver 03.31.21gw







POINT ENERGY  
PARTNERS

## DRILLING REPORT

RPT DATE: 9/10/2021

RPT NUM.: 48

RIG: 582

## WELL/JOB INFORMATION

WELL NAME: UL DINO JUICE 18-40-45 3B #1H

FIELD: Phantom

AFE #: 021TX-0038

CONTRACTOR: Precision

SPUD DATE: 7/3/2021

MD/TVD: 26043 FT/10868 FT

PRESENT OPERATIONS: Reaming Casing To Bottom

ACTIVITY PLANNED: Continue Reaming Casing To Bottom

JOB: UL Dino Juice 18-40-45 3B

LEASE: UL DINO JUICE 18-40-45 3B

API #: 42-475-38202

ELEVATION: 2845

DFS: 69

24 HR FTG:

RIG SUPERV: Brian Friend

RIG PHONE: 903-343-3490

EMAIL: pointdc@pointep.com

RKB: 27.5

DOL: 91

HRS DRLG:

## COST DATA

DRILLING AFE AMT:

DAILY DRILL COST: \$133,065

CUM DRILL COST: \$4,494,759

CUM WELL COST: \$4,494,759

## BOP

LAST BOP TEST: 8/18/21

LAST BOP DRILL: 8/30/21

NEXT BOP TEST: 9/8/21

## CASING

CASING TYPE	OD	WEIGHT	GRADE	MD	TVD
Conductor	20.00	94	K-55	610	610
Surface	13.38	54.5	J-55	1,395	1,395
Intermediate	9.63	40	L-80	10,486	10,321

## MUD

DAILY MUD COST:

CUM MUD COST:

TIME	MW	FV	WL	PH	CAKE	GELS (10s/10m/30m)	PV	YP	CL	K	Pf	Mf	Ca	OIL	LGS	HTHP
18:00	12.2	49.0			2	11	15	17	22	19	276,363			84.00	10.00	9.80

## DRILL BITS

NO.	SIZE	MANUFACTURER	TYPE	SER NO.	JETS	RE-RUN	IN	OUT	FEET	HRS	WOB	RPM	ROP
8	8.75		DD506TX	5317218		N	23,736	25,846	2,110	22.5	45	120	93.8
7	8.75	BKR	DD406X	5318269	6X16	N	17,704	18,391	687	7.0	45	120	98.1

BIT NO. 8 INNER: 0 OUTER: 5 DULL: BT LOC: S SEAL: X GAUGE: 1/16 OTHER: RP: TD

## PUMPS

PUMP	MAKE	MODEL	LINER	STK	SPM	PSI	GPM	GPS	EFF %	ECD	AV DP	AV DC	BIT HHP	PUMP HHP
1	Rostel	1500	5.500	12.000	85	1350	250	3.5	95					
2	Rostel	1500	5.500	12.000	85	1350	250	3.5	95					

## BHA

#	COMPONENT	OD	ID	LENGTH	#	COMPONENT	OD	ID	LENGTH
1	Drill Bit-Baker	8.75		1	6	Steerable Assembly-TOMAX	6.75	2.37	25.41
2	Steerable Assembly-ATK SU	6.75		9.32	7	Motor-7" M1XL45RS	7	1.66	42.82
3	Steerable Assembly-ATK MWD	6.75		15.62	8	X-Over-FILTER SUB	6.75	3.25	4.34
4	Steerable Assembly-ATK LCP	6.75		12.55		X-Over-XO	6.13	2.81	3.57
5	Stabilizer-BKR FLEX STAB	6.75	2.75	5.67					
	Drill Collar-PONY COLLAR	6.75	2.75	11.7					

DESCRIPTION: 8 3/4 Lateral

LENGTH: 132.00

ROT. WT.:

BHA WT. AIR:

P.U. WT.:

BHA WT. MUD:

S.O. WT.:

HRS. ON JARS: 36.0

TORQUE:

## SURVEY DATA

MD	INCLINATION	AZIMUTH	TVD	N/S	COORDINATES	E/W	V. SECTION	DLS
25,773	90.49	163.69	10,872		-12,816.6	5,004.3	13,705.7	2.2
25,868	90.86	164.11	10,871		-12,907.8	5,030.6	13,800.7	0.6
25,964	91.08	163.40	10,869		-13,000.0	5,057.5	13,896.7	0.8
26,018	91.05	162.90	10,868		-13,051.7	5,073.1	13,950.7	0.9

## CONSUMABLES

CONSUMABLE	DAILY RECEIVED (gal)	DAILY USED (gal)	DAILY ON HAND (gal)

## TIME BREAKDOWN

FROM	TO	HRS	CODE	OPERATIONS
06:00	11:00	5.0	Run Csg & Cement	Wash and ream casing f/ 21,886'- 21,923', 27 RPM, 175-265 GPM, Max Tq 26K Pumping 15 PPB Poly beads w/ 15% Opti lube.
11:00	11:30	0.5	Lubricate Rig	Rig service
11:30	18:00	6.5	Run Csg & Cement	Wash and ream casing f/ 21,923'- 22,700', 27 RPM, 175-265 GPM, Max Tq 26K Pumping 15 PPB Poly beads w/ 15% Opti lube.
18:00	19:30	1.5	Run Csg & Cement	Repair air valve on Butch's CRT and refill w/ 100 psi of air
19:30	20:00	0.5	Lubricate Rig	Rig service
20:00	06:00	10.0	Run Csg & Cement	Wash and ream casing f/ 22,700'- 23,251', 27 RPM, 175-265 GPM, Max Tq 26K Pumping 15 PPB Poly beads w/ 15% Opti lube.
TOTAL HRS		24.0		

POINT ENERGY  
PARTNERS

## DRILLING REPORT

RPT DATE: 9/11/2021

RPT NUM.: 49

RIG: 582

## WELL/JOB INFORMATION

WELL NAME: UL DINO JUICE 18-40-45 3B #1H

FIELD: Phantom

AFE #: 021TX-0038

CONTRACTOR: Precision

SPUD DATE: 7/3/2021

MD/TVD: 26403 FT/10868 FT

PRESENT OPERATIONS: Finish Washing Casing To Bottom

ACTIVITY PLANNED: Circulate Hole, R/U Cementers, Cement Production String, N/D BOP

JOB: UL Dino Juice 18-40-45 3B

LEASE: UL DINO JUICE 18-40-45 3B

API #: 42-475-38202

ELEVATION: 2845

DFS: 70

24 HR FTG: 360

RIG SUPERV: Brian Friend

RIG PHONE: 903-343-3490

EMAIL: pointdc@pointep.com

RKB: 27.5

DOL: 92

HRS DRLG:

## COST DATA

DRILLING AFE AMT:

DAILY DRILL COST: \$89,432

CUM DRILL COST: \$4,584,191

CUM WELL COST: \$4,584,191

## BOP

LAST BOP TEST: 8/18/21

LAST BOP DRILL: 8/30/21

NEXT BOP TEST: 9/8/21

## CASING

CASING TYPE	OD	WEIGHT	GRADE	MD	TVD
Conductor	20.00	94	K-55	610	610
Surface	13.38	54.5	J-55	1,395	1,395
Intermediate	9.63	40	L-80	10,486	10,321

## MUD

DAILY MUD COST:

CUM MUD COST:

TIME	MW	FV	WL	PH	CAKE	GELS (10s/10m/30m)	PV	YP	CL	K	Pf	Mf	Ca	OIL	LGS	HTHP
18:00	12.2	49.0			2	11	15	17	22	19	276,363			84.00	10.00	9.80

## DRILL BITS

NO.	SIZE	MANUFACTURER	TYPE	SER NO.	JETS	RE-RUN	IN	OUT	FEET	HRS	WOB	RPM	ROP
8	8.75		DD506TX	5317218		N	23,736	25,846	2,110	22.5	45	120	93.8
7	8.75	BKR	DD406X	5318269	6X16	N	17,704	18,391	687	7.0	45	120	98.1

BIT NO. 8 INNER: 0 OUTER: 5 DULL: BT LOC: S SEAL: X GAUGE: 1/16 OTHER: RP: TD

## PUMPS

PUMP	MAKE	MODEL	LINER	STK	SPM	PSI	GPM	GPS	EFF %	ECD	AV DP	AV DC	BIT HHP	PUMP HHP
1	Rostel	1500	5.500	12.000	85	1350	250	3.5	95					
2	Rostel	1500	5.500	12.000	85	1350	250	3.5	95					

## BHA

#	COMPONENT	OD	ID	LENGTH	#	COMPONENT	OD	ID	LENGTH
1	Drill Bit-Baker	8.75		1	6	Steerable Assembly-TOMAX	6.75	2.37	25.41
2	Steerable Assembly-ATK SU	6.75		9.32	7	Motor-7" M1XL45RS	7	1.66	42.82
3	Steerable Assembly-ATK MWD	6.75		15.62	8	X-Over-FILTER SUB	6.75	3.25	4.34
4	Steerable Assembly-ATK LCP	6.75		12.55		X-Over-XO	6.13	2.81	3.57
5	Stabilizer-BKR FLEX STAB	6.75	2.75	5.67					
	Drill Collar-PONY COLLAR	6.75	2.75	11.7					

DESCRIPTION: 8 3/4 Lateral

LENGTH: 132.00

ROT. WT.:

BHA WT. AIR:

P.U. WT.:

BHA WT. MUD:

S.O. WT.:

HRS. ON JARS: 36.0

TORQUE:

## SURVEY DATA

MD	INCLINATION	AZIMUTH	TVD	N/S	COORDINATES	E/W	V. SECTION	DLS
25,773	90.49	163.69	10,872		-12,816.6	5,004.3	13,705.7	2.2
25,868	90.86	164.11	10,871		-12,907.8	5,030.6	13,800.7	0.6
25,964	91.08	163.40	10,869		-13,000.0	5,057.5	13,896.7	0.8
26,018	91.05	162.90	10,868		-13,051.7	5,073.1	13,950.7	0.9


## CONSUMABLES

CONSUMABLE	DAILY RECEIVED (gal)	DAILY USED (gal)	DAILY ON HAND (gal)

## TIME BREAKDOWN

FROM	TO	HRS	CODE	OPERATIONS
06:00	18:00	12.0	Run Csg & Cement	Wash and ream casing f/ 23,251'- 24,511, 27 RPM, 175-265 GPM, Max Tq 26K Pumping 15 PPB Poly beads w/ 5% Opti lube. C/O swab cup on CRT
18:00	23:30	5.5	Run Csg & Cement	Wash and ream casing f/ 24,511- 25,090', 27 RPM, 175-265 GPM, Max Tq 26K Pumping 15 PPB Poly beads w/ 5% Opti lube.
23:30	00:00	0.5	Lubricate Rig	Rig service
00:00	06:00	6.0	Run Csg & Cement	Wash and ream casing f/ 25,090- 25,983', 27 RPM, 175-265 GPM, Max Tq 26K Pumping 15 PPB Poly beads w/ 5% Opti lube.
TOTAL HRS		24.0		





POINT ENERGY  
PARTNERS

# DRILLING REPORT

RPT DATE: 9/12/2021  
RPT NUM.: 50  
RIG: 582

WELL/JOB INFORMATION

WELL NAME: UL DINO JUICE 18-40-45 3B #1H  
FIELD: Phantom  
AFE #: 021TX-0038  
CONTRACTOR: Precision  
SPUD DATE: 7/3/2021  
MD/TVD: 26043 FT/10868 FT  
PRESENT OPERATIONS: Skidded to WA 2H  
ACTIVITY PLANNED:

JOB: UL Dino Juice 18-40-45 3B  
LEASE: UL DINO JUICE 18-40-45 3B  
API #: 42-475-38202  
ELEVATION: 2845  
DFS: 71  
24 HR FTG:

RIG SUPERV: Brian Friend  
RIG PHONE: 903-343-3490  
EMAIL: pointdc@pointep.com  
RKB: 27.5  
DOL: 93  
HRS DRLG:

COST DATA

DRILLING AFE AMT:

DAILY DRILL COST: \$285,503

CUM DRILL COST: \$4,869,695

CUM WELL COST: \$4,869,695

BOP

LAST BOP TEST: 8/18/21

LAST BOP DRILL: 8/30/21

NEXT BOP TEST: 9/8/21

CASING

CASING TYPE	OD	WEIGHT	GRADE	MD	TVD
Conductor	20.00	94	K-55	610	610
Surface	13.38	54.5	J-55	1,395	1,395
Intermediate	9.63	40	L-80	10,486	10,321
Production	6.00	25.5	P110	26,043	10,868

MUD

DAILY MUD COST:

CUM MUD COST:

TIME	MW	FV	WL	PH	CAKE	GELS (10s/10m/30m)	PV	YP	CL	K	Pf	Mf	Ca	OIL	LGS	HTHP

DRILL BITS

NO.	SIZE	MANUFACTURER	TYPE	SER NO.	JETS	RE-RUN	IN	OUT	FEET	HRS	WOB	RPM	ROP
8	8.75		DD506TX	5317218		N	23,736	25,846	2,110	22.5	45	120	93.8
7	8.75	BKR	DD406X	5318269	6X16	N	17,704	18,391	687	7.0	45	120	98.1

BIT NO. 8    INNER: 0    OUTER: 5    DULL: BT    LOC: S    SEAL: X    GAUGE: 1/16    OTHER:    RP: TD

PUMPS

PUMP	MAKE	MODEL	LINER	STK	SPM	PSI	GPM	GPS	EFF %	ECD	AV DP	AV DC	BIT HHP	PUMP HHP
1	Rostel	1500	5.500	12.000	85	1350	250	3.5	95					
2	Rostel	1500	5.500	12.000	85	1350	250	3.5	95					

BHA

#	COMPONENT	OD	ID	LENGTH	#	COMPONENT	OD	ID	LENGTH
1	Drill Bit-Baker	8.75		1	6	Steerable Assembly-TOMAX	6.75	2.37	25.41
2	Steerable Assembly-ATK SU	6.75		9.32	7	Motor-7" M1XL45RS	7	1.66	42.82
3	Steerable Assembly-ATK MWD	6.75		15.62	8	X-Over-FILTER SUB	6.75	3.25	4.34
4	Steerable Assembly-ATK LCP	6.75		12.55		X-Over-XO	6.13	2.81	3.57
5	Stabilizer-BKR FLEX STAB	6.75	2.75	5.67					
	Drill Collar-PONY COLLAR	6.75	2.75	11.7					

DESCRIPTION: 8 3/4 Lateral

LENGTH: 132.00

ROT. WT.:

BHA WT. AIR:

P.U. WT.:

BHA WT. MUD:

S.O. WT.:

HRS. ON JARS: 36.0

TORQUE:

SURVEY DATA

MD	INCLINATION	AZIMUTH	TVD	N/S	COORDINATES	E/W	V. SECTION	DLS
25,773	90.49	163.69	10,872	-12,816.6	5,004.3	13,705.7	2.2	
25,868	90.86	164.11	10,871	-12,907.8	5,030.6	13,800.7	0.6	
25,964	91.08	163.40	10,869	-13,000.0	5,057.5	13,896.7	0.8	
26,018	91.05	162.90	10,868	-13,051.7	5,073.1	13,950.7	0.9	

CONSUMABLES

CONSUMABLE	DAILY RECEIVED (gal)	DAILY USED (gal)	DAILY ON HAND (gal)

TIME BREAKDOWN

FROM	TO	HRS	CODE	OPERATIONS
06:00	07:00	1.0	Run Csg & Cement	Wash and ream casing f/ 25,983- 26,025', 27 RPM, 175-265 GPM, Max Tq 26K Ran a total of 268 jts of 7" 29# P-110 GOE Casing centralized every 3rd up to 5,058' total of 48 Ran a total of 327 jts of 6" 25.5# P-110HP DWC/C-IS plus 2 markers, centralized every jt. total of 327 Float Shoe @ 26,025' Float Collar @ 25,981' Toe Sleeve @ 25,931' TRRC was notified: Audrey Oper #2 Marker #1 @ 20,162" Marker #2 @ 9,614' XO @ 10,880' No Landing joint was ran, set emergency C-22 slips
07:00	07:30	0.5	Run Csg & Cement	RD CRT and install Cement head then plumb to rig. Hand over to rig to circulate while RD rest of casing crew equipment offline.
07:30	11:00	3.5	Run Csg & Cement	Circulate w/ 330 GPM, Circulated 1.5 bottoms up. Held PJSM w/ HES Cementers and rig up same offline while circulating. Hand over to cementers. No losses or seepage @ 8 BPM
11:00	16:00	5.0	Run Csg & Cement	Fill lines and Pressure Test to 7,500 psi. Pumped Production Cement as follows: Pumped 100 bbls tuned defense spacer @12.3ppg followed by 1029 bbls (3585 sxs) of Lead cement mixed @ 12.7ppg and 1.61 cuft/sk yield Shut down to drop plug. Displaced cmt w/ 792 bbls of fresh water w/ clay stab. Final lift PSI 3500, bumped to 4500 Bleed off psi and recovered 11 bbls. Floats held. Full to partial returns throughout job. 3 bbls of spacer to surface.
16:00	16:30	0.5	Run Csg & Cement	Rig down cementers and start cleaning pits.
16:30	19:00	2.5	Run Csg & Cement	Flush stack out w/ sugar water and nipple down bop
19:00	21:30	2.5	Nipple Up B.O.P.	Rig up BOP wrangler and attach to BOP. Raise BOP and set slips w/ 210K. Move BOP to side, Make final cut and dress off. Install night cap
21:30	00:00	2.5	Rig Up & Tear Down	Remove solids control equipment and prep to skid.  Release rig @ 00:00 Hrs on 9/12/2021
TOTAL HRS		18.0		

www.wellez.net

WellEz Information Management LLC

ver\_03.31.21gw