

API No. <u>42-475-38139</u> Drilling Permit # <u>863226</u> SWR Exception Case/Docket No. <u>0326371</u> (R37)		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>617484</u>		2. Operator's Name (as shown on form P-5, Organization Report) OASIS PETROLEUM PERMIAN LLC		3. Operator Address (include street, city, state, zip): 1001 FANNIN STREET STE 1500 HOUSTON, TX 77002-0000			
4. Lease Name UL JEFF EAST A 17-27-5 WA		5. Well No. <u>1H</u>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input checked="" type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <u>12500</u>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <u>08</u>		12. County WARD		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>7.9</u> miles in a <u>NW</u> direction from <u>Pyote</u> which is the nearest town in the county of the well site.							
15. Section <u>27</u>	16. Block <u>17</u>	17. Survey UL		18. Abstract No. A-U66	19. Distance to nearest lease line: ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: 961.05	
21. Lease Perpendiculars: <u>893</u> ft from the <u>SOUTH</u> line and <u>14</u> ft from the <u>WEST</u> line. 22. Survey Perpendiculars: <u>893</u> ft from the <u>SOUTH</u> line and <u>14</u> ft from the <u>WEST</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<u>08</u>	<u>71052900</u>	PHANTOM (WOLFCAMP)		Oil or Gas Well	12500	1.00	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks See W1 Comments attached				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <div style="display: flex; justify-content: space-between;"> <div> <u>Daniel Busch</u> Name of filer </div> <div> <u>Jul 07, 2021</u> Date submitted </div> </div> <div style="display: flex; justify-content: space-between; margin-top: 10px;"> <div> <u>(713)770-6473</u> Phone </div> <div> <u>dbusch@oasispetroleum.com</u> E-mail Address (OPTIONAL) </div> </div>			
RRC Use Only Data Validation Time Stamp: <u>Jul 12, 2021 9:02 AM('As Approved' Version)</u>							

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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A certification of the automated data is available in the RRC's Austin office.*

Permit #	863226
Approved Date:	Jul 12, 2021

1. RRC Operator No. 617484	2. Operator's Name (exactly as shown on form P-5, Organization Report) OASIS PETROLEUM PERMIAN LLC	3. Lease Name UL JEFF EAST A 17-27-5 WA	4. Well No. 1H
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Lateral Drainhole Location Information

5. Field as shown on Form W-1	PHANTOM (WOLFCAMP) (Field # 71052900, RRC District 08)
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6. Section 5	7. Block 18	8. Survey UL / A-U84	9. Abstract	10. County of BHL WARD
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11. Terminus Lease Line Perpendiculars	990 ft. from the South line. and 100 ft. from the West line			
12. Terminus Survey Line Perpendiculars	990 ft. from the South line. and 100 ft. from the West line			
13. Penetration Point Lease Line Perpendiculars	355 ft. from the South line. and 100 ft. from the East line			

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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W-1 Comments

Permit #	863226
Approved Date:	Jul 12, 2021

[Jun 30, 2021 8:43 PM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements.

Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction.

The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [RRC STAFF Jul 8, 2021 2:47 PM]: Nearest Distance from the First/Last Take Point (Heel/Toe) to a Lease Line revised to 1' from 100' per plat.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">863226</div>	DATE PERMIT ISSUED OR AMENDED (AMENDED) Jul 12, 2021	DISTRICT <div style="text-align: right;">* 08</div>	
API NUMBER <div style="text-align: right;">42-475-38139</div>	FORM W-1 RECEIVED <div style="text-align: center;">Jul 07, 2021</div>	COUNTY <div style="text-align: right;">WARD</div>	
TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: right;">961.05</div>	
OPERATOR <div style="text-align: right;">617484</div> OASIS PETROLEUM PERMIAN LLC 1001 FANNIN STREET STE 1500 HOUSTON, TX 77002-0000		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: (432) 684-5581	
LEASE NAME <div style="text-align: center;">UL JEFF EAST A 17-27-5 WA</div>		WELL NUMBER <div style="text-align: right;">1H</div>	
LOCATION <div style="text-align: center;">7.9 miles NW direction from PYOTE</div>		TOTAL DEPTH <div style="text-align: right;">12500</div>	
Section, Block and/or Survey SECTION ⚡ 27 BLOCK ⚡ 17 ABSTRACT ⚡ U66 SURVEY ⚡ UL			
DISTANCE TO SURVEY LINES <div style="text-align: center;">893 ft. SOUTH 14 ft. WEST</div>		DISTANCE TO NEAREST LEASE LINE <div style="text-align: center;">ft.</div>	
DISTANCE TO LEASE LINES <div style="text-align: center;">893 ft. SOUTH 14 ft. WEST</div>		DISTANCE TO NEAREST WELL ON LEASE <div style="text-align: center;">See FIELD(s) Below</div>	
FIELD(s) and LIMITATIONS: <div style="text-align: center;"> * SEE FIELD DISTRICT FOR REPORTING PURPOSES * ** THIS PERMIT IS GRANTED PURSUANT TO STATEWIDE RULE 37(h)(2)(B) ** CASE NO. 0326371 </div>			
FIELD NAME LEASE NAME <hr style="border-top: 1px dashed black;"/>	ACRES NEAREST LEASE <hr style="border-top: 1px dashed black;"/>	DEPTH <hr style="border-top: 1px dashed black;"/>	WELL # NEAREST WE <hr style="border-top: 1px dashed black;"/>
** PHANTOM (WOLFCAMP) <div style="text-align: center;">UL JEFF EAST A 17-27-5 WA</div> <hr style="border-top: 1px dashed black;"/>	961.05	12,500	1H <div style="text-align: center;">1</div>
<hr style="border-top: 1px dashed black;"/> WELLBORE PROFILE(s) FOR FIELD: Horizontal			
RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production. Lateral: TH1 Penetration Point Location <div style="margin-left: 40px;"> Lease Lines: 355.0 F SOUTH L 100.0 F EAST L </div> Terminus Location BH County: WARD Section: 5 Block: 18 Abstract: Survey: UL / A-U84 Lease Lines: 990.0 F SOUTH L 100.0 F WEST L Survey Lines: 990.0 F SOUTH L 100.0 F WEST L			
' ** ' PRECEDING FIELD NAME INDICATES RULE (R37)			
THE FOLLOWING RESTRICTIONS APPLY TO ALL FIELDS			

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

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**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

WARD (475) County

Formation	Remarks	Geological Order	Effective Date
RUSTLER		1	02/09/2020
YATES		2	02/09/2020
SEVEN RIVERS		3	02/09/2020
QUEEN		4	02/09/2020
CAPITAN REEF	high flows	5	02/09/2020
SAN ANDRES	high flows, H2S, corrosive	6	02/09/2020
DELAWARE		7	02/09/2020
GLORIETA		8	02/09/2020
HOLT		9	02/09/2020
CLEARFORK		10	02/09/2020
TUBB		11	02/09/2020
CHERRY CANYON		12	02/09/2020
BONE SPRING		13	02/09/2020
WICHITA ALBANY		14	02/09/2020
WOLFCAMP		15	02/09/2020
PENNSYLVANIAN		16	02/09/2020
ATOKA		17	02/09/2020
DEVONIAN		18	02/09/2020
FUSSELMAN		19	02/09/2020
MONTOYA		20	02/09/2020
WADDELL		21	02/09/2020
ELLENBURGER		22	02/09/2020
PRECAMBRIAN (UNDIFFERENTIATED)		23	02/09/2020

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. The listing order of the Formation information reflects the general stratigraphic order and relative geologic age. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>

Form P-16

Page 1
Rev. 09/2019

Date: 06/30/21 mo. day yr.

Form P-16

Page 2

Acreage Designation

SECTION V. LISTING OF ALL TRACTS CONTRIBUTING ACREAGE TO AN RRC DESIGNATED DEVELOPMENTAL UNIT THAT IS NOT A SINGLE LEASE, POOLED UNIT, OR GROUP OF TRACTS UNITIZED BY CONTRACT FOR PURPOSES OF SECONDARY RECOVERY

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

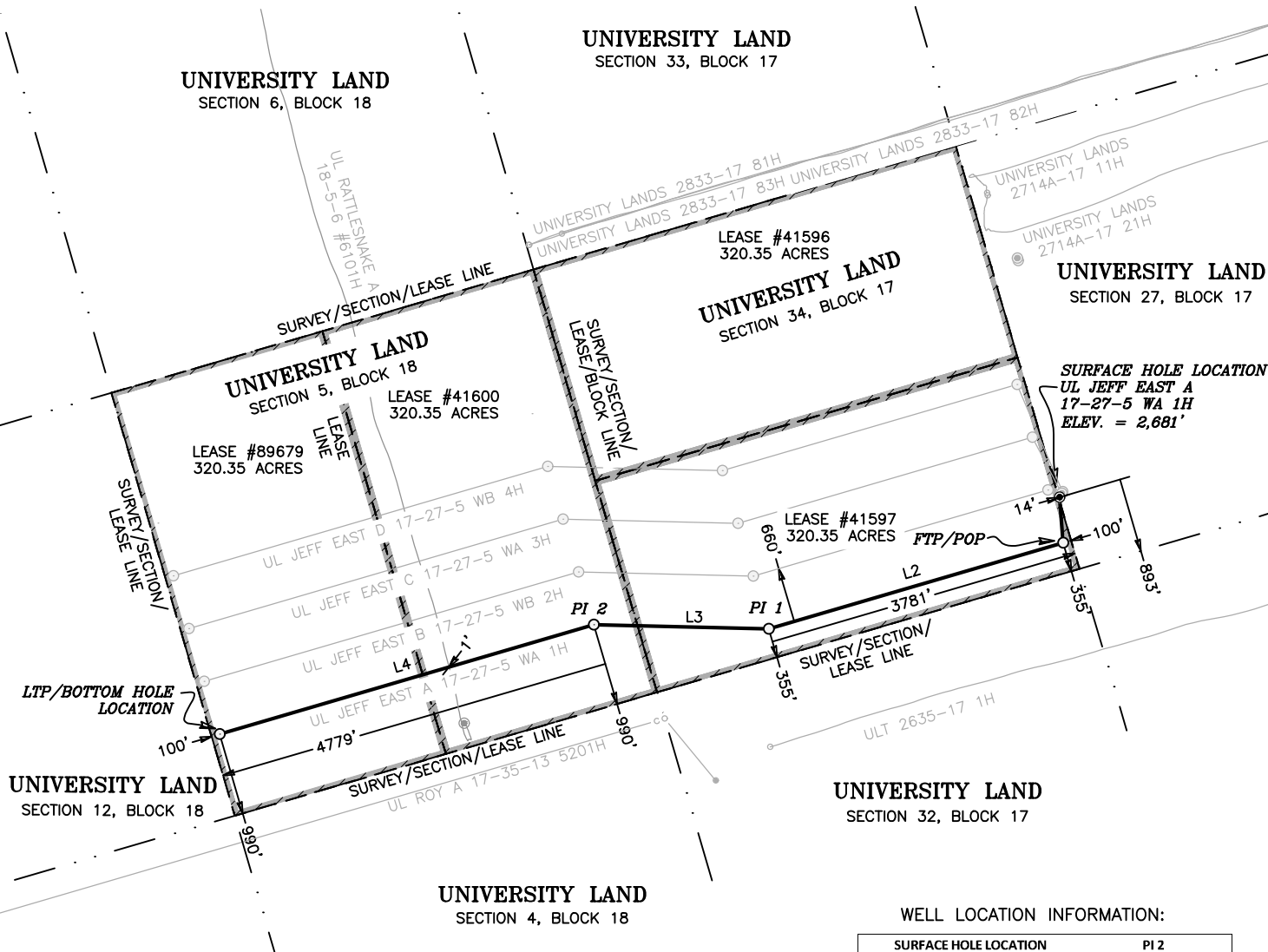
[illegible]

*A revised P-16 is required if increasing the proration acreage on an existing Allocation or PSA well utilizing acreage from a regulatory lease or undeveloped tract not listed in Section V.
(refer to instructions)

LEASE #	CALLED ACREAGE	LATERAL LENGTH
41596	320.35	N/A
41597	320.35	5254.80'
41600	320.35	2664.12'
89679	320.35	2539.55'
TOTAL	1281.4	10,458.47'



0 1000' 2000'
1" = 2000 FEET



LEGEND

—— SURVEY LINE
- - - - LEASE LINE

LINE	BEARING	DISTANCE
L1	S 04°21'54" E	550.05'
L2	S 73°42'36" W	3681.07'
L3	N 88°40'15" W	2098.31'
L4	S 73°42'32" W	4679.09'

GENERAL NOTES

- COORDINATES SHOWN ARE BASED ON THE TEXAS STATE PLANE COORDINATE SYSTEM OF NAD 27, TEXAS CENTRAL ZONE, 4203.
- VERTICAL DATUM IS NAVD 88
- LATITUDE AND LONGITUDE ARE NAD 27 AS SHOWN
- AREA, DISTANCES, AND COORDINATES ARE "GRID".
- UNITS ARE UNITED STATES SURVEY FOOT.
- ALL LEASE AND TRACT INFORMATION SHOWN HERE ON IS DONE SO BY LIMITED DEED RECORD INFORMATION ONLY.
- ALL ACREAGES SHOWN ARE BY DEED AND LEASE CALL, EXCEPT WHERE NOTED.
- THIS IS NOT IN ANY WAY A "BOUNDARY SURVEY".

I HEREBY STATE THAT THIS PLAT
SHOWS THE SUBJECT SURFACE
LOCATION AS STAKED ON THE GROUND.

JOHN E. KOWALIK
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 6408



PLAT OF:

A PROPOSED WELL LOCATION FOR:
OASIS PETROLEUM PERMIAN LLC.
UL JEFF EAST A 17-27-5 WA 1H

SITUATED IN THE UNIVERSITY LANDS SURVEY, SECTION 5,
BLOCK 18, THE UNIVERSITY LANDS SURVEY, SECTION 34,
BLOCK 17, AND BEING APPROXIMATELY 7.9 MILES
NORTHWEST OF PYOTE IN WARD COUNTY, TEXAS.

WELL LOCATION INFORMATION:

SURFACE HOLE LOCATION		PI 2	
893' FSL & 14' FWL		990' FSLL & 4799'	
OUT OF LEASE		NAD 27 TXC	
NAD 27 TXC		Y = 714,235.71	
Y = 715,768.03		X = 1,099,329.21	
X = 1,104,918.38		LAT. = 31.598306 °N	
LAT. = 31.602915 °N		LONG. = 103.226481 °W	
LONG. = 103.208663 °W		NAD 83 TXC	
NAD 83 TXC		Y = 10,556,811.37	
Y = 10,558,343.73		X = 1,395,794.28	
X = 1,401,383.49		LAT. = 31.598437 °N	
LAT. = 31.603047 °N		LONG. = 103.226926 °W	
LONG. = 103.209107 °W		LTP/BOTTOM HOLE	
FIRST TAKE POINT/POP		990' FSL & 100' FWL	
355' FSLL & 100' FELL		990' FSLL & 100' FWLL	
NAD 27 TXC		NAD 27 TXC	
Y = 715,219.57		Y = 712,923.14	
X = 1,104,960.25		X = 1,094,837.99	
LAT. = 31.601411 °N		LAT. = 31.594376 °N	
LONG. = 103.208483 °W		LONG. = 103.240791 °W	
NAD 83 TXC		NAD 83 TXC	
Y = 10,557,795.26		Y = 10,555,498.78	
X = 1,401,425.36		X = 1,391,303.02	
LAT. = 31.601542 °N		LAT. = 31.594508 °N	
LONG. = 103.208927 °W		LONG. = 103.241237 °W	
PI 1			
355' FSLL & 3781' FELL			
NAD 27 TXC			
Y = 714,187.03			
X = 1,101,426.96			
LAT. = 31.598322 °N			
LONG. = 103.219742 °W			
NAD 83 TXC			
Y = 10,556,762.70			
X = 1,397,892.04			
LAT. = 31.598453 °N			
LONG. = 103.220187 °W			



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TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

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DATE: 06-30-21
DRAWN BY: GG
CHECKED BY: RS
FIELD CREW: DN
PROJECT NO: 2021060687
SCALE: 1"=2000'
SHEET: 1
REVISION: 0