



DAILY COMPLETION REPORT

RPT DATE: 01/12/2022
RPT NUM: 7.00

WELL/JOB INFORMATION

WELL NAME: UL JEFF EAST 17-27-5 WA 1H

FIELD: PHANTOM (WOLFCAMP)

AFE #: 21DC005

CONTRACTOR: ProFrac

JOB: UL JEFF EAST 17-27-5 1H

Present Ops: RDMO all Toe Prep support equipment

Next 24 Hours: Standby for Frac Ops

LEASE: UL JEFF EAST A 17-27-5 WA

API #: 32475381390000

SUPERVISOR: C. Lippmin (D) / B. Huckins (D) / C. Morris (N)

PHONE: 405-819-3724/303-570-5264/580-475-7591

EMAIL: completions1@percussionpetroleum.com

COMMENTS

Last Safety Meeting Date

Next Safety Meeting Date

Accident Type

Safety Meeting Topic

01/11/2022

01/12/2022

None

Overhead loads, Pinch Points, PSI, Backing with spotters, RD

RDMO all Toe Prep equipment

COST SUMMARY

COMPLETION AFE AMT:

5,620,000.00

DAILY COMP COST:

28,049.09

CUM COMP COST:

89,547.36

CONSUMABLES

Type

Daily Rec'd

Daily Used

Daily Net

Cum Rec'd

Cum Used

Amount on Hand

PERFORATIONS

Stage

Top MD

Bottom MD

Density

EHD

Phasing

Stage

Top MD

Bottom MD

Density

EHD

Phasing

FRAC

Stage

Pump Time

Avg Rt / PSI

Max Rt / PSI

Stage Clean

Stage Slurry

Total Prop

5 / 10 / 15 SICP

PERSONNEL

Company

Job Function

Total Personnel

Total Daily Hours

Cumulative Hours

Percussion Petroleum

WSM

3

2

22

Cactus

RU B-Sections

6

Javalina

FT and cellar covers

1

Louisiana Crane

RU Support

1

1

13

Encore

NU Frac Stack

Tejas

PD

2

1

6

Quality

FB

1

1

5

WS Energy

BS Pump

2

1

6

DHI

WT

1

1

8

Reach WL

WL

1

COST BREAKDOWN

Code

Description

Daily Cost

Vendor

Remarks

2300-75

TRANSPO / TRUCKING / HOTSHOT

900

TO A TEE

Hot Shot Accumulator

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

WSM Brent Huckins (SDS Petro)

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

NEW PROSPECT COMPANY (NPC)

WSM Chad Lippmin

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

WORKRISE

WSM Chris Morris

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

250

RWDY CONSULTING

WSM Supt. Chris Cobbs

2300-95

RENTAL EQUIPMENT - SURFACE

14,878

PERMIAN ANCHORS

WL sheave Anchor

2300-140

PERF. PLUG.WL SERVPC.C-H LOG

9,321

Pump Down Trucks (Tejas Completion Services)

2300-140

PERF. PLUG.WL SERVPC.C-H LOG

1,500

WL for DFIT (Reach WL)

TIME LOG

From

To

Hrs

Phase

Activity

NPT Code

Operations

6:00

9:00

3.0

Toe Prep

Rig Down

RDMO all Toe Prep support equipment

9:00

11:30

2.5

Toe Prep

Rig Down

All PD Support is Off location

11:30

6:00

18.5

Toe Prep

Standby

Standby for Frac OPS to begin 1/25/22

DFIT is up and running

Total Hours

24.0

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WellEz On Demand

ver. 12.17.2021 TW

WELL/JOB INFORMATION

WELL NAME: **UL JEFF EAST 17-27-5 WA 1H**
 FIELD: **PHANTOM (WOLFCAMP)**
 AFE #: **21DC005**
 CONTRACTOR: **ProFrac**
 JOB: **UL JEFF EAST 17-27-5 1H**
 Present Ops: **Rig Up Tejas**
 Next 24 Hours: **Complete Toe Preps**

LEASE: [UL JEFF EAST A 17-27-5 WA](#)
API #: [32475381390000](#)
SUPERVISOR: [C. Morris \(D\)](#)
PHONE: [580-475-7591](#)
EMAIL: completions1@percussionpetroleum.com

COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/25/2022	01/26/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters

Tejas MIRU
DHI Complete RU and test lines

COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	750.00	CUM COMP COST:	114,850.98
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CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

PERFORATIONS

[illegible]

FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours	
Percussion Petroleum	WSM	3	2	24	
Cactus	RU B-Sections			6	
Javalina	FT and cellar covers			1	
Louisiana Crane	RU Support	1	1	14	
Encore	NU Frac Stack				
Tejas	PD	2	1	7	
Quality	FB	1	1	6	
WS Energy	BS Pump	2	1	7	
DHI	WT	1	1	9	
Reach WL	WL			1	

COST BREAKDOWN

[illegible]

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	18:00	12.0				Tejas MIRU DHI Complete RU and test lines
18:00	6:00	12.0				Down for the night.
Total Hours		24.0				

PERCUSSION

PETROLEUM II

LLC

DAILY COMPLETION REPORT

RPT DATE: 01/27/2022

RPT NUM: 9.00

WELL/JOB INFORMATION

WELL NAME: UL JEFF EAST 17-27-5 WA 1H

FIELD: PHANTOM (WOLFCAMP)

AFE #: 21DC005

CONTRACTOR: ProFrac

JOB: UL JEFF EAST 17-27-5 1H

Present Ops:

Next 24 Hours: [Perforate stage 1.](#)

LEASE: UL JEFF EAST A 17-27-5 WA

API #: 32475381390000

SUPERVISOR: C. Morris (D)/T. Milam (N)

PHONE: 580-475-7591/406-698-0855

EMAIL: completions1@percussionpetroleum.com

COMMENTS

Last Safety Meeting Date

Next Safety Meeting Date

Accident Type

Safety Meeting Topic

01/26/2022

01/27/2022

None

Overhead loads, Pinch Points, PSI, Backing with spotters

Complete pumping in the toe in preparation for WL to perforate stage 1.

OWP: 400 psi

SICP: 5,300 psi

Water Pumped: 750 bbls.

Acid: 3000 gals.

Max PSI: 7,300 psi

Max Rate: 18 bpm

Acid Break: 600 psi

COST SUMMARY

COMPLETION AFE AMT:

5,620,000.00

DAILY COMP COST:

1,537.09

CUM COMP COST:

116,388.07

CONSUMABLES

Type

Daily Rec'd

Daily Used

Daily Net

Cum Rec'd

Cum Used

Amount on Hand

PERFORMANCES

Stage

Top MD

Bottom MD

Density

EHD

Phasing

Stage

Top MD

Bottom MD

Density

EHD

Phasing

FRAC

Stage

Pump Time

Avg Rt / PSI

Max Rt / PSI

Stage Clean

Stage Slurry

Total Prop

5 / 10 / 15 SICP

PERSONNEL

Company

Job Function

Total Personnel

Total Daily Hours

Cumulative Hours

Percussion Petroleum

WSM

3

9

33

Cactus

RU B-Sections

6

Javalina

FT and cellar covers

1

Louisiana Crane

RU Support

1

3

17

Encore

NU Frac Stack

Tejas

PD

5

15

22

Quality

FB

6

WS Energy

BS Pump

2

6

13

DHI

WT

2

6

15

Dynasty WL

WL

4

12

12

COST BREAKDOWN

Code

Description

Daily Cost

Vendor

Remarks

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

WORKRISE

WSM Chris Morris

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

TRIANGLE ENGINEERING

WSM Tim Milam

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

350

RWDY CONSULTING

WSM Supt. Chris Cobbs

2300-95

RENTAL EQUIPMENT - SURFACE

387

01/22-03/01 Skyport Inc.

TIME LOG

From

To

Hrs

Phase

Activity

NPT Code

Operations

6:00

7:15

1.3

Toe Prep

Waiting on Chemicals

Waiting on acid to arrive on location.

7:15

8:15

1.0

Toe Prep

Rig Up

Tejas helped H&M to MIRU acid to complete toe prep

8:15

8:45

0.5

Toe Prep

General Operations

Tejas prime up all iron and pumps with Brine.

8:45

10:00

1.3

Toe Prep

Pressure Test

Tejas PT and found several leaks. They fixed them and successfully PT @ 14,200 psi losing 100 psi in 5 mins.

10:00

10:45

0.8

Toe Prep

Downtime

Equipment

Waiting on WS energy to arrive with their test and torque unit to hold pressure on the intermediate.

10:45

11:30

0.8

Toe Prep

Rig Up

Rig up WS to the intermediate to hold pressure on the backside.

11:30

12:15

0.8

Toe Prep

Pumping

Open well to pump into the toe in preparation to perforate stage 1.

12:15

12:45

0.5

Toe Prep

Downtime

Equipment Repair

OWP: 400 psi

Had to shut down on pumping due to DHI losing their pump at the pit for pumpdown tanks.

12:45

13:15

0.5

Toe Prep

Pumping

Complete pumping in the toe in preparation for WL to perforate stage 1.

13:15

18:00

4.8

Toe Prep

Standby

OWP: 400 psi

SICP: 5,300 psi

Water Pumped: 750 bbls.

Acid: 3000 gals.

Max PSI: 7,300 psi

Max Rate: 18 bpm

Acid Break: 600 psi

13:15

18:00

4.8

Toe Prep

General Operations

Standby for toe prep completions on adjacent wells completed to perforate stage 1.

18:00

0:30

6.5

Toe Prep

Wireline

Removed blind flanges after building an adapter to lift them off, and rippled up the lee lock nipple.

0:30

3:00

2.5

Toe Prep

Wireline

PT and RIH for Stage 1 toe perms - Unable to get tool below the tubing head, stacked out with and without the rubber on the gun slinger.

3:00

6:00

3.0

Toe Prep

Standby

Tubing head is stamper 2 1/2" in - 3 1/4" out . all pins were between 3 1/4" to 3 1/2" out SI, bled off and moved to

Total Hours

24.0

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WellEZ On Demand

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PERCUSSION

PETROLEUM II

LLC

DAILY COMPLETION REPORT

RPT DATE: 01/28/2022
RPT NUM: 10.00

WELL/JOB INFORMATION

WELL NAME: UL JEFF EAST 17-27-5 WA 1H
FIELD: PHANTOM (WOLFCAMP)
AFE #: 21DC005
CONTRACTOR: ProFrac
JOB: UL JEFF EAST 17-27-5 1H
Present Ops:
Next 24 Hours:

LEASE: UL JEFF EAST A 17-27-5 WA
API #: 32475381390000
SUPERVISOR: C. Morris (D)/T. Milam (N)
PHONE: 580-475-7591/406-698-0855
EMAIL: completions1@percussionpetroleum.com

COMMENTS

Last Safety Meeting Date
01/27/2022

Next Safety Meeting Date
01/28/2022

Accident Type
None

Safety Meeting Topic
Overhead loads, Pinch Points, PSI, Backing with spotters

COST SUMMARY

COMPLETION AFE AMT: 5,620,000.00

DAILY COMP COST: 11,681.25

CUM COMP COST: 128,069.32

CONSUMABLES

Type

Daily Rec'd

Daily Used

Daily Net

Cum Rec'd

Cum Used

Amount on Hand

PERFORATIONS

Stage

Top MD

Bottom MD

Density

EHD

Phasing

Stage

Top MD

Bottom MD

Density

EHD

Phasing

1

2

0.35

180

FRAC

Stage

Pump Time

Avg Rt / PSI

Max Rt / PSI

Stage Clean

Stage Slurry

Total Prop

5 / 10 / 15 SICP

PERSONNEL

Company

Job Function

Total Personnel

Total Daily Hours

Cumulative Hours

Percussion Petroleum

WSM

3

9

42

Cactus

RU B-Sections

6

Javalina

FT and cellar covers

1

Louisiana Crane

RU Support

1

3

20

Encore

NU Frac Stack

Tejas

PD

5

15

37

Quality

FB

6

WS Energy

BS Pump

2

6

19

DHI

WT

2

6

21

Dynasty WL

WL

4

12

24

COST BREAKDOWN

Code

Description

Daily Cost

Vendor

Remarks

2300-66

WATER SOURCING

1,113

DHI HOLDINGS

Water for PD Toe prep

2300-80

CONTRACT SUPERV. ENGRG & DESIGN

400

WORKRISE

WSM Chris Morris

2300-80

CONTRACT SUPERV. ENGRG & DESIGN

400

TRIANGLE ENGINEERING

WSM Tim Milam

2300-80

CONTRACT SUPERV. ENGRG & DESIGN

350

RWDY CONSULTING

WSM Supt. Chris Cobbs

2300-95

RENTAL EQUIPMENT - SURFACE

875

LOUISIANA CRANE & CONSTRUCTION

Crane / WL /Rig Up

2300-95

RENTAL EQUIPMENT - SURFACE

44

WOLFPACK RENTALS

Supt housing daily

2300-140

PERF. PLUG.WL SERV.PCE.C-H LOG

8,500

DYNASTY WIRELINE

Wireline toe prep

TIME LOG

From

To

Hrs

Phase

Activity

NPT Code

Operations

6:00

10:00

4.0

Toe Prep

Standby

Standby for Cactus tech to arrive on location to troubleshoot issues.

10:00

11:00

1.0

Toe Prep

Rig Up

WS RU Cactus lubricator to retrieve BPV.

11:00

12:00

1.0

Toe Prep

General Operations

Lubricate BPV out SICP 3,000 psi

12:00

16:45

4.8

Toe Prep

Standby

Standby for BPV removal on adjacent wells.

16:45

17:30

0.8

Toe Prep

Rig Up

NU Stinger for Lee Lock in preparation for WL.

17:30

18:00

0.5

Toe Prep

Pressure Test

Pressure test WL lubricator and pumpdown iron to 12,500psi successfully.

18:00

21:00

3.0

Toe Prep

Wireline

Perf Stage 1

21:00

6:00

9.0

Toe Prep

Standby

Standby for adjacent well ops.

Total Hours

24.0

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DAILY COMPLETION REPORT

RPT DATE: 01/29/2022
RPT NUM: 11.00

WELL/JOB INFORMATION

WELL NAME: UL JEFF EAST 17-27-5 WA 1H

FIELD: PHANTOM (WOLFCAMP)

AFE #: 21DC005

CONTRACTOR: ProFrac

JOB: UL JEFF EAST 17-27-5 1H

Present Ops: Complete Toe Preps

Next 24 Hours: MIRU Encore zipper manifold - RDMO Wireline and Pumpdown

LEASE: UL JEFF EAST A 17-27-5 WA

API #: 32475381390000

SUPERVISOR: Bernie Reyes(D)/T. Milam (N)

PHONE: 956-249-2690/406-698-0855

EMAIL: completions1@percussionpetroleum.com

COMMENTS

Last Safety Meeting Date

Next Safety Meeting Date

Accident Type

Safety Meeting Topic

01/28/2022

01/29/2022

None

Overhead loads, Pinch Points, PSI, Backing with spotters

Completed toe prep

MIRU Encore zipper manifold

COST SUMMARY

COMPLETION AFE AMT:

5,620,000.00

DAILY COMP COST:

3,981.25

CUM COMP COST:

132,850.57

CONSUMABLES

Type

Daily Rec'd

Daily Used

Daily Net

Cum Rec'd

Cum Used

Amount on Hand

PERFORMATIONS

Stage

Top MD

Bottom MD

Density

EHD

Phasing

Stage

Top MD

Bottom MD

Density

EHD

Phasing

1

2

0.35

180

FRAC

Stage

Pump Time

Avg Rt / PSI

Max Rt / PSI

Stage Clean

Stage Slurry

Total Prop

5 / 10 / 15 SICP

PERSONNEL

Company

Job Function

Total Personnel

Total Daily Hours

Cumulative Hours

Percussion Petroleum

WSM

3

9

51

Cactus

RU B-Sections

6

Javalina

FT and cellar covers

1

Louisiana Crane

RU Support

1

3

23

Encore

NU Frac Stack

Tejas

PD

5

15

52

Quality

FB

6

WS Energy

BS Pump

2

6

25

DHI

WT

2

6

27

Dynasty WL

WL

4

12

36

COST BREAKDOWN

Code

Description

Daily Cost

Vendor

Remarks

2300-66

WATER SOURCING

1,113

DHI HOLDINGS

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

TRIANGLE ENGINEERING

WSM Tim Milam

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

WORKRISE

WSM Bernie Reyes

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

SDS PETROLEUM CONSULTANTS

WSM Tyson Parker

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

SDS PETROLEUM CONSULTANTS

WSM Chris Calhoun

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

350

RWDY CONSULTING

WSM Supt. Chris Cobbs

2300-95

RENTAL EQUIPMENT - SURFACE

875

LOUISIANA CRANE & CONSTRUCTION

Zipper rig up and wireline

2300-95

RENTAL EQUIPMENT - SURFACE

44

WOLFPACK RENTALS

Supt housing daily

TIME LOG

From

To

Hrs

Phase

Activity

NPT Code

Operations

6:00

18:00

12.0

Frac

Standby

Standby for ops on adjacent wells

18:00

6:00

12.0

Frac

Rig Up

MIRU Encore zipper manifold

Total Hours

24.0

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WELL/JOB INFORMATION

WELL NAME: **UL JEFF EAST 17-27-5 WA 1H**
FIELD: **PHANTOM (WOLFCAMP)**
AFE #: **21DC005**
CONTRACTOR: **ProFrac**
JOB: **UL JEFF EAST 17-27-5 1H**
Present Ops: **Standby for Frac Ops**
Next 24 Hours: **Standby for Frac Ops**

LEASE: [UL JEFF EAST A 17-27-5 WA](#)
API #: [32475381390000](#)
SUPERVISOR: [T. Parker\(D\)/T. Milam \(N\)](#)
PHONE: [580-917-8104/406-698-0855](#)
EMAIL: completions1@percussionpetroleum.com

COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/30/2022	01/31/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters

Last 24 Hours:
Completed Rig up of zipper manifold
Standby for Frac Ops

COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	1,993.75	CUM COMP COST:	136,838.07
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CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing
1			2	0.35	180

FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours	
Percussion Petroleum	WSM	4	12	75	
Cactus	RU B-Sections			6	
Javalina	FT and cellar covers			1	
Louisiana Crane	RU Support		3	29	
Encore	NU Frac Stack				
Tejas	PD		15	82	
Quality	FB			6	
WS Energy	BS Pump		6	37	
DHI	WT		6	39	
Dynasty WL	WL		12	60	

COST BREAKDOWN

[illegible]

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	6:00	24.0				Standby for Frac Ops
Total Hours		24.0				