need WRO to change the name to UL Jeff East TB 3H

RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 09/13/2022
Tracking No.: 273050

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION

Operator PERCUSSION PETROLEUM OPER II,LLC **Operator** 653216
Operator 1001 FANNIN STREET STE 2200 HOUSTON, TX 77002-

WELL INFORMATION

API 42-475-38137 **County:** WARD
Well No.: 3H **RRC District** 08
Lease UL JEFF EAST C 17-27-5 WA **Field** PHANTOM (WOLFCAMP)
RRC Lease 57425 **Field No.:** 71052900
Location Section: 27, Block: 17, Survey: UL, Abstract: U66

Latitude 31.603169 **Longitud** -103.209035
This well is 7.9 **miles in a** NW **direction from** PYOTE, **which is the nearest town in the**

FILING INFORMATION

Purpose of Initial Potential
Type of New Well
Well Type: Producing **Completion or Recompletion** 04/25/2022

Type of Permit	Date	Permit No.
Permit to Drill, Plug Back, or	07/12/2021	863224
Rule 37 Exception		
Fluid Injection		
O&G Waste Disposal		
Other:		

COMPLETION INFORMATION

Spud 09/13/2021 **Date of first production after rig** 04/25/2022
Date plug back, deepening, drilling operation 09/13/2021 **Date plug back, deepening, recompletion, drilling operation** 12/02/2021
Number of producing wells on this lease this field (reservoir) including this 4 **Distance to nearest well in lease & reservoir** 124.0
Total number of acres in 961.05 **Elevation** 2682 GL
Total depth TVD 10978 **Total depth MD** 21409
Plug back depth TVD **Plug back depth MD**
Was directional survey made other inclination (Form W- Yes **Rotation time within surface casing** 98.0 **Is Cementing Affidavit (Form W-15)** Yes
Recompletion or No **Multiple** No
Type(s) of electric or other log(s) Gamma Ray (MWD)
Electric Log Other Description:
Location of well, relative to nearest lease of lease on which this well is 928.0 **Feet from the** South **Line and** 49.0 **Feet from the** West **Line of the** UL JEFF EAST C 17-27-5 TB **Lease.** **Off Lease :** Yes

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.

Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type

PACKET: N/A

W2: N/A

FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:

GAU Groundwater Protection Determination		**Depth**	1000.0	**Date**	07/12/2021
SWR 13 Exception		**Depth**	5100.0		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION

Date of	05/11/2022	**Production**	Flowing
Number of hours	24	**Choke**	38
Was swab used during this	No	**Oil produced prior to**	7237.00

PRODUCTION DURING TEST PERIOD:

Oil	1216.00	**Gas**	1662
Gas - Oil	1366	**Flowing Tubing**	1564.00
Water	5609		

CALCULATED 24-HOUR RATE

Oil	1216.0	**Gas**	1662
Oil Gravity - API - 60.:	41.0	**Casing**	1543.00
Water	5609		

CASING RECORD

Ro	Type of Casing	Casing Size (in.)	Hole Size	Setting Depth	Multi - Stage Tool	Multi - Stage Shoe	Cement Class	Cement Amoun	Slurry Volume (cu.	Top of Cement (ft.)	TOC Determined By
1	Surface	10 3/4	12 1/4	5016			C	1335	2892.0	1137	Calculation
2	Surface	10 3/4	12 1/4	5016	1137		C	615	818.0	0	Circulated to Surface
3	Intermediate	7 5/8	9 7/8	11001			H	1130	3714.0	4973	Calculation
4	Intermediate	7 5/8	9 7/8	11001	4973		C	435	1326.0	0	Circulated to Surface

LINER RECORD

Ro	Liner Size	Hole Size	Liner Top	Liner Bottom	Cement Class	Cement Amoun	Slurry Volume (cu.	Top of Cement (ft.)	TOC Determined
1	5 1/2	6 3/4	10234	21390	H	960	1171.2	10234	Calculation

TUBING RECORD

Ro	Size (in.)	Depth Size (ft.)	Packer Depth (ft.)/Type
1	2 3/4	11069	/ NO PACKER

PRODUCING/INJECTION/DISPOSAL INTERVAL

Ro	Open hole?	From (ft.)	To (ft.)
1	No	L1 11205	21314.0

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.

Was hydraulic fracturing treatment Yes

Is well equipped with a downhole sleeve? Yes

If yes, actuation pressure 11643.0

Production casing test pressure (PSIG) hydraulic fracturing 13000

Actual maximum pressure (PSIG) during fracturin 12278

Has the hydraulic fracturing fluid disclosure been Yes

Ro	Type of Operation	Amount and Kind of Material Used	Depth Interval (ft.)	
1	Fracture	SEE FRAC FOCUS	11205	21314

FORMATION RECORD

Formations	Encountere	Depth TVD	Depth MD	Is formation	Remarks
RUSTLER	No			No	NOT IN THIS AREA
YATES	No			No	NOT IN THIS AREA
SEVEN RIVERS	No			No	NOT IN THIS AREA
QUEEN	No			No	NOT IN THIS AREA
CAPITAN REEF - HIGH FLOWS	No			No	NOT IN THIS AREA
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE	No			No	NOT IN THIS AREA
DELAWARE	Yes	5004.0	5042.0	Yes	
GLORIETA	No			No	NOT IN THIS AREA
HOLT	No			No	NOT IN THIS AREA
CLEARFORK	No			No	NOT IN THIS AREA
TUBB	No			No	NOT IN THIS AREA
CHERRY CANYON	Yes	5892.0	5930.0	Yes	
BONE SPRING	Yes	8504.0	8542.0	Yes	
3RD BONE SPRING	Yes	10790.0	10845.0	Yes	TD PRODUCING ZONE
WICHITA ALBANY	No			No	NOT IN THIS AREA
WOLFCAMP	No			No	BELOW TD
PENNSYLVANIAN	No			No	BELOW TD
ATOKA	No			No	BELOW TD
DEVONIAN	No			No	BELOW TD
FUSSELMAN	No			No	BELOW TD
MONTOYA	No			No	BELOW TD
WADDELL	No			No	BELOW TD
ELLENBURGER	No			No	BELOW TD
PRECAMBRIAN (UNDIFFERENTIATED)	No			No	BELOW TD

Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm No

Is the completion being downhole commingled No

REMARKS

KOP-10532
CHANGING NAME FROM DRILLING PERMIT TO UL JEFF EAST 17-27-5 TB #3H

RRC REMARKS

PUBLIC COMMENTS:

[RRC Staff 2022-07-22 15:02:48.553] EDL=10100 feet, max acres=704, PHANTOM (WOLFCAMP) oil or gas well, take points: 11205-21314 feet MD, API No. 475-38137

CASING RECORD :

TUBING RECORD:

PRODUCING/INJECTION/DISPOSAL INTERVAL :

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. :

POTENTIAL TEST DATA:

OPERATOR'S CERTIFICATION

Printed	Karen Zornes	**Title:**	
Telephone	(281) 872-9300	**Date**	07/08/2022

RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

CEMENTING REPORT

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name:	Percussion Petroleum OPER. II, LLC	Operator P-5 No.:	653216
Cementer Name:	West Texas Cementers	Cementer P-5 No.:	910261

WELL INFORMATION

District No.:	08	County:	Ward		
Well No.:	3H	API No.:	42-475-38137	Drilling Permit No.:	863224
Lease Name:	UL Jeff East C 17-27-5 TB	Lease No.:			
Field Name:	PHANTOM (WOLFCAMP)	Field No.:	71052900		

I. CASING CEMENTING DATA

Type of Casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☐ Production

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.):	Top of liner (ft.): / Setting depth liner (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

II. CASING CEMENTING DATA

Type of casing: ☑ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☑ Multi-stage cement shoe ☐ Multiple parallel strings

Drilled hole size (in.): 12 1/4	Depth of drilled hole (ft.): 5025	Est. % wash-out or hole enlargement: 76%
Size of casing in O.D. (in.): 10 3/4	Casing weight (lbs/ft) and grade: 45.5# J-55	No. of centralizers used: 38
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☑		Setting depth shoe (ft.): 5016
Hrs. waiting on cement before drill-out: 24+	Calculated top of cement (ft.): 1137	Cementing date: 9/15/2021

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	915	CLASS C	REMARKS 1	2333	12418
2	420	CLASS C	REMARKS 2	559	2955
3					
Total	1335			2892	15373

III. CASING CEMENTING DATA

Type of casing: ☑ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☑ Multi-stage cement/DV tool ☐ Multiple parallel strings

Drilled hole size (in.): 12 1/4	Depth of drilled hole (ft.): 5025	Est. % wash-out or hole enlargement: 76%
Size of casing in O.D. (in.): 10 3/4	Casing weight (lbs/ft) and grade: 45.5# J-55	No. of centralizers used: 38
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☑ NO ☐		Setting depth shoe (ft.): 1137
Hrs. waiting on cement before drill-out: 24+	Calculated top of cement (ft.): SURFACE	Cementing date: 9/15/2021

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	615	CLASS C	REMARKS 3	818	4358
2					
3					
Total	615			818	4358

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS
100% Class C+5% SALT+2% SMS+0.4% C-20+0.25PPS Pol-E-Flake+0.005GPS NoFoam V1A
100% Class C+0.005GPS NoFoam V1A
100% Class C+0.005GPS NoFoam V1A

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

CEMENTER // VAQUERA VICTOR — Name and title of cementer's representative

West Texas Cementers — Cementing Company

Signature

1400 S JBS PARKWAY — Address

ODESSA TX. 79766 — City, State, Zip Code

432-888-0413 — Tel: Area Code Number

9/15/2021 — Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

KAREN ZORNES — Typed or printed name of operator's representative

REGULATORY CONSULTANT — Title

Karen Zornes — Signature

911 REGIONAL PARK DR — Address

HOUSTON, TX 77060 — City, State, Zip Code

281-872-9300 — Tel: Area Code Number

06/15/2022 — Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. **What to file:** An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.
The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. **How to file:** An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System

(https://webapps.rrc.state.tx.us/security/login.do) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 787112967).

C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 (http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

CEMENTING REPORT

Form W-15
Rev. 08/2014

Cementer: Fill in shaded areas.
Operator: Fill in other items.

OPERATOR INFORMATION

Operator Name:	Percussion Petroleum OPER. II, LLC	Operator P-5 No.:	653216
Cementer Name:	West Texas Cementers	Cementer P-5 No.:	910261

WELL INFORMATION

District No.:		County:	Ward		
Well No.:	3H	API No.:	42-475-38137	Drilling Permit No.:	863224
Lease Name:	UL Jeff East C 17-27-5 TB	Lease No.:			
Field Name:	PHANTOM (WOLFCAMP)	Field No.:	71052900		

I. CASING CEMENTING DATA

Type of Casing: ☐ Conductor ☐ Surface ☐ Intermediate ☐ Liner ☐ Production

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:	
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☐ NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.):	Top of liner (ft.):	Setting depth liner (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:	

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☑ Intermediate ☐ Production ☐ Tapered production ☑ Multi-stage cement shoe ☐ Multiple parallel strings

Drilled hole size (in.): 9 7/8	Depth of drilled hole (ft.): 11026	Est. % wash-out or hole enlargement: 5%	
Size of casing in O.D. (in.): 7 5/8	Casing weight (lbs/ft) and grade: 29.7# L-80	No. of centralizers used: 39	
Tapered string drilled hole size (in.) Upper: Lower:		Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☑		Setting depth shoe (ft.): 11001	
Hrs. waiting on cement before drill-out: 24+	Calculated top of cement (ft.): 4973	Cementing date: 10/7/2021	

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	1000	50-50 CLASS H	REMARKS 1	3560	10862
2	130	CLASSH	REMARKS 2	154	607
3					
Total	1130			3714	11469

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☑ Intermediate ☐ Production ☐ Tapered production ☑ Multi-stage cement/DV tool ☐ Multiple parallel strings

Drilled hole size (in.): 9 7/8	Depth of drilled hole (ft.): 11026	Est. % wash-out or hole enlargement: 5%	
Size of casing in O.D. (in.): 7 5/8	Casing weight (lbs/ft) and grade: 29.7# L-80	No. of centralizers used: 39	
Tapered string drilled hole size (in.) Upper: Lower:		Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:	
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☑ NO ☐		Setting depth shoe (ft.): 4973	
Hrs. waiting on cement before drill-out: 24+	Calculated top of cement (ft.): 0	Cementing date: 10/7/2021	

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	340	50-50 CLASS C	REMARKS 3	1200	4398
2	95	CLASS C	REMARKS 4	126	554
3					
Total	435			1326	4952

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS
REMARKS 1-50% B_Poz+50% Class H+10% Gel+5% SALT+5PPS Plexcrete STE+1.8% SMS+0.5% R-1300+3PPS Gilsonite+0.25PPS Pol-E-Flake+0.005GPS NoFoam V
REMARKS 2-100% Class H+0.2% SMS+0.25% C-20+0.2% C-47B+0.005GPS NoFoam V1A
REMARKS 3-50% B_Poz+50% Class C+10% Gel+5% SALT+5PPS Plexcrete STE+0.5% SMS+0.3% C-20+3PPS Gilsonite+0.25PPS Pol-E-Flake+0.005GPS NoFoam V1A
REMARKS 4-100% Class C+0.005GPS NoFoam V1A

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

JAMES RICHARDS SERVICE SUPERVISOR
Name and title of cementer's representative

West Texas Cementers
Cementing Company

Signature

1400 S JBS PKWY ODESSA TX 79766
Address City, State, Zip Code

432-227-0010
Tel: Area Code Number

10/7/2021
Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

Chris Blodgett
Typed or printed name of operator's representative

DSM
Title

Chris Blodgett
Signature

919 Milam Ste 2475 Houston, Tx 59067
Address City, State, Zip Code

713-518-1331
Tel: Area Code Number

10/7/21
Date: mo. day yr.

Instructions for Form W-15, Cementing Report

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C. **Surface casing:** An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

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D. **Estimated % wash-out:** If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. **Multi-stage cement:** An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. **Multiple parallel strings:** An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. **Slurry data:** If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

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Cementer Name:	West Texas Cementers	Cementer P-5 No.:	910261

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Well No.:	3H	API No.:	42-475-38137	Drilling Permit No.:	863224
Lease Name:	UL Jeff East C 17-27-5 TB	Lease No.:			
Field Name:	PHANTOM (WOLFCAMP)	Field No.:	71052900		

I. CASING CEMENTING DATA

Type of Casing: ☐ Conductor ☐ Surface ☐ Intermediate ☑ Liner ☑ Production

Drilled hole size (in.): 6 3/4	Depth of drilled hole (ft.): 21409	Est. % wash-out or hole enlargement: 20%
Size of casing in O.D. (in.): 5 1/2	Casing weight (lbs/ft) and grade: 23# P-110	No. of centralizers used: 25
Was cement circulated to ground surface (or bottom of cellar) outside casing? ☐ YES ☑ NO If no for surface casing, explain in Remarks.	Setting depth shoe (ft.):	Top of liner (ft.): 10234 Setting depth liner (ft.): 21390
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.): 10234	Cementing date: 12/1/2021

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1	960	50/50 CLASS H	REMARK 1	1171.2	12732
2					
3					
Total	960			1171.2	12732

II. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement shoe ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐		Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

III. CASING CEMENTING DATA

Type of casing: ☐ Surface ☐ Intermediate ☐ Production ☐ Tapered production ☐ Multi-stage cement/DV tool ☐ Multiple parallel strings

Drilled hole size (in.):	Depth of drilled hole (ft.):	Est. % wash-out or hole enlargement:
Size of casing in O.D. (in.):	Casing weight (lbs/ft) and grade:	No. of centralizers used:
Tapered string drilled hole size (in.) Upper: Lower:	Tapered string depth of drilled hole (ft.) Upper: Lower:	
Tapered string size of casing in O.D. (in.) Upper: Lower:	Tapered string casing weight(lbs/ft) and grade Upper: Lower:	Tapered string no. of centralizers used Upper: Lower:
Was cement circulated to ground surface (or bottom of cellar) outside casing? YES ☐ NO ☐		Setting depth shoe (ft.):
Hrs. waiting on cement before drill-out:	Calculated top of cement (ft.):	Cementing date:

SLURRY

Slurry No.	No. of Sacks	Class	Additives	Volume (cu. ft.)	Height (ft.)
1					
2					
3					
Total	0			0	0

CEMENTING TO SQUEEZE, PLUG BACK OR PLUG AND ABANDON							
	PLUG #1	PLUG #2	PLUG #3	PLUG #4	PLUG #5	PLUG #6	PLUG #7
Cementing Date							
Size of hole or pipe (in.)							
Depth to bottom of tubing or drill pipe (ft.)							
Cement retainer setting depth (ft.)							
CIBP setting depth (ft.)							
Amount of cement on top of CIBP (ft.)							
Sacks of cement used							
Slurry volume pumped (cu. ft.)							
Calculated top of plug (ft.)							
Measured top of plug, if tagged (ft.)							
Slurry weight (lbs/gal)							
Class/type of cement							
Perforate and squeeze (YES/NO)							

REMARKS
#1) 5% SALT+0.05% SuspendaCem 6302+0.55% C-20+0.5% C-47B+0.005GPS NoFoam V1A

CEMENTER'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that the cementing of casing and/or the placing of cement plugs in this well as shown in the report was performed by me or under my supervision, and that the cementing data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers cementing data only.

BALDEMAR ALCANTAR SERVICE SUPERVISOR — Name and title of cementer's representative

West Texas Cementers — Cementing Company

Signature

1400 S. JBS PARKWAY ODESSA, TX. 79766 — Address, City, State, Zip Code

432-888-0413 — Tel: Area Code Number

12/1/2021 — Date: mo. day yr.

OPERATOR'S CERTIFICATE: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this certification, that I have knowledge of the well data and information presented in this report, and that data and facts presented on both sides of this form are true, correct, and complete, to the best of my knowledge. This certification covers all well data.

KAREN ZORNES — Typed or printed name of operator's representative

REGULATORY CONSULTANT — Title

Karen Zornes — Signature

911 REGIONAL PARK DR HOUSTON, TX 77060 — Address, City, State, Zip Code

281-872-9300 — Tel: Area Code Number

06/15/2022 — Date: mo. day yr.

Instructions for Form W-15, Cementing Report

NOTICE: The Form W-15 must be submitted as an attachment to a Form G-1 (Gas Well Back Pressure Test, Completion or Recompletion Report, and Log), Form W-2 (Oil Well Potential Test, Completion or Recompletion Report, and Log), Form W-3 (Plugging Record), or Form W-4 (Application for Multiple Completion), any time cement is pumped in a wellbore.

A. What to file: An operator should file an original and one copy of the completed Form W-15 for each cementing company used on a well. The cementing of different casing strings on a well by one cementing company may be reported on one form.
The Form W-15 should be filed with the Form W-3, Plugging Record, unless the Form W-3 is signed by the cementing company representative. When reporting dry holes, operators must complete Form W-15, in addition to Form W-3, to show any casing cemented in the hole.

B. How to file: An oil and gas completion report and Form W-15 may be filed online using the Commission's Online System

(https://webapps.rrc.state.tx.us/security/login.do) or a paper copy of the form may be mailed to the Commission in Austin (P.O. Box 12967, Austin, Texas 787112967).

C. Surface casing: An operator must set and cement sufficient surface casing to protect all usable-quality water strata, as defined by the Groundwater Advisory Unit in Austin. Sufficient cement shall be used to fill the annular space outside the casing from the shoe to the ground surface or to the bottom of the cellar. Before drilling a well, an operator must obtain a letter from the Groundwater Advisory Unit stating the protection depth. Surface casing should not be set deeper than 200 feet below the specified depth without prior approval from the Commission.

To plug and abandon a well, operators must use only cementers approved by the Commission's Director of Field Operations in accordance with SWR 14 (http://info.sos.state.tx.us/pls/pub/readtac$ext.TacPage?sl=R&app=9&p_dir=&p_rloc=&p_tloc=&p_ploc=&pg=1&p_tac=&ti=16&pt=1&ch=3&rl=14). Cementing companies, service companies, or operators can qualify as approved cementers by demonstrating that they are able to mix and pump cement in compliance with Commission rules and regulations.

D. Estimated % wash-out: If the estimated % wash-out is less than 20% (or 30% along the Gulf Coast), provide supporting documentation such as a caliper log to show how the estimated % wash-out was obtained.

E. Multi-stage cement: An operator must report the multi-stage cement shoe in II. Casing Cementing Data section by selecting the type of casing and Multi-stage cement shoe. The operator must report the multi-stage cement tool in III. Casing Cementing Data section by selecting the type of casing and Multi-stage cement/DV tool.

F. Multiple parallel strings: An operator should file the Form W-15 as an attachment to the Form W-4, Application for Multiple Completion. An operator may be required to submit multiple Form W-15s to show all data for multiple parallel strings.

G. Slurry data: If cement job exceeds three slurries, continue the list of slurries in the Slurry table in the subsequent Casing Cementing Data box.

RAILROAD COMMISSION OF TEXAS

OIL AND GAS DIVISION

OPERATOR Name:	OASIS PETROLEUM PERMIAN LLC	**RE:**	**Lease:**	UL JEFF EAST C 17-27-5 WA	
Address1:	1001 FANNIN STREET STE 1500				
Address2:			**Well No:**	3H	
City:	HOUSTON		**Sec:**	27	**Block:** 17
State:	TX		**County:**	WARD	
			Survey Name:	UL	

SWR13EX Application Number: 99148 **Drilling Permit No:** 863224

SWR 13 CASING EXCEPTION APPLICATION/ALTERNATIVE REQUEST APPROVED

The Proposed Casing and Cementing Program submitted for **LEASE** UL JEFF EAST C 17-27-5 WA **;**
WELL 3H has been approved by the Railroad Commission of Texas District Office.

a. A copy of this approved letter must be kept on location during all phases of drilling and/or plugging operations. Once approved, changes CANNOT be made to the Proposed Casing Program on the original application without additional approval from the Railroad Commission of Texas District Office.

b. Any substantive modifications to the cement program require prior approval from the Railroad Commission of Texas District Office, and may require re-submission of the SWR 13 (Statewide Rule 13) Alternate Surface Casing Application. Contact the Railroad Commission of Texas District Office for more information.

c. The tail slurry must be sufficient to fill the Zone of Critical Cement as described in Statewide Rule 13(b)(1)(H)(i). In addition, all cement slurries must be mixed on location as described in Application for Alternate Surface Casing Program.

d. The casing and cement program shall adhere to the following specifications:

Set 5100 feet of surface casing with a multistage tool set at a depth of not less than 1100 feet. Circulate cement from the multistage tool to the ground surface. If cement does not circulate to surface during the first stage, the multistage tool MUST be opened and neat cement be circulated from the tool to the surface.

Penetration into the Delaware Mtn Group (DMG) is not allowed and shall not be penetrated while drilling surface casing. The shoe must be set before the DMG in the Lamar Formation. Please notify the Midland District Office immediately if any gas, H2S or otherwise, is encountered before surface casing is set.

IF CEMENT IS NOT CIRCULATED TO THE GROUND SURFACE AS REQUIRED BY THIS EXCEPTION, YOU MUST CONTACT THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE IMMEDIATELY AND FOLLOW THE PROCEDURES SET OUT IN RULE 13(b)(1)(H)(iii) OR AS REQUIRED BY THE RAILROAD COMMISSION OF TEXAS DISTRICT OFFICE.

You must comply with all other provisions of SWR 13 (Statewide Rule 13) and a representative of the cementing company who performs the cementing job for the protection of usable quality water strata must sign the Form W-15 attesting to the information regarding cementing operations performed; including circulation of cement. (Note: If surface casing is set below the approved depth, this can result in denial of future Statewide Rule 13(b)(1)(H)(i) requests.) A condition of the approved drilling permit requires notification to the Railroad Commission of Texas District Office eight (8) hours prior to the time casing is to be set/cemented in the well. If your exception request was submitted after the subject well has been drilled and completed, the operator may be referred for enforcement action.

This authorization shall expire within five (5) years from the date the Groundwater Protection Determination was issued, or at the expiration of the drilling permit (if the well is not spudded prior to expiration) for the referenced well, whichever occurs first. Furthermore, this authorization supersedes any prior authorizations issued for the referenced well.

This exception is based on information provided when the application was submitted 08/30/2021 .
If any information has changed, you must contact the appropriate Railroad Commission of Texas District Office, and submit a new application if applicable. If you have questions, please contact the appropriate Oil and Gas District office.

RRC APPROVAL BY: Ryne Smith DATE: 08/30/2021

JEFFERY MORGAN

DISTRICT DIRECTOR

APPLICATION FOR APPROVAL OF SURFACE CASING > 3500 FEET
Statewide Rule 13(b)(1)(A)
RAILROAD COMMISSION OF TEXAS

Operator's Name and Address: Oasis Petroleum Permian LLC
1001 Fannin, Suite 1500
Houston, TX 77002

P5 Number: 617484

Area for review: RRC District 8

Lease Name: UL Jeff East A 17-27-5 WA 1H, UL Jeff East B 17-27-5 WB 2H, UL Jeff East C 17-27-5 WA 3H, UL Jeff East D 17-27-5 WB 4H

Field Name: Phantom (Wolfcamp) County: Ward

Survey: UL Abstract: A- U66

Drilling Permits: 863226, 863225, 863224, 863223

Note: Attach a map if the request is for more than one pad.

How will the operator maintain well control during drilling operations:
We will maintain well control by rigging up a diverter consisting of 20" 2K annular preventer and with a 6" diverter line.
The HCR will be rigged up on the 6" line so that any pressure can be properly diverted awayfrom the wellbore with the annular closed.

How will the operator ensure cement is circulated to surface and that there is adequate bonding of cement:
We will perform a 2 stage cement job with the dv tool placed at the base of the GAU letter requirements.
Centralizers will be placed every 4th joint with one above and below the stage tool.
Cement lab test will be run to determine proper Water loss of the slurries to qualify as critical zone cement.
Posting drill out we will perform to formation integrity test to ensure a competent shoe.

How will the operator prevent the migration of formation fluids thru the annular space:
Proper cement slurries verified with lab test results prior to pumping will ensure quality cement will be
pumped to ensure no channeling can occur.

Signature: Karen Zornes Name: KAREN ZORNES Date: 07/27/2021 Phone: 281-872-9300

RRC Use Only►

RRC District Office Action:				
[X] Approved	[ ] Approved as Modified	[ ] Denied	By: Ryne Smith	Date: 8/4/21
Remarks/Modifications:				

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division

ELECTRIC LOG STATUS REPORT

FORM L-1

Tracking No.: 273050

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:
- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:
- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:
- with the appropriate Commission district office

Filling out Form L-1:
- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:
- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator Name: PERCUSSION PETROLEUM OPER II,LLC	District No. 08	Completion Date: 04/25/2022
Field Name PHANTOM (WOLFCAMP)	Drilling Permit No. 863224	
Lease Name UL JEFF EAST C 17-27-5 WA	Lease/ID No. 57425	Well No. 3H
County WARD	API No. **42-** 475-38137	

SECTION II. LOG STATUS (Complete either A or B)

☐ A. BASIC ELECTRIC LOG NOT RUN

☒ B. BASIC ELECTRIC LOG RUN. (Select one)

☒ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.

☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).

☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).

☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Karen Zornes
Signature

Name (print)

Title

(281) 872-9300
Phone

07/07/2022
Date

-FOR RAILROAD COMMISSION USE ONLY-

TALLY DRILLING SERVICES

UL JEFF EAST C 17-27-5 TB 3H

MD 5" = 100ft

PERCUSSION PETROLEUM II

Operator:	Percussion Petroleum II, LLC	Country:	USA
Well Name:	UL JEFF EAST C 17-27-5 TB 3H	State:	Texas
API #:	42475381370000	County:	Ward
Field:	Phantom (Wolfcamp)	Location:	Pyote

Latitude:	31° 36' 10.94" N	Elev. GL:	2,681.01 ft
Longitude:	103° 12' 30.92" W	Elev. DF:	21.00 ft
Datum:	NAD 1927 (NADCON CONUS)	Elev. KB:	2,702.01 ft
Map Zone:	Texas Central 4203	VS Azimuth:	259.87°
Total Correction:	8.28°	Start Date:	Sep 12 2021 00:00
Grid Convergence:	-1.48°	End Date:	Nov 29 2021 20:30

Rig:	Unit 407	Operator 1:	Ray Luquette
Job Number:	M21275	Operator 2:	Shayne Braig

Notes:

Hole Data			Casing Data		
Size	**From**	**To**	**Size**	**From**	**To**
12.25	0.00	5,026.55	10.75	0.00	5,020.00
9.88	5,026.55	11,026.00	7.63	0.00	11,001.00
6.75	11,026.00	21,409.00	5.50	11,001.00	21,409.00

Tool Run Data	Run 1	Run 2	Run 3	Run 4	Run 5
Bit Size	12.25	12.25	9.88	9.88	9.88
Calibration Factor	8.39	9.03	2.74	2.74	2.74
Start Depth	120.00	410.80	5,025.00	8,978.00	8,978.00
Start Date	Sep 13 2021	Sep 13 2021	Sep 30 2021	Oct 02 2021	Oct 02 2021
Start Time	00:00	09:13	06:30	16:15	22:35
End Depth	410.80	5,025.00	8,978.00	8,978.00	10,501.00
End Date	Sep 13 2021	Sep 15 2021	Oct 02 2021	Oct 02 2021	Oct 04 2021
End Time	07:15	03:00	15:30	21:40	08:00
Mud Type	WBM	WBM	WBM	WBM	WBM
Mud Weight	8.4	10.0	9.1	9.1	9.1
Funnel Viscosity	29	28	27	27	27
Plastic Viscosity	1	1	1	1	1
Yield Point	2	2	1	1	1
Solids Content	0.3	11.2	4.6	4.6	4.5
Sand Content	0.0	0.0	0.0	0.0	0.0
Chlorides	2,200	16,200	66,000	66,000	70,000
Max. Temperature	79	122	139	0	144
Survey Offset	65.00	65.00	60.00	60.00	60.00
Gamma Offset	50.00	50.00	57.00	57.00	57.00

Tool Run Data	Run 6	Run 7	Run 8	Run 9	Run 10
Bit Size	9.88	9.88	6.75	6.75	6.75
Calibration Factor	2.74	2.80	3.23	3.14	3.23
Start Depth	10,501.00	10,716.00	11,026.00	11,344.00	16,101.00
Start Date	Oct 04 2021	Oct 05 2021	Nov 12 2021	Nov 14 2021	Nov 19 2021
Start Time	09:45	15:55	15:30	00:00	04:35
End Depth	10,716.00	11,026.00	11,344.00	16,101.00	18,835.00
End Date	Oct 05 2021	Oct 06 2021	Nov 13 2021	Nov 19 2021	Nov 24 2021
End Time	12:45	18:35	21:00	03:30	19:00
Mud Type	WBM	WBM	OBM	OBM	OBM
Mud Weight	9.2	9.2	12.0	11.9	12.0
Funnel Viscosity	29	28	75	59	75
Plastic Viscosity	1	1	17	18	15
Yield Point	1	1	12	14	12
Solids Content	5.2	5.2	19.5	18.4	19.5
Sand Content	0.0	0.0	0.0	0.0	0.1
Chlorides	82,000	82,000	34,000	38,000	32,000
Max. Temperature	144	135	148	192	198
Survey Offset	76.00	76.00	65.00	65.00	65.00
Gamma Offset	73.00	73.00	54.00	54.00	54.00

Tool Run Data	Run 11	Run 12	Run 13	Run 14	Run 15
Bit Size	6.75				
Calibration Factor	3.14				
Start Depth	18,835.00				
Start Date	Nov 24 2021				
Start Time	20:30				
End Depth	21,409.00				
End Date	Nov 29 2021				
End Time	20:30				
Mud Type	OBM				
Mud Weight	12.4				
Funnel Viscosity	64				
Plastic Viscosity	19				
Yield Point	13				
Solids Content	22.1				
Sand Content	0.0				
Chlorides	34,000				
Max. Temperature	206				
Survey Offset	70.00				
Gamma Offset	61.00				

RAILROAD COMMISSION OF TEXAS
Oil and Gas Division
PO Box 12967
Austin TX 78711-2967
www.rrc.texas.gov

CERTIFICATE OF COMPLIANCE AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 273050

1. Field name exactly as shown on proration schedule	2. Lease name as shown on proration schedule			
PHANTOM (WOLFCAMP)	UL JEFF EAST C 17-27-5 WA			
3. Current operator name exactly as shown on P-5 Organization Report	4. Operator P-5 no.	5. Oil Lse/Gas ID no	6. County	7. RRC district
PERCUSSION PETROLEUM OPER II,LLC	653216	57425	WARD	08
8. Operator address including city, state, and zip code	9. Well no(s) *(see instruction E)*			
1001 FANNIN STREET STE 2200 HOUSTON, TX 77002	3H			
	10. Classification: ☒ Oil ☐ Gas ☐ Other *(see instruction A)*		11. Effective Date	04/25/2022

12. Purpose of Filing. (Complete section a or b below.) *(See instructions B and G)*

a. Change of: ☐ operator ☐ oil or condensate gatherer ☐ gas gatherer ☐ gas purchaser ☐ gas purchaser system code
☐ field name from: _____ Docket #: _____
☐ lease name from: _____

b. New RRC Number for: ☒ oil lease ☐ gas well ☐ other well (specify) _____

Due to: ☒ new completion or recompletion ☐ consolidation ☐ field transfer ☐ reclass oil to gas ☐ unitization ☐ subdivision (oil lease only) ☐ reclass gas to oil

13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). *(See instruction G).*

Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left *(Attach an additional sheet in same format if more space is needed)*	Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	SCM OPS, LLC(758382)	0001	100.0	

14. Authorized OIL or CONDENSATE Gatherer(s). *(See instruction G).*

Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First *(Attach an additional sheet in same format if more space is needed)*	Percent of Take
CONCORD CRUDE OIL MARKETING LLC(170262)	100.0

RRC USE ONLY: Reviewer's initials: RRC Staff Approval date: 09/13/2022

15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission.

Name of Previous Operator _____ Signature _____

Name (print) _____ ☐ **Authorized Employee of previous operator** ☐ **Authorized agent of previous operator** *(see instruction G)*

Title _____ Date _____ Phone with area code _____

16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission.

Name (print) _____ Signature: Karen Zornes

Title _____ ☐ **Authorized Employee of current operator** ☒ **Authorized agent of current operator** *(see instruction G)*

kzornes@ntglobal.com 07/28/2022 (281) 872-9300

E-mail Address (optional) Date Phone with area code

RAILROAD COMMISSION OF TEXAS

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Form P-16

Rev. 09/2019

Acreage Designation

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION I. OPERATOR INFORMATION

Operator Name:	PERCUSSION PETROLEUM OPER. II, LLC	**Operator P-5 No.:**	653216
Operator Address:	1001 FANNIN ST. SUITE 2200 HOUSTON, TX 77002		

SECTION II. WELL INFORMATION

District No.:	08	**API No.:**	475-38137	**Purpose of Filing:**
Well No.:	3H	**Drilling Permit No.:**	863224	
Lease Name:	UL JEFF EAST C 17-27-5 TB	**RRC ID or Lease No.:**		☐ **Drilling Permit Application (Form W-1)**
Total Lease Acres:	961.050	**Field Name:**	PHANTOM (WOLFCAMP)	
Proration Acres:	80.000	**Field No.:**	71052900	☑ **Completion Report (Form G-1/W-2)**
Wellbore Profile	Allocation Well	**Is this a UFT field?**	Yes	
SL Record (Parent) Well Drilling Permit No.:		**County:**	WARD	

SECTION III. LISTING OF ALL WELLS IN THE APPLIED-FOR FIELD ON THE SAME ACREAGE AS THE LEASE, POOLED UNIT, OR UNITIZED TRACT DESIGNATED IN SECTION II ABOVE BY FILER

RRC ID No. or Lease No.	Well No.	Profile	Lease Name	API No.	Acres Assigned	SWR 38 Except. (Y/N)	Operator Name and Operator No. (if different from filing operator)

A. Total Assigned Horiz. Acreage	=	**C. Total Assigned Acreage**	=
Total Remaining Horiz. Acreage	=	**Total Remaining Acreage**	=
B. Total Assigned Vert./Dir. Acreage	=		
Total Remaining Vert./Dir. Acreage	=		

SECTION IV. REMARKS - REQUIRED FOR PSA AND CO-DEVELOPMENT *(refer to instructions)*

PERCUSSION PETROLEUM HAS AT LEAST 65% OPERATING RIGHTS FROM WORKING AND MINERAL INTERESTS IN EACH TRACT, PER RRC GUIDELINES

Attach Additional Pages As Needed. ☐ **No additional pages** ☑ **Additional Pages:** 1 **(No. of additional pages)**

CERTIFICATION: I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that this report was prepared by me or under my supervision or direction, that I am authorized to make this report, and that the information contained in this report is true, correct, and complete to the best of my knowledge.

Karen Zornes
Signature

KAREN ZORNES-REGULATORY CONSULTANT
Name and title (type or print)

Email
(include email address *only* if you affirmatively consent to its public release)

911 REGIONAL PARK DR	HOUSTON	TX	77060	(281) 872-9300	06/30/22
Address	**City,**	**State,**	**Zip Code**	**Tel: Area Code Number**	**Date: mo. day yr.**

RAILROAD COMMISSION OF TEXAS

Form P-16

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Acreage Designation

Filer is the owner or lessee of all or an undivided portion of the minerals under each tract listed below and has the legal right to drill on each tract traversed by the well that will have perforations or other take points open in the interval of the applied-for field(s). All tracts listed will actually be traversed by the wellbore or the filer has pooling authority or other contractual authority, such as a production sharing agreement, authorizing inclusion of the non-drill site tract in the acreage assigned to the well.

SECTION V. LISTING OF ALL TRACTS CONTRIBUTING ACREAGE TO AN RRC DESIGNATED DEVELOPMENTAL UNIT THAT IS NOT A SINGLE LEASE, POOLED UNIT, OR GROUP OF TRACTS UNITIZED BY CONTRACT FOR PURPOSES OF SECONDARY RECOVERY

	RRC ID No., Lease No. or Tract ID	Lease Name	Beginning Lease Acres	Allocated Lease Acres	Ending Lease Acres	Operator Name and Operator No. (if different from filing operator)
A	TRACT 1	UL LEASE 41597	320.350	39.000	281.350	
B	TRACT 2	UL LEASE 41600	320.350	21.000	299.350	
C	TRACT 3	UL LEASE 89679	320.350	20.000	300.350	
D						
E						
F						
G						
H						
		Total Acreage =	961.050	80.000	881.050	

Filer is the owner or lessee, or has been authorized by the owner or lessee, of all or an undivided portion of the mineral estate under each tract for which filer is listed as operator below. For all leases operated by other entities, the number of assigned acres shown are reflected on current Commission records or the filer has been authorized by the current operator to change the assigned acreage of that operator as shown below.

SECTION VI. LISTING OF ALL WELLS IN THE APPLIED FOR REGULATORY FIELD AS LISTED IN SECTION II, AND ALLOCATING ACREAGE FROM ANY OR ALL TRACTS LISTED IN SECTION V BY FILER

RRC ID No. or Lease No.	Lease Name	API No.	Well No.	Profile	SWR 38 Except. (Y/N)	*Total Acres Assigned	Acres From A TRACT 1	Acres From B TRACT 2	Acres From C TRACT 3	Acres From T41596	Acres From	Acres From	Acres From	Acres From
863226	UL JEFF EAST A 17-27-5 WA	475-38139	1H	Alloc.	N	**80.00**	38.000	22.000	20.000					
863225	UL JEFF EAST B 17-27-5 WB	475-38138	2H	Alloc.	N	**80.00**	38.000	21.000	21.000					
863223	UL JEFF EAST D 17-27-5 WA	475-38136	4H	Alloc.	N	**80.00**	35.000	21.000	20.000	4.000				
863224	UL JEFF EAST C 17-27-5 TB	475-38137	3H	Alloc.	N	**80.00**	39.000	21.000	20.000					
						A. Total Assigned Acreage =	150.000	85.000	81.000	4.000				
						B. Total Assigned Horiz. Acreage =	150.000	85.000	81.000	4.000				
						C. Total Assigned Vert./Dir. Acreage =	0.000	0.000	0.000	0.000				

***A revised P-16 is required if increasing the proration acreage on an existing Allocation or PSA well utilizing acreage from a regulatory lease or undeveloped tract not listed in Section V.**
(refer to instructions)

GROUNDWATER PROTECTION DETERMINATION

Form GW-2

Groundwater Advisory Unit

Date Issued:	12 July 2021	**GAU Number:**	310252

Attention:	OASIS PETROLEUM PERMIAN 1001 FANNIN STREET STE HOUSTON, TX 77002	**API Number:**	47538138
		County:	WARD
		Lease Name:	UL JEFF EAST B 17-27-5 WB
		Lease Number:	
Operator No.:	617484	**Well Number:**	2H
		Total Vertical	12500
		Latitude:	31.602844
		Longitude:	-103.208184
		Datum:	NAD27

Purpose: New Production Well

Location: Survey-UL; Abstract-U66; Block-17; Section-27

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Alluvium/Santa Rosa, which is estimated to occur at a depth of 1000 feet, must be protected.

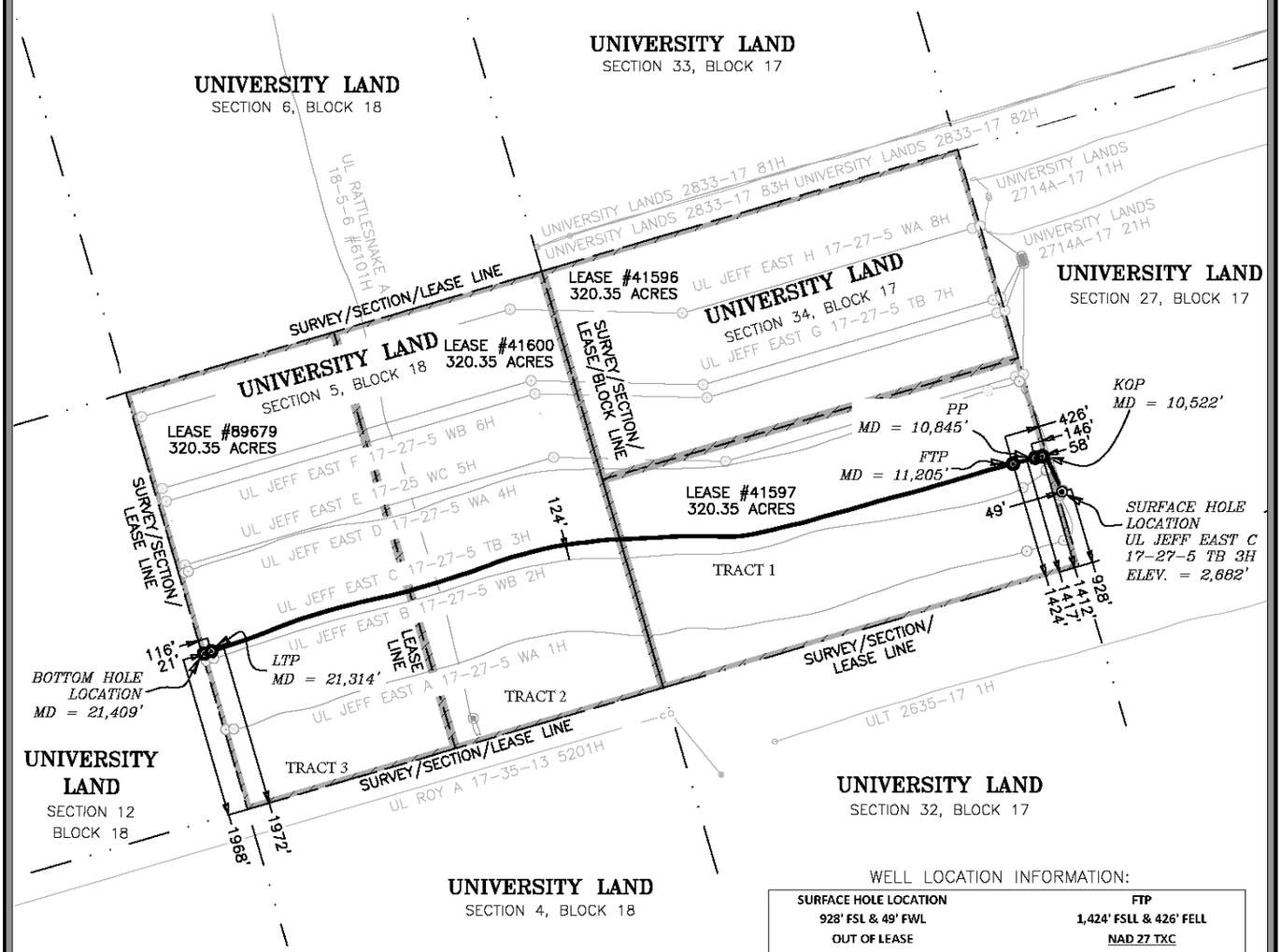
This recommendation is applicable for all wells drilled in this section 27.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 07/12/2021. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

LEASE #	CALLED ACREAGE	LATERAL LENGTH
41596	320.35	N/A
41597	320.35	4907.44'
41600	320.35	2653.87'
89679	320.35	2527.64'
TOTAL	**1281.40**	**10,088.95'**



0 1000' 2000'
1" = 2000 FEET

LEGEND

SURVEY LINE
LEASE LINE

GENERAL NOTES

1. COORDINATES SHOWN ARE BASED ON THE TEXAS STATE PLANE COORDINATE SYSTEM OF NAD 27, TEXAS CENTRAL ZONE, 4203.
2. VERTICAL DATUM IS NAVD 88
3. LATITUDE AND LONGITUDE ARE NAD 27 AS SHOWN
4. AREA, DISTANCES, AND COORDINATES ARE "GRID".
5. UNITS ARE UNITED STATES SURVEY FOOT.
6. ALL LEASE AND TRACT INFORMATION SHOWN HERE ON IS DONE SO BY LIMITED DEED RECORD INFORMATION ONLY.
7. ALL ACREAGES SHOWN ARE BY DEED AND LEASE CALL, EXCEPT WHERE NOTED.
8. THIS IS NOT IN ANY WAY A "BOUNDARY SURVEY".

WELL LOCATION INFORMATION:

SURFACE HOLE LOCATION
928' FSL & 49' FWL
OUT OF LEASE

NAD 27 TXC
Y = 715,811.95
X = 1,104,942.15
LAT. = 31.603038 °N
LONG. = 103.208590 °W

NAD 83 TXC
Y = 10,558,387.65
X = 1,401,407.26
LAT. = 31.603169 °N
LONG. = 103.209035 °W

PP
1,412' FSLL & 58' FELL

NAD 27 TXC
Y = 716,226.27
X = 1,104,618.03
LAT. = 31.604153 °N
LONG. = 103.209665 °W

NAD 83 TXC
Y = 10,558,801.97
X = 1,401,083.14
LAT. = 31.604285 °N
LONG. = 103.210110 °W

KOP
1,417' FSLL & 146' FELL

NAD 27 TXC
Y = 716,246.61
X = 1,104,704.02
LAT. = 31.604215 °N
LONG. = 103.209391 °W

NAD 83 TXC
Y = 10,558,822.31
X = 1,401,169.13
LAT. = 31.604347 °N
LONG. = 103.209835 °W

FTP
1,424' FSLL & 426' FELL

NAD 27 TXC
Y = 716,154.65
X = 1,104,347.73
LAT. = 31.603937 °N
LONG. = 103.210527 °W

NAD 83 TXC
Y = 10,558,730.35
X = 1,400,812.83
LAT. = 31.604068 °N
LONG. = 103.210972 °W

LTP
1,972' FSLL & 116' FWLL

NAD 27 TXC
Y = 713,870.29
X = 1,094,577.78
LAT. = 31.596961 °N
LONG. = 103.241706 °W

NAD 83 TXC
Y = 10,556,445.95
X = 1,391,042.80
LAT. = 31.597092 °N
LONG. = 103.242152 °W

BOTTOM HOLE LOCATION
1,968' FSL & 21' FWL
1,968' FSLL & 21' FWLL

NAD 27 TXC
Y = 713,839.42
X = 1,094,487.94
LAT. = 31.596869 °N
LONG. = 103.241992 °W

NAD 83 TXC
Y = 10,556,415.08
X = 1,390,952.95
LAT. = 31.597001 °N
LONG. = 103.242438 °W

STATE OF TEXAS
REGISTERED
JOHN E. KOWALIK
6408
PROFESSIONAL
LAND SURVEYOR

I HEREBY STATE THAT THIS PLAT SHOWS THE SUBJECT SURFACE LOCATION AS STAKED ON THE GROUND.

JOHN E. KOWALIK
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 6408

PLAT OF:

A FINAL AS-DRILLED WELL LOCATION FOR:

PERCUSSION PETROLEUM OPER II, LLC.

UL JEFF EAST C 17-27-5 TB 3H

SITUATED IN THE UNIVERSITY LANDS SURVEY, SECTION 5, BLOCK 18, THE UNIVERSITY LANDS SURVEY, SECTION 34, BLOCK 17, AND BEING APPROXIMATELY 7.9 MILES NORTHWEST OF PYOTE IN WARD COUNTY, TEXAS.

FSC INC
SURVEYORS+ENGINEERS
550 Bailey Ave., 205 – Fort Worth, TX 76107
Ph: 817.349.9800 – Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE:	04-19-2022
DRAWN BY:	CH
CHECKED BY:	RS
FIELD CREW:	DN
PROJECT NO:	2020030639
SCALE:	1"=2000'
SHEET:	1
REVISION:	0