

## WELL/JOB INFORMATION

WELL NAME: **UL JEFF EAST 17-27-5 TB 3H**  
FIELD: **PHANTOM (WOLFCAMP)**  
AFE #: **21DC007**  
CONTRACTOR: **ProFrac**  
JOB: **UL JEFF EAST 17-27-5 TB 3H**  
Present Ops: **RDMO all Toe Prep support equipment**  
Next 24 Hours: **Standby for Frac Ops**

LEASE: [UL JEFF EAST 17-27-5 TB](#)  
API #: [42475381370000](#)  
SUPERVISOR: [C. Lippmin \(D\)](#) / [B. Huckins \(D\)](#) / [C. Morris \(N\)](#)  
PHONE: [405-819-3724/303-570-5264/580-475-7591](#)  
EMAIL: [completions1@percussionpetroleum.com](mailto:completions1@percussionpetroleum.com)

## COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/11/2022	01/12/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters, RD

RDMO all Toe Prep support equipment

## COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	28,049.09	CUM COMP COST:	89,352.36
---------------------	--------------	------------------	-----------	----------------	-----------

## CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

## PERFORATIONS

[illegible]

## FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

## PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours	
Percussion Petroleum	WSM	3	2	22	
Cactus	RU B-Sections			6	
Javalina	FT and cellar covers			2	
Louisiana Crane	RU Support	1	1	13	
Encore	NU Frac Stack				
Tejas	PD	2	1	6	
Quality energy service	FB	1	1	5	
DHI	WT	2	1	6	
WS Energy	BS Pumps	1	1	6	
Reach WL	WL			1	

## COST BREAKDOWN

[illegible]

## TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	9:00	3.0	Toe Prep	Rig Down		RDMO all Toe Prep support equipment
9:00	11:30	2.5	Toe Prep	Rig Down		All PD Support is Off location
11:30	6:00	18.5	Toe Prep			Standby for Frac OPS to begin 1/25/22 DFIT is up and running
Total Hours		24.0				

## WELL/JOB INFORMATION

WELL NAME: **UL JEFF EAST 17-27-5 TB 3H**  
FIELD: **PHANTOM (WOLFCAMP)**  
AFE #: **21DC007**  
CONTRACTOR: **ProFrac**  
JOB: **UL JEFF EAST 17-27-5 TB 3H**  
Present Ops: **Rig Up Tejas**  
Next 24 Hours: **Complete Toe Preps**

LEASE: [UL JEFF EAST 17-27-5 TB](#)  
API #: [42475381370000](#)  
SUPERVISOR: [C. Morris \(D\)](#)  
PHONE: [580-475-7591](#)  
EMAIL: [completions1@percussionpetroleum.com](mailto:completions1@percussionpetroleum.com)

## COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/25/2022	01/26/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters

Tejas MIRU  
DHI Complete RU and test lines

## COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	750.00	CUM COMP COST:	114,655.98
---------------------	--------------	------------------	--------	----------------	------------

## CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

## PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing

## FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

## PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours	
Percussion Petroleum	WSM	3	2	24	
Cactus	RU B-Sections			6	
Javalina	FT and cellar covers			2	
Louisiana Crane	RU Support	1	1	14	
Encore	NU Frac Stack				
Tejas	PD	2	1	7	
Quality energy service	FB	1	1	6	
DHI	WT	2	1	7	
WS Energy	BS Pumps	1	1	7	
Reach WL	WL			1	

## COST BREAKDOWN

[illegible]

## TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	18:00	12.0	Toe Prep	Rig Up		Tejas MIRU DHI Complete RU and test lines
18:00	6:00	12.0	Toe Prep	Standby		Down for the night.
Total Hours		24.0				



## DAILY COMPLETION REPORT

RPT DATE: 01/27/2022

RPT NUM: 9.00

## WELL/JOB INFORMATION

WELL NAME: UL JEFF EAST 17-27-5 TB 3H  
FIELD: PHANTOM (WOLFCAMP)

LEASE: [UL JEFF EAST 17-27-5 TB](#)  
API #: [42475381370000](#)  
SUPERVISOR: [C. Morris \(D\)/T. Milam \(N\)](#)  
PHONE: [580-475-7591/406-698-0855](#)  
EMAIL: [completions1@percussionpetroleum.com](mailto:completions1@percussionpetroleum.com)

JOB: [UL JEFF EAST 17-27-5 TB 3H](#)  
Present Ops: [Complete pumping in the toe in preparation for WL to perforate stage 1.](#)  
Next 24 Hours: [Perforate stage 1.](#)

## COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/26/2022	01/27/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters

Complete pumping in the toe in preparation for WL to perforate stage 1.  
OWP: 1,200 psi  
SICP: 4,500 psi  
Water Pumped: 710 bbls.  
Acid: 3000 gals.  
Max PSI: 7,400 psi  
Max Rate: 18 bpm  
Acid Break: 800 psi

## COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	1,537.09	CUM COMP COST:	116,193.07
---------------------	--------------	------------------	----------	----------------	------------

## CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

## PERFORATIONS

[illegible]

## FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

## PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours	
Percussion Petroleum	WSM	3	9	33	
Cactus	RU B-Sections			6	
Javalina	FT and cellar covers			2	
Louisiana Crane	RU Support	1	3	17	
Encore	NU Frac Stack				
Tejas	PD	5	15	22	
Quality energy service	FB			6	
DHI	WT	2	6	13	
WS Energy	BS Pumps	2	6	13	
Dynasty WL	WL	4	12	12	

## COST BREAKDOWN

[illegible]

## TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	15:45	9.8	Toe Prep	Standby		Standby for toe prep completions on adjacent wells completed to perforate stage 1.
15:45	16:00	0.3	Toe Prep	General Operations		Swapping wells to complete toe prep.
			Toe Prep	Pumping		Complete pumping in the toe in preparation for WL to perforate stage 1. OWP: 1,200 psi SICP: 4,500 psi Water Pumped: 710 bbls. Acid: 3000 gals. Max PSI: 7,400 psi Max Rate: 18 bpm Acid Break: 800 psi
16:00	16:45	0.8				
16:45	18:00	1.3	Toe Prep	Standby		Standby for toe prep completions on adjacent wells completed to perforate stage 1.
Total Hours		12.0				



## DAILY COMPLETION REPORT

RPT DATE: 01/28/2022

RPT NUM: 10.00

## WELL/JOB INFORMATION

WELL NAME: **UL JEFF EAST 17-27-5 TB 3H** LEASE: **UL JEFF EAST 17-27-5 TB**  
FIELD: **PHANTOM (WOLFCAMP)** API #: **42475381370000**  
AFE #: **21DC007** SUPERVISOR: **C. Morris (D)/T. Milam (N)**  
CONTRACTOR: **ProFrac** PHONE: **580-475-7591/406-698-0855**  
JOB: **UL JEFF EAST 17-27-5 TB 3H** EMAIL: **completions1@percussionpetroleum.com**

Present Ops: **Standby for Cactus tech to arrive on location to troubleshoot issues.**  
Next 24 Hours: **MIRU Zipper and prep pad for additional services.**

## COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/27/2022	01/28/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters

WS RU Cactus lubricator to retrieve BPV.  
Lubricate BPV out SICP 3,000 psi  
Perforate Stage 1 (toe)

## COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	11,681.25	CUM COMP COST:	127,874.32
---------------------	--------------	------------------	-----------	----------------	------------

## CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

## PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing

## FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

## PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours	
Percussion Petroleum	WSM	3	9	42	
Cactus	RU B-Sections			6	
Javalina	FT and cellar covers			2	
Louisiana Crane	RU Support	1	3	20	
Encore	NU Frac Stack				
Tejas	PD	5	15	37	
Quality energy service	FB			6	
DHI	WT	2	6	19	
WS Energy	BS Pumps	2	6	19	
Dynasty WL	WL	4	12	24	

## COST BREAKDOWN

Code	Description	Daily Cost	Vendor	Remarks
2300-66	WATER SOURCING	1,113	DHI HOLDINGS	Water for toe prep pump down
2300-80	CONTRACT SUPERV. ENGRG & DESIGN	400	WORKRISE	WSM Chris Morris
2300-80	CONTRACT SUPERV. ENGRG & DESIGN	400	TRIANGLE ENGINEERING	WSM Tim Milam
2300-80	CONTRACT SUPERV. ENGRG & DESIGN	350	RWDY CONSULTING	WSM SUPT CHRIS COBBS
2300-95	RENTAL EQUIPMENT - SURFACE	875	LOUISIANA CRANE & CONSTRUCTION	Crane / Wireline/rig up
2300-95	RENTAL EQUIPMENT - SURFACE	44	WOLFPACK RENTALS	Supt housing daily
2300-140	PERF. PLUG/WL SERV/PCE-C-H LOG	8,500	DYNASTY WIRELINE	Wireline toe prep

## TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	6:45	0.8	Toe Prep	Standby		Standby for ops on adjacent wells to be completed to perforate stage 1.
6:45	8:00	1.3	Toe Prep	Rig Up		ND Blind flange on top of flowcross and NU Lee Lock Nipple.
8:00	9:00	1.0	Toe Prep	Wireline		Attempt to RIH with WL to check and see if we set down same as the other wells.
9:00	14:00	5.0	Toe Prep	Standby		Standby for BPV removal on adjacent wells.
14:00	14:45	0.8	Toe Prep	Rig Up		WS RU Cactus lubricator to retrieve BPV.
14:45	15:30	0.8	Toe Prep	General Operations		Lubricate BPV out SICP 3,000 psi
15:30	3:00	11.5	Toe Prep	Standby		Standby for BPV removal and WL ops on adjacent wells.
3:00	6:00	3.0	Toe Prep	Wireline		Perforate Stage 1 - having issues with marker joints and correct depths WL stop depth of 21,000' and logging out to assess situation.
Total Hours		24.0				

## WELL/JOB INFORMATION

WELL NAME: **UL JEFF EAST 17-27-5 TB 3H**  
 FIELD: **PHANTOM (WOLFCAMP)**  
 AFE #: **21DC007**  
 CONTRACTOR: **ProFrac**  
 JOB: **UL JEFF EAST 17-27-5 TB 3H**  
 Present Ops: **Complete Toe Preps**  
 Next 24 Hours: **MIRU Encore zipper manifo**

LEASE: [UL JEFF EAST 17-27-5 TB](#)  
API #: [42475381370000](#)  
SUPERVISOR: [Bernie Reyes\(D\)/T. Milam \(N\)](#)  
PHONE: [956-249-2690/406-698-0855](#)  
EMAIL: [completions1@percussionpetroleum.com](mailto:completions1@percussionpetroleum.com)

## COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/28/2022	01/29/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters

Completed Toe Preps  
MIRU Encore zipper manifold

## COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	8,081.25	CUM COMP COST:	136,755.57
---------------------	--------------	------------------	----------	----------------	------------

## CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

## PERFORATIONS

[illegible]

## FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

## PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours
Percussion Petroleum	WSM	3	9	51
Cactus	RU B-Sections			6
Javalina	FT and cellar covers			2
Louisiana Crane	RU Support	1	3	23
Encore	NU Frac Stack			
Tejas	PD	5	15	52
Quality energy service	FB			6
DHI	WT	2	6	25
WS Energy	BS Pumps	2	6	25
Dynasty WL	WL	4	12	36

## COST BREAKDOWN

[illegible]

## TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	7:45	1.8	Toe Prep	Wireline		POOH WL Wait for Dynasty E-Tech
7:45	11:30	3.8	Toe Prep	Downtime	Equipment Repair	WL Wait for E-Tech to change measuring head on WL truck.
			Toe Prep	Wireline		Perforate Stage 1 Toe Perf Stage 1 RIH\Downhole Tools 5 guns. '. Perfs from 21,168'-21,248'. 20/20 shots fired. POOH W/Total bbls pumped - 880 bbls. MR - 18 bpm. MP - 6,700 psi. Average line speed - 230 ft/min. Plug set & ASF as designed, Comments:
11:30	14:45	3.3				
14:45	18:00	3.3	Frac	Standby		Standby for ops on adjacent wells.
18:00	6:00	12.0	Frac	Rig Up		MIRU Encore zipper manifold
Total Hours		24.0				



## DAILY COMPLETION REPORT

RPT DATE: 01/30/2022

RPT NUM: 12.00

## WELL/JOB INFORMATION

WELL NAME: [UL JEFF EAST 17-27-5 TB 3H](#) LEASE: [UL JEFF EAST 17-27-5 TB](#)  
FIELD: [PHANTOM \(WOLFCAMP\)](#) API #: [42475381370000](#)  
AFE #: [21DC007](#) SUPERVISOR: [T. Parker\(D\)/T. Milam \(N\)](#)  
CONTRACTOR: [ProFrac](#) PHONE: [580-917-8104/406-698-0855](#)  
JOB: [UL JEFF EAST 17-27-5 TB 3H](#) EMAIL: [completions1@percussionpetroleum.com](#)  
Present Ops: [Cont. RU Encore Zipper manifold and support equipment](#)  
Next 24 Hours: [Standby for Frac Ops](#)

## COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/29/2022	01/30/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters

Last 24 Hours:  
Completed Rig up of zipper manifold  
Completed RDMO all remaining vendors  
Standby for Frac Ops

## COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	1,993.75	CUM COMP COST:	138,749.32
---------------------	--------------	------------------	----------	----------------	------------

## CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand
------	-------------	------------	-----------	-----------	----------	----------------

## PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing
1			2	0.35	270

## FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

## PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours	
Percussion Petroleum	WSM	4	12	63	
Cactus	RU B-Sections			6	
Javalina	FT and cellar covers			2	
Louisiana Crane	RU Support		3	26	
Encore	NU Frac Stack				
Tejas	PD		15	67	
Quality energy service	FB			6	
DHI	WT		6	31	
WS Energy	BS Pumps		6	31	
Dynasty WL	WL		12	48	

## COST BREAKDOWN

[illegible]

## TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	18:00	12.0	Toe Prep	Rig Up		Cont. RU Encore Zipper manifold and support equipment. Swapped out accumulator. RDMO Tejas PD, Dynasty WL.
18:00	6:00	12.0	Frac	Standby		Standby for Frac Ops
Total Hours		24.0				



DAILY COMPLETION REPORT

RPT DATE: 01/31/2022  
RPT NUM: 13.00

WELL/JOB INFORMATION

WELL NAME: UL JEFF EAST 17-27-5 TB 3H

FIELD: PHANTOM (WOLFCAMP)

AFE #: 21DC007

CONTRACTOR: ProFrac

JOB: UL JEFF EAST 17-27-5 TB 3H

Present Ops: Standby for Frac Ops

Next 24 Hours: Standby for Frac Ops

LEASE: UL JEFF EAST 17-27-5 TB

API #: 42475381370000

SUPERVISOR: T. Parker(D)/T. Milam (N)

PHONE: 580-917-8104/406-698-0855

EMAIL: completions1@percussionpetroleum.com

COMMENTS

Last Safety Meeting Date

Next Safety Meeting Date

Accident Type

Safety Meeting Topic

01/30/2022

01/31/2022

None

Overhead loads, Pinch Points, PSI, Backing with spotters

Last 24 Hours:

Standby for Frac Ops

COST SUMMARY

COMPLETION AFE AMT:

5,620,000.00

DAILY COMP COST:

1,993.75

CUM COMP COST:

140,743.07

CONSUMABLES

Type

Daily Rec'd

Daily Used

Daily Net

Cum Rec'd

Cum Used

Amount on Hand

PERFORMANCES

Stage

Top MD

Bottom MD

Density

EHD

Phasing

1

2

0.35

270

Stage

Top MD

Bottom MD

Density

EHD

Phasing

FRAC

Stage

Pump Time

Avg Rt / PSI

Max Rt / PSI

Stage Clean

Stage Slurry

Total Prop

5 / 10 / 15 SICP

PERSONNEL

Company

Job Function

Total Personnel

Total Daily Hours

Cumulative Hours

Percussion Petroleum

WSM

4

12

75

Cactus

RU B-Sections

6

Javalina

FT and cellar covers

2

Louisiana Crane

RU Support

3

29

Encore

NU Frac Stack

Tejas

PD

15

82

Quality energy service

FB

6

DHI

WT

6

37

WS Energy

BS Pumps

6

37

Dynasty WL

WL

12

60

COST BREAKDOWN

Code

Description

Daily Cost

Vendor

Remarks

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

SDS PETROLEUM CONSULTANTS

WSM Chris Calhoun

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

TRIANGLE ENGINEERING

WSM Tim Milam

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

WORKRISE

WSM Bernie Reyes

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

400

SDS PETROLEUM CONSULTANTS

WSM Tyson Parker

2300-80

CONTRACT SUPERV. ENGRG &DESIGN

350

RWDY CONSULTING

WSM SUPT CHRIS COBBS

2300-95

RENTAL EQUIPMENT - SURFACE

44

WOLFPACK RENTALS

Supt housing daily

TIME LOG

From

To

Hrs

Phase

Activity

NPT Code

Operations

6:00

6:00

24.0

Standby for Frac Ops

Total Hours

24.0

www.wellez.com

WellEz On Demand

ver\_12.17.2021 TW