



DAILY COMPLETION REPORT

RPT DATE: 01/12/2022
RPT NUM: 7.00

WELL/JOB INFORMATION

WELL NAME: UL JEFF EAST 17-27-5 TB 3H	LEASE: UL JEFF EAST 17-27-5 TB
FIELD: PHANTOM (WOLFCAMP)	API #: 42475381370000
AFE #: 21DC007	SUPERVISOR: C. Lippmin (D) / B. Huckins (D) / C. Morris (N)
CONTRACTOR: ProFrac	PHONE: 405-819-3724/303-570-5264/580-475-7591
JOB: UL JEFF EAST 17-27-5 TB 3H	EMAIL: completions1@percussionpetroleum.com
Present Ops: RDMO all Toe Prep support equipment	
Next 24 Hours: Standby for Frac Ops	

COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/11/2022	01/12/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters, RD

RDMO all Toe Prep support equipment

COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	28,049.09	CUM COMP COST:	89,352.36
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CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing	Stage	Top MD	Bottom MD	Density	EHD	Phasing

FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours
Percussion Petroleum	WSM	3	2	22
Cactus	RU B-Sections			6
Javalina	FT and cellar covers			2
Louisiana Crane	RU Support	1	1	13
Encore	NU Frac Stack			
Tejas	PD	2	1	6
Quality energy service	FB	1	1	5
DHI	WT	2	1	6
WS Energy	BS Pumps	1	1	6
Reach WL	WL			1

COST BREAKDOWN

Code	Description	Daily Cost	Vendor	Remarks
2300-75	TRANSPO / TRUCKING / HOTSHOT	900	TO A TEE	Hot Shot Accumulator
2300-80	CONTRACT SUPERV. ENGRG &DESIGN	400	NEW PROSPECT COMPANY (NPC)	WSM CHAD LIPPMIN
2300-80	CONTRACT SUPERV. ENGRG &DESIGN	400	WORKRISE	WSM Chris Morris
2300-80	CONTRACT SUPERV. ENGRG &DESIGN	400		WSM BRENT HUCKINS (SDS Petro)
2300-80	CONTRACT SUPERV. ENGRG &DESIGN	250	RWDY CONSULTING	WSM SUPT CHRIS COBBS
2300-95	RENTAL EQUIPMENT - SURFACE	14,878	PERMIAN ANCHORS	WL sheave Anchor
2300-140	PERF. PLUG.WL SERVPCE.C-H LOG	9,321		Pump Down Trucks (Tejas Completion Services
2300-140	PERF. PLUG.WL SERVPCE.C-H LOG	1,500		WL for DFIT (Reach WL)

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	9:00	3.0	Toe Prep	Rig Down		RDMO all Toe Prep support equipment
9:00	11:30	2.5	Toe Prep	Rig Down		All PD Support is Off location
11:30	6:00	18.5	Toe Prep			Standby for Frac OPS to begin 1/25/22 DFIT is up and running
Total Hours		24.0				



DAILY COMPLETION REPORT

RPT DATE: 01/26/2022
RPT NUM: 8.00

WELL/JOB INFORMATION	
WELL NAME: UL JEFF EAST 17-27-5 TB 3H FIELD: PHANTOM (WOLFCAMP) AFE #: 21DC007 CONTRACTOR: ProFrac JOB: UL JEFF EAST 17-27-5 TB 3H Present Ops: Rig Up Tejas Next 24 Hours: Complete Toe Preps	LEASE: UL JEFF EAST 17-27-5 TB API #: 42475381370000 SUPERVISOR: C. Morris (D) PHONE: 580-475-7591 EMAIL: completions1@percussionpetroleum.com

COMMENTS			
Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/25/2022	01/26/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters

Tejas MIRU
DHI Complete RU and test lines

COST SUMMARY			
COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	750.00
		CUM COMP COST:	114,655.98

CONSUMABLES						
Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

PERFORATIONS											
Stage	Top MD	Bottom MD	Density	EHD	Phasing	Stage	Top MD	Bottom MD	Density	EHD	Phasing

FRAC							
Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

PERSONNEL					
Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours	
Percussion Petroleum	WSM	3	2	24	
Cactus	RU B-Sections			6	
Javalina	FT and cellar covers			2	
Louisiana Crane	RU Support	1	1	14	
Encore	NU Frac Stack				
Tejas	PD	2	1	7	
Quality energy service	FB	1	1	6	
DHI	WT	2	1	7	
WS Energy	BS Pumps	1	1	7	
Reach WL	WL			1	

COST BREAKDOWN				
Code	Description	Daily Cost	Vendor	Remarks
2300-80	CONTRACT SUPERV. ENGRG & DESIGN	400	WORKRISE	WSM Chris Morris
2300-80	CONTRACT SUPERV. ENGRG & DESIGN	350	RWDY CONSULTING	WSM SUPT CHRIS COBBS

TIME LOG						
From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	18:00	12.0	Toe Prep	Rig Up		Tejas MIRU DHI Complete RU and test lines
18:00	6:00	12.0	Toe Prep	Standby		Down for the night.
Total Hours		24.0				

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WELL NAME: UL JEFF EAST 17-27-5 TB 3H	LEASE: UL JEFF EAST 17-27-5 TB
FIELD: PHANTOM (WOLFCAMP)	API #: 42475381370000
AFE #: 21DC007	SUPERVISOR: C. Morris (D)/T. Milam (N)
CONTRACTOR: ProFrac	PHONE: 580-475-7591/406-698-0855
JOB: UL JEFF EAST 17-27-5 TB 3H	EMAIL: completions1@percussionpetroleum.com

Present Ops: Standby for Cactus tech to arrive on location to troubleshoot issues.
Next 24 Hours: MIRU Zipper and prep pad for additional services.

COMMENTS

Last Safety Meeting Date	Next Safety Meeting Date	Accident Type	Safety Meeting Topic
01/27/2022	01/28/2022	None	Overhead loads, Pinch Points, PSI, Backing with spotters

WS RU Cactus lubricator to retrieve BPV.
Lubricate BPV out SICP 3,000 psi
Perforate Stage 1 (toe)

COST SUMMARY

COMPLETION AFE AMT:	5,620,000.00	DAILY COMP COST:	11,681.25	CUM COMP COST:	127,874.32
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CONSUMABLES

Type	Daily Rec'd	Daily Used	Daily Net	Cum Rec'd	Cum Used	Amount on Hand

PERFORATIONS

Stage	Top MD	Bottom MD	Density	EHD	Phasing	Stage	Top MD	Bottom MD	Density	EHD	Phasing

FRAC

Stage	Pump Time	Avg Rt / PSI	Max Rt / PSI	Stage Clean	Stage Slurry	Total Prop	5 / 10 / 15 SICP

PERSONNEL

Company	Job Function	Total Personnel	Total Daily Hours	Cumulative Hours
Percussion Petroleum	WSM	3	9	42
Cactus	RU B-Sections			6
Javalina	FT and cellar covers			2
Louisiana Crane	RU Support	1	3	20
Encore	NU Frac Stack			
Tejas	PD	5	15	37
Quality energy service	FB			6
DHI	WT	2	6	19
WS Energy	BS Pumps	2	6	19
Dynasty WL	WL	4	12	24

COST BREAKDOWN

Code	Description	Daily Cost	Vendor	Remarks
2300-66	WATER SOURCING	1,113	DHI HOLDINGS	Water for toe prep pump down
2300-80	CONTRACT SUPERV. ENGRG & DESIGN	400	WORKRISE	WSM Chris Morris
2300-80	CONTRACT SUPERV. ENGRG & DESIGN	400	TRIANGLE ENGINEERING	WSM Tim Milam
2300-80	CONTRACT SUPERV. ENGRG & DESIGN	350	RWDY CONSULTING	WSM SUPT CHRIS COBBS
2300-95	RENTAL EQUIPMENT - SURFACE	875	LOUISIANA CRANE & CONSTRUCTION	Crane / Wireline/rig up
2300-95	RENTAL EQUIPMENT - SURFACE	44	WOLFPACK RENTALS	Supt housing daily
2300-140	PERF. PLUG.WL SERVPCE.C-H LOG	8,500	DYNASTY WIRELINE	Wireline toe prep

TIME LOG

From	To	Hrs	Phase	Activity	NPT Code	Operations
6:00	6:45	0.8	Toe Prep	Standby		Standby for ops on adjacent wells to be completed to perforate stage 1.
6:45	8:00	1.3	Toe Prep	Rig Up		ND Blind flange on top of flowcross and NU Lee Lock Nipple.
8:00	9:00	1.0	Toe Prep	Wireline		Attempt to RIH with WL to check and see if we set down same as the other wells.
9:00	14:00	5.0	Toe Prep	Standby		Standby for BPV removal on adjacent wells.
14:00	14:45	0.8	Toe Prep	Rig Up		WS RU Cactus lubricator to retrieve BPV.
14:45	15:30	0.8	Toe Prep	General Operations		Lubricate BPV out SICP 3,000 psi
15:30	3:00	11.5	Toe Prep	Standby		Standby for BPV removal and WL ops on adjacent wells.
3:00	6:00	3.0	Toe Prep	Wireline		Perforate Stage 1 - having issues with marker joints and correct depths WL stop depth of 21,000' and logging out to assess situation.
Total Hours		24.0				

