

API No. <u>42-475-37934</u> Drilling Permit # <u>854196</u> SWR Exception Case/Docket No. <u>0320895</u> (R37)		RAILROAD COMMISSION OF TEXAS OIL & GAS DIVISION APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER <i>This facsimile W-1 was generated electronically from data submitted to the RRC.</i> <i>A certification of the automated data is available in the RRC's Austin office.</i>				FORM W-1 07/2004 Permit Status: Approved	
1. RRC Operator No. <u>148113</u>		2. Operator's Name (as shown on form P-5, Organization Report) CHEVRON U. S. A. INC.		3. Operator Address (include street, city, state, zip): 6301 DEAUVILLE BLVD MIDLAND, TX 79706-0000			
4. Lease Name WAR UNIVERSITY 18 22/24 D		5. Well No. <u>0025WA</u>					
GENERAL INFORMATION							
6. Purpose of filing (mark ALL appropriate boxes): <input checked="" type="checkbox"/> New Drill <input type="checkbox"/> Recompletion <input type="checkbox"/> Reclass <input type="checkbox"/> Field Transfer <input type="checkbox"/> Re-Enter <input type="checkbox"/> Amended <input type="checkbox"/> Amended as Drilled (BHL) (Also File Form W-1D)							
7. Wellbore Profile (mark ALL appropriate boxes): <input type="checkbox"/> Vertical <input checked="" type="checkbox"/> Horizontal (Also File Form W-1H) <input type="checkbox"/> Directional (Also File Form W-1D) <input type="checkbox"/> Sidetrack							
8. Total Depth <u>12000</u>		9. Do you have the right to develop the minerals under any right-of-way ? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		10. Is this well subject to Statewide Rule 36 (hydrogen sulfide area)? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
SURFACE LOCATION AND ACREAGE INFORMATION							
11. RRC District No. <u>08</u>		12. County WARD		13. Surface Location <input checked="" type="checkbox"/> Land <input type="checkbox"/> Bay/Estuary <input type="checkbox"/> Inland Waterway <input type="checkbox"/> Offshore			
14. This well is to be located <u>10.03</u> miles in a <u>NW</u> direction from <u>PYOTE</u> which is the nearest town in the county of the well site.							
15. Section <u>22</u>	16. Block <u>18</u>	17. Survey <u>UL</u>		18. Abstract No. <u>A-U101</u>	19. Distance to nearest lease line: <u>1</u> ft.	20. Number of contiguous acres in lease, pooled unit, or unitized tract: <u>641.06</u>	
21. Lease Perpendiculars: <u>464</u> ft from the <u>N</u> line and <u>1450</u> ft from the <u>E</u> line.							
22. Survey Perpendiculars: <u>464</u> ft from the <u>N</u> line and <u>1450</u> ft from the <u>E</u> line.							
23. Is this a pooled unit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		24. Unitization Docket No:		25. Are you applying for Substandard Acreage Field? <input type="checkbox"/> Yes (attach Form W-1A) <input checked="" type="checkbox"/> No			
FIELD INFORMATION List all fields of anticipated completion including Wildcat. List one zone per line.							
26. RRC District No.	27. Field No.	28. Field Name (exactly as shown in RRC records)		29. Well Type	30. Completion Depth	31. Distance to Nearest Well in this Reservoir	
<u>08</u>	<u>71052900</u>	<u>PHANTOM (WOLFCAMP)</u>		<u>Oil or Gas Well</u>	<u>12000</u>	<u>229.00</u>	
BOTTOMHOLE LOCATION INFORMATION is required for DIRECTIONAL, HORIZONTAL, AND AMENDED AS DRILLED PERMIT APPLICATIONS (see W-1H attachment)							
Remarks See W1 Comments attached				Certificate: I certify that information stated in this application is true and complete, to the best of my knowledge. <u>Luis Aceves, Regulatory Specialist</u> <u>Jun 13, 2019</u> Name of filer Date submitted <u>(432)6877167</u> <u>luisaceves@chevron.com</u> Phone E-mail Address (OPTIONAL)			
RRC Use Only Data Validation Time Stamp: <u>Jun 17, 2019 1:12 PM('As Approved' Version)</u>							

Permit Status:	Approved
<i>The RRC has not approved this application. Duplication or distribution of information is at the user's own risk.</i>	

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

Form W-1H 07/2004
Supplemental Horizontal Well Information

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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A certification of the automated data is available in the RRC's Austin office.*

Permit #	854196
Approved Date:	Jun 17, 2019

1. RRC Operator No. 148113	2. Operator's Name (exactly as shown on form P-5, Organization Report) CHEVRON U. S. A. INC.	3. Lease Name WAR UNIVERSITY 18 22/24 D	4. Well No. 0025WA
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Lateral Drainhole Location Information

5. Field as shown on Form W-1	PHANTOM (WOLFCAMP) (Field # 71052900, RRC District 08)
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6. Section 24	7. Block 18	8. Survey UL	9. Abstract 103	10. County of BHL WARD
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11. Terminus Lease Line Perpendiculars 25 ft. from the N line. and 450 ft. from the E line
12. Terminus Survey Line Perpendiculars 25 ft. from the N line. and 450 ft. from the E line
13. Penetration Point Lease Line Perpendiculars 100 ft. from the S line. and 450 ft. from the E line

Permit Status: **Approved**

*The RRC has not approved this application.
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**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION**

APPLICATION FOR PERMIT TO DRILL, RECOMPLETE, OR RE-ENTER

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W-1 Comments

Permit # **854196**

Approved Date: **Jun 17, 2019**

[Jun 13, 2019 3:29 PM]: Commission Staff expresses no opinion as to whether a 100% ownership interest in each of the leases alone or in combination with a "production sharing agreement" confers the right to drill across lease/unit lines or whether a pooling agreement is also required. However, until that issue is directly addressed and ruled upon by a Texas court of competent jurisdiction it appears that a 100% interest in each of the leases and a production sharing agreement constitute a sufficient colorable claim to the right to drill a horizontal well as proposed to authorize the removal of the regulatory bar and the issuance of a drilling permit by the Commission, assuming the proposed well is in compliance with all other relevant Commission requirements.

Issuance of the permit is not an endorsement or approval of the applicant's stated method of allocating production proceeds among component leases or units. All production must be reported to the Commission as production from the lease or pooled unit on which the wellhead is located and reported production volume must be determined by actual measurement of hydrocarbon volumes prior to leaving that tract and may not be based on allocation or estimation. Payment of royalties is a contractual matter between the lessor and lessee. Interpreting the leases and determining whether the proposed proceeds allocation comports with the relevant leases is not a matter within Commission jurisdiction but a matter for the parties to the lease and, if necessary, a Texas court of competent jurisdiction.

The foregoing statements are not, and should not be construed as, a final opinion or decision of the Railroad Commission.; [FILER Jun 13, 2019 3:38 PM]: NEW DRILL. ALLOCATION WELL.; [RRC STAFF Jun 14, 2019 8:09 AM]: There have been problems identified with this permit (see problem letter attachment). Notification sent.; [RRC STAFF Jun 14, 2019 1:34 PM]: Revised plat and P-16 attached reflecting lease name change per Luis Aceves.; [RRC STAFF Jun 14, 2019 1:34 PM]: Problems identified with this permit are resolved.; [RRC STAFF Jun 17, 2019 10:57 AM]: Changed lease name on W-1 to reflect attached documents.

RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">854196</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Jun 17, 2019</div>	DISTRICT <div style="text-align: center;">* 08</div>																																			
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TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">641.06</div>																																			
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RESTRICTIONS: This is a hydrogen sulfide field. Hydrogen Sulfide Fields with perforations must be isolated and tested per State Wide Rule 36 and a Form H-9 filed with the district office. Fields with SWR 10 authority to downhole commingle must be isolated and tested individually prior to commingling production. <div style="margin-left: 20px;"> Lateral: TH1 Penetration Point Location Lease Lines: 100.0 F S L 450.0 F E L Terminus Location BH County: WARD Section: 24 Block: 18 Abstract: 103 Survey: UL Lease Lines: 25.0 F N L 450.0 F E L Survey Lines: 25.0 F N L 450.0 F E L </div>																																					
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RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION

PERMIT TO DRILL, DEEPEN, PLUG BACK, OR RE-ENTER ON A REGULAR OR ADMINISTRATIVE EXCEPTION LOCATION

PERMIT NUMBER <div style="text-align: right;">854196</div>	DATE PERMIT ISSUED OR AMENDED <div style="text-align: center;">Jun 17, 2019</div>	DISTRICT <div style="text-align: center;">* 08</div>
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TYPE OF OPERATION <div style="text-align: center;">NEW DRILL</div>	WELLBORE PROFILE(S) <div style="text-align: center;">Horizontal</div>	ACRES <div style="text-align: center;">641.06</div>
OPERATOR <div style="text-align: right;">148113</div> <div style="text-align: center;"> CHEVRON U. S. A. INC. 6301 DEAUVILLE BLVD MIDLAND, TX 79706-0000 </div>		NOTICE This permit and any allowable assigned may be revoked if payment for fee(s) submitted to the Commission is not honored. District Office Telephone No: <div style="text-align: center;">(432) 684-5581</div>
LEASE NAME <div style="text-align: center;">WAR UNIVERSITY 18 22/24 D</div>		WELL NUMBER <div style="text-align: center;">0025WA</div>
LOCATION <div style="text-align: center;">10.03 miles NW direction from PYOTE</div>		TOTAL DEPTH <div style="text-align: center;">12000</div>
Section, Block and/or Survey <div style="display: flex; justify-content: space-between;"> <div>SECTION ◀ 22</div> <div>BLOCK ◀ 18</div> <div>ABSTRACT ◀ U101</div> </div> <div style="display: flex; justify-content: space-between;"> <div>SURVEY ◀ UL</div> <div></div> <div></div> </div>		
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<div style="display: flex; justify-content: space-between;"> <div> FIELD NAME LEASE NAME </div> <div> ACRES NEAREST LEASE </div> <div> DEPTH NEAREST LEASE </div> <div> WELL # NEAREST WE </div> <div> DIST </div> </div> <p>This well shall be completed and produced in compliance with applicable special field or statewide spacing and density rules. If this well is to be used for brine mining, underground storage of liquid hydrocarbons in salt formations, or underground storage of gas in salt formations, a permit for that specific purpose must be obtained from Environmental Services prior to construction, including drilling, of the well in accordance with Statewide Rules 81, 95, and 97.</p> <p>This well must comply to the new SWR 3.13 requirements concerning the isolation of any potential flow zones and zones with corrosive formation fluids. See approved permit for those formations that have been identified for the county in which you are drilling the well in.</p> <p>The designated interval for one or more of the fields approved in this permit appears to overlap with the designated interval of another field or fields in this district. In the case of conflicting designated intervals you will be required to be consistent in field designation on this lease. Further, if the designated interval overlap of wells on this lease results in an actual or potential double assignment of reservoir and the applicant cannot conclusively demonstrate that there is no double assignment, the permitted well may not be assigned an allowable until the conflict is resolved. Because of the overlapping designated intervals in this area, issuance of this permit does not guarantee that the completion of the well will be approved or that the well will receive an allowable in any given field, even if that field is listed on the approved permit application.</p>		

**RAILROAD COMMISSION OF TEXAS
OIL & GAS DIVISION
SWR #13 Formation Data**

WARD (475) County

Formation	Shallow Top	Deep Top	Remarks	Geological Order	Effective Date
RUSTLER	1,700	1,700		1	12/17/2013
YATES	2,000	2,800		2	12/17/2013
SEVEN RIVERS	2,375	2,375		3	12/17/2013
QUEEN	2,200	3,200		4	12/17/2013
GLORIETA	3,900	4,000		5	12/17/2013
SAN ANDRES	2,000	4,500	high flows, H2S, corrosive	6	12/17/2013
HOLT	4,600	4,800		7	12/17/2013
CLEARFORK	4,500	5,000		8	12/17/2013
DELAWARE	2,300	5,000		9	12/17/2013
TUBB	4,600	5,300		10	12/17/2013
WICHITA ALBANY	6,000	6,200		11	12/17/2013
CHERRY CANYON	4,800	7,800		12	12/17/2013
WADDELL	7,600	9,700		13	12/17/2013
BONE SPRINGS	4,700	9,800		14	12/17/2013
WOLFCAMP	6,000	12,750		15	12/17/2013
MONTOYA	14,500	14,500		16	12/17/2013
PENNSYLVANIAN	7,500	14,900		17	12/17/2013
ATOKA	12,000	15,000		18	12/17/2013
FUSSELMAN	6,400	17,500		19	12/17/2013
DEVONIAN	6,200	17,800		20	12/17/2013
ELLENBURGER	7,900	20,800		21	12/17/2013

The above list may not be all inclusive, and may also include formations that do not intersect all wellbores. Formation "TOP" information listed reflects an estimated range based on geologic variances across the county. To clarify, the "Deep Top" is not the bottom of the formation; it is the deepest depth at which the "TOP" of the formation has been or might be encountered. This is a dynamic list subject to updates and revisions. It is the operator's responsibility to make sure that at the time of spudding the well the most current list is being referenced. Refer to the RRC website at the following address for the most recent information.
<http://www.rrc.texas.gov/oil-gas/compliance-enforcement/rule-13-geologic-formation-info>

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 18 June 2019**GAU Number:** 243991**Attention:** CHEVRON U. S. A. INC.
6301 DEAUVILLE BLVD
MIDLAND, TX 79706**Operator No.:** 148113**API Number:** 47537924**County:** WARD**Lease Name:** WAR UNIVERSITY 18 22/24**Lease Number:****Well Number:** 0021WA**Total Vertical Depth:** 12000**Latitude:** 31.612426**Longitude:** -103.270923**Datum:** NAD27**Purpose:** New Production Well**Location:** Survey-UL; Abstract-U101; Block-18; Section-22

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to the base of the Alluvium, which is estimated to occur at a depth of 425 feet, must be protected.

This recommendation is applicable to all wells within a radius of 2000 feet of this location.

Please send Gamma/Porosity log of this well when it is available.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 06/14/2019. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

Approx. 10.03 Miles Northwesterly
From "PYOTE, TEXAS"

Approximate Survey Lines
Lease Lines
Unit Lines

WAR UNIVERSITY 18 22/24 D
NO. 0025WA WELL

X=	1,085,729	NAD 27
Y=	719,761	
LAT.	31.612510 N	
LONG.	103.270617 W	
X=	1,382,194	NAD83/86
Y=	10,562,337	
LAT.	31.612642 N	
LONG.	103.271062 W	

PUPP/PP/FTP		
X=	1,086,531	NAD 27
Y=	720,583	
LAT.	31.614827 N	
LONG.	103.268111 W	
X=	1,382,996	NAD83/86
Y=	10,563,158	
LAT.	31.614958 N	
LONG.	103.268557 W	

PLPP/LTP		
X=	1,083,625	NAD 27
Y=	730,539	
LAT.	31.641979 N	
LONG.	103.278290 W	
X=	1,380,090	NAD83/86
Y=	10,573,115	
LAT.	31.642110 N	
LONG.	103.278737 W	

	PBHL/TL	
X=	1,083,604	
Y=	730,611	
LAT.	31.642176 N	NAD 27
LONG.	103.278364 W	
X=	1,380,069	
Y=	10,573,187	
LAT.	31.642306 N	NAD83/86
LONG.	103.278811 W	

UNIVERSITY
LANDS
A-U134
Sec. 45

UNIVERSITY
LANDS
A-U135
Sec. 46

UNIVERSITY
LANDS
A-U136
Sec. 47

~~BLOCK 20~~
~~BLOCK 18~~

UNIVERSITY
LANDS
A-U104
Sec. 25

UNIVERSITY
LANDS
A-U103
Sec. 24

UNIVERSITY
LANDS
A-U88
Sec. 9

**SURVEYED
641.063 ACRE**

UNIVERSITY
LANDS
A-U89
Sec. 10

UNIVERSITY
LANDS
A-U102
Sec. 23

STATE OF TEXAS
GLO LEASE
#66423

STATE OF
TEXAS
GLO LEASE
#66422

PUPP/PP/FTP

Pipe

UNIVERSITY LANDS
A-U101
Sec. 22

UNIVERSITY
LANDS
A-U90
Sec. 11

Ownership	Tract No.	Area In Acres	Percentage Of Unit
UT LEASE #62233	1	320.727	50.0304962
STATE OF TEXAS GLO LEASE #66422	2	320.336	49.9695038
Total:		641.063	100.0000000

SURFACE LOCATION:

SURFACE LOCATION:
464' To North Survey Line
1450' To East Survey Line
464' To North Lease Line
1450' To East Lease Line

PUPP/PP/FTP:

100' To South Survey Line
450' To East Survey Line
100' To South Lease Line
450' To East Lease Line
100' To South Lease Line
450' To East Lease Line

PLPP/LTP:

100' To North Survey Line
450' To East Survey Line
100' To North Lease Line
450' To East Lease Line
100' To North Lease Line
450' To East Lease Line

PBHL/TL

25' To North Survey Line
450' To East Survey Line
25' To North Lease Line
450' To East Lease Line
25' To North Lease Line
450' To East Lease Line

PUPP= PROPOSED UPPER PERFORATION POINT
PLPP= PROPOSED LOWER PERFORATION POINT
PBHI = PROPOSED BOTTOM HOLE LOCATION

FOR THE EXCLUSIVE USE OF
CHEVRON U.S.A. INC.
I, Rex R. Jones, Registered Professional
Land Surveyor, do hereby state this plat is true
and correct to the best of my knowledge.

NOTES:

1. This plat represents a survey made on the ground and meets the requirements for filing a well location plat with the Texas Railroad Commission and is intended solely for that purpose. Lease lines shown hereon were established from field measurements and record data. Mineral title shown hereon was furnished by Chevron U.S.A. Inc. and/or their agent(s). This plat does not meet the requirements for boundary surveys in the State of Texas.
2. All bearings, distances, areas and coordinates refer to the Texas Coordinate System of 1927. Central Zone

PP= PENETRATION POINT
FTP= FIRST TAKE POINT
LTP= LAST TAKE POINT
TL= TERMINUS LOCATION

Rex R. Jones May 20, 2019
Rex R. Jones
Registration No. 6024

WELL LOCATION PLAT

CHEVRON U.S.A. INC.

WAR UNIVERSITY 18 22/24 D NO. 0025WA WELL

UNIVERSITY LANDS SURVEY, ABSTRACT NO. U101, SEC. 22, BLK 18
WARD COUNTY, TEXAS

REVISIONS

DRAWN BY: RMB		#	BY:	DATE:	DESCRIPTION:
PROJ. MGR.: DBM		1	RMB	05/17/2019	Added unit/tracts & updated well name
DATE: 04/02/2019		2	DMB	05/23/2019	Revise calls

FILENAME: T:\2019\2190158\DWG\WAR University 18 22 24 No. 0025WA RRC.dwg