

Maurer, Michelle

Subject: FW: Producing W/O Regulatory Notice: University 19 PW Unit 2712H (42-475-37931)

From: M.Boutwell@shell.com <M.Boutwell@shell.com>

Sent: Wednesday, August 4, 2021 10:57 AM

To: Maurer, Michelle <mmaurer@utsystem.edu>

Subject: RE: Producing W/O Regulatory Notice: University 19 PW Unit 2712H (42-475-37931)

****EXTERNAL MAIL****

This email originated outside of The University of Texas System Administration.
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Hi Michelle –

I have been informed by our completions engineer that the Last Take Point (LTP) provided at the time of this email does not correspond with the LTP that we will be reporting to the RRC. As the RRC defines take point as “any point along a horizontal drainhole where oil/and or gas can be produced,” we use our toe port depth as the LTP to comply with this definition. The previously provided depth was our last perf, but not the LTP as we report to the RRC. I apologize for this confusion, as I always strive to provide the same First Take Point and Last Take Point that will be provided to the RRC.

Unfortunately, this engineer provided the incorrect depth for several wells, but I will be responding to these initial notifications with the correct depths.

Perf Interval: Where the well was perfed and is producing from: **12,094-20,509’ MD**

Please let me know if you have any questions.

Thank you,

Michael Boutwell | Regulatory Specialist

Shell Exploration & Production | 150 North Dairy Ashford, Houston, TX 77079

M.Boutwell@shell.com | Office: 832-337-0258 | Cell: 713-363-4001

From: Boutwell, Michael SEPCO-UPU/M/H

Sent: Wednesday, June 9, 2021 12:55 PM

To: Maurer, Michelle <mmaurer@utsystem.edu>

Cc: 'OGRegulatory@utsystem.edu' <OGRegulatory@utsystem.edu>; Michael Boutwell (M.Boutwell@shell.com) <M.Boutwell@shell.com>

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Hi Michelle –

Please find below and attached the producing w/o regulatory information for the subject well.

Final directional survey for the full length of the well in both PDF and Excel versions: **Please see attached documents**

Kick off Point: **11,229’ MD**

Perf Interval: Where the well was perfed and is producing from: **12,094-20,362’ MD**

Date of first production. The first day the well made any oil, water or gas: **06/07/2021**

Production to be reported (oil/gas or both): **both**

Type of completion (oil or gas): **oil**

P-8 and P-4 for new wells on a new lease. RRC Lease number for wells on an already existing lease: **Submitted P8 attached.**

Let me know if you have any questions.

Thank you,

Michael Boutwell

Regulatory Specialist

Permian - Environmental & Regulatory

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