



RAILROAD COMMISSION OF TEXAS

Form W-2

1701 N. Congress
P.O. Box 12967
Austin, Texas 78701-2967

Status: Approved
Date: 07/31/2020
Tracking No.: 233203

OIL WELL POTENTIAL TEST, COMPLETION OR RECOMPLETION REPORT,

OPERATOR INFORMATION			
Operator	XTO ENERGY INC.	Operator	945936
Operator	ATTN JAMES HALL 6401 HOLIDAY RD #5 MIDLAND, TX 79707-2156		

WELL INFORMATION			
API	42-475-37823	County:	WARD
Well No.:	1205H	RRC District	08
Lease	UNIVERSITY 18-3-14 WA5	Field	PHANTOM (WOLFCAMP)
RRC Lease	54156	Field No.:	71052900
Location	Section: 3, Block: 18, Survey: UL, Abstract: U82		
Latitude		Longitud	
This well is 6.1 miles in a NW direction from PYOTE, which is the nearest town in the			

FILING INFORMATION			
Purpose of	Well Record Only		
Type of	New Well		
Well Type:	Shut-In Producer	Completion or Recompletion	11/02/2019
Type of Permit	Date	Permit No.	
Permit to Drill, Plug Back, or Rule 37 Exception	02/05/2019	849564	
Fluid Injection			
O&G Waste Disposal			
Other:			

COMPLETION INFORMATION			
Spud	08/12/2019	Date of first production after rig	11/02/2019
Date plug back, deepening, drilling operation	08/12/2019	Date plug back, deepening, recompletion, drilling operation	11/02/2019
Number of producing wells on this lease this field (reservoir) including this	1	Distance to nearest well in lease & reservoir	1.0
Total number of acres in	1281.00	Elevation	2701 GL
Total depth TVD	11330	Total depth MD	21070
Plug back depth TVD		Plug back depth MD	
Was directional survey made other inclination (Form W-	Yes	Rotation time within surface casing Is Cementing Affidavit (Form W-15)	278.0 Yes
Recompletion or	No	Multiple	No
Type(s) of electric or other log(s)	None		
Electric Log Other Description:			
Location of well, relative to nearest lease of lease on which this well is	2413.0 Feet from the 497.0 Feet from the	Off Lease :	No
		South Line and East Line of the	
		UNIVERSITY 18-3-14 WA5 Lease.	

FORMER FIELD (WITH RESERVOIR) & GAS ID OR OIL LEASE NO.			
Field & Reservoir	Gas ID or Oil Lease	Well No.	Prior Service Type
PACKET:	N/A		

W2:	N/A		
FOR NEW DRILL OR RE-ENTRY, SURFACE CASING DEPTH DETERMINED BY:			
GAU Groundwater Protection Determination	Depth	800.0	Date 02/11/2019
SWR 13 Exception	Depth		

INITIAL POTENTIAL TEST DATA FOR NEW COMPLETION OR RECOMPLETION		
Date of		Production
Number of hours	24	Choke
Was swab used during this	No	Oil produced prior to
PRODUCTION DURING TEST PERIOD:		
Oil		Gas
Gas - Oil	0	Flowing Tubing
Water		
CALCULATED 24-HOUR RATE		
Oil		Gas
Oil Gravity - API - 60.:		Casing
Water		

CASING RECORD											
Ro	Type of Casing	Casing	Hole	Setting	Multi -	Multi -	Cement	Cement	Slurry	Top of	TOC
		Size (in.)	Size	Depth	Stage Tool	Stage Shoe	Class	Amoun	Volume (cu.	Cement (ft.)	Determined By
1	Surface	9 5/8	12 1/4	4753	1229		C	1565	2712.0	0	Circulated to Surface
2	Surface	9 5/8	12 1/4	4753			C	3191	5349.0	1230	Calculation
3	Intermediate	7	8 3/4	10429			C/H	1534	3806.0	0	Circulated to Surface

LINER RECORD									
<u>Ro</u>	<u>Liner Size</u>	<u>Hole Size</u>	<u>Liner Top</u>	<u>Liner Bottom</u>	<u>Cement Class</u>	<u>Cement Amoun</u>	<u>Slurry Volume (cu.)</u>	<u>Top of Cement (ft.)</u>	<u>TOC Determined</u>
1	4 1/2	6	10014	21070	H	1196	1362.0	4034	Calculation

TUBING RECORD			
<u>Ro</u>	<u>Size (in.)</u>	<u>Depth</u>	<u>Size (ft.)</u>
			<u>Packer Depth (ft.)/Type</u>
			/
N/A			

PRODUCING/INJECTION/DISPOSAL INTERVAL			
<u>Ro</u>	<u>Open hole?</u>	<u>From (ft.)</u>	<u>To (ft.)</u>
		L	
N/A			

ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC.			
Was hydraulic fracturing treatment		No	
Is well equipped with a downhole sleeve?		No	
Production casing test pressure (PSIG) during hydraulic fracturing		Actual maximum pressure (PSIG) during fracturin	
Has the hydraulic fracturing fluid disclosure been		No	
<u>Ro</u>	<u>Type of Operation</u>	<u>Amount and Kind of Material Used</u>	<u>Depth Interval (ft.)</u>

FORMATION RECORD					
Formations	Encountere	Depth TVD	Depth MD	Is formation	Remarks
RUSTLER	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
YATES	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
SEVEN RIVERS	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
QUEEN	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
GLORIETA	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
SAN ANDRES - HIGH FLOWS, H2S, CORROSIVE HOLT	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
CLEARFORK	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
DELAWARE	Yes	4966.0	4974.0	Yes	
BELL CANYON	Yes	4996.0	5004.0	Yes	
TUBB	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
WICHITA ALBANY	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
CHERRY CANYON	Yes	5873.0	5883.0	Yes	
BRUSHY CANYON	Yes	7254.0	7264.0	Yes	
WADDELL	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
BONE SPRINGS	Yes	8333.0	8343.0	Yes	
WOLFCAMP	Yes	11148.0	11393.0	Yes	
MONTOYA	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
PENNSYLVANIAN	No			No	DNP
ATOKA	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
FUSSELMAN	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
DEVONIAN	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
ELLENBURGER	No			No	NOT ENCOUNTERED IN IMMEDIATE AREA
Do the producing interval of this well produce H2S with a concentration in excess of 100 ppm					Yes
Is the completion being downhole commingled			No		

REMARKS

WELL IS CURRENTLY UNDER COMPLETIONS

RRC REMARKS	
PUBLIC COMMENTS: [RRC Staff 2020-07-21 15:29:32.34] Unperfed WRO packet. EDL = 0 feet, max acres = 0	
CASING RECORD :	
TUBING RECORD: CURRENTLY WAITING ON COMPLETIONS, NO TUBING SET	
PRODUCING/INJECTION/DISPOSAL INTERVAL : WELL IS CURRENTLY UNDER COMPLETIONS	
ACID, FRACTURE, CEMENT SQUEEZE, CAST IRON BRIDGE PLUG, RETAINER, ETC. : WELL IS CURRENTLY UNDER COMPLETIONS	
POTENTIAL TEST DATA:	

OPERATOR'S CERTIFICATION			
Printed	Katrina Thompson	Title:	
Telephone	(432) 789-2973	Date	07/29/2020

From: Tom Fouts <Tom.Fouts@rrc.texas.gov>
Sent: Wednesday, June 26, 2019 3:10 PM
To: Parker, Joseph
Subject: RE: XTO H-9 Waiver - University 1204H 1205H

Categories: External Sender

Approved

Thanks,

Tom Fouts

Hydrogen Sulfide Coordinator
District 08
Railroad Commission of Texas
432-684-5581, ext. 421



From: Parker, Joseph <Joseph_Parker@xtoenergy.com>
Sent: Wednesday, June 26, 2019 10:57 AM
To: Tom Fouts <Tom.Fouts@rrc.texas.gov>
Subject: XTO H-9 Waiver - University 1204H 1205H

CAUTION: This email originated from outside of the Railroad Commission of Texas. Do NOT click links or open attachments from unknown sources without first confirming the message is legitimate. If you believe this to be a malicious and/or phishing email, please contact the ITS Help Desk at 512-463-7229. Do not respond to or forward the email, click on any links or open any attachments without guidance from the Help Desk

Hi Tom,

XTO Energy Inc. requests a waiver to the H-9 filing requirement on the wells listed below. They are in the Phantom (Wolfcamp) field in Ward County:

47537822	08	UNIVERSITY 18-3-14 WA4	1204H	WARD	849563	Horizontal	11500	APPROVED
47537823	08	UNIVERSITY 18-3-14 WA5	1205H	WARD	849564	Horizontal	11500	APPROVED

XTO has had experience drilling in this area and has not encountered H2S in concentration above 0-10ppm. The depth of SWR36 compliance is 4800'.

Thank you,

Joseph (Joey) Parker
Regulatory Coordinator – Delaware District
XTO Energy, Inc (a subsidiary of ExxonMobil)
6401 Holiday Hill Road, Bldg 5
Midland, TX 79707
Phone: 432-571-8233
joseph_parker@xtoenergy.com

Tracking No.: 233203

This facsimile L-1 was generated electronically from data submitted to the RRC.

Instructions

When to File Form L-1:

- with Forms G-1, W-2, and GT-1 for new and deepened gas, oil, and geothermal wells
- with Form W-3 for plugged dry holes
- when sending in a log which was held under a request for confidentiality and the period for confidentiality has not yet expired.

When is Form L-1 NOT required:

- with Forms W-2, G-1, and GT-1 filed for injection wells, disposal wells, water supply wells, service wells, re-test wells, re-classifications, and plugbacks of oil, gas or geothermal wells
- with Form W-3 for plugging of other than a dry hole

Where to File Form L-1:

- with the appropriate Commission district office

Filling out Form L-1:

- Section I and the signature section must be filled out for all wells
- complete only the appropriate part of Section II

Type of log required:

- any wireline survey run for the purpose of obtaining lithology, porosity, or resistivity information
- no more than one such log is required but it must be of the subject well
- if such log is NOT run on the subject well, do NOT substitute any other type of log; just select Section II, Part A below

SECTION I. IDENTIFICATION

Operator
Name: XTO ENERGY INC.District
No. 08Completion
Date: 11/02/2019Field
Name PHANTOM (WOLFCAMP)Drilling Permit
No. 849564Lease
Name UNIVERSITY 18-3-14 WA5Lease/ID
No. 54156Well
No. 1205HCounty
WARDAPI
No. 42- 475-37823

SECTION II. LOG STATUS (Complete either A or B)

☒ A. BASIC ELECTRIC LOG NOT RUN☐ B. BASIC ELECTRIC LOG RUN. (Select one)

- ☐ 1. Confidentiality is requested and a copy of the header for each log that has been run on the well is attached.
- ☐ 2. Confidentiality already granted on basic electric log covering this interval (applicable to deepened wells only).
- ☐ 3. Basic electric log covering this interval already on file with Commission (applicable to deepened wells only).
- ☐ 4. Log attached to (select one):

☐ (a) Form L-1 (this form). If the company/lease name on log is different from that shown in Section I, please enter name on log here: _____

Check here if attached log is being submitted after being held confidential. ☐

☐ (b) Form P-7, Application for Discovery Allowable and New Field Designation.

☐ (c) Form W-4, Application for Multiple Completion:

Lease or ID No(s). _____

Well No(s). _____

Katrina Thompson

Signature

XTO ENERGY INC.

Name (print)

Title

(432) 789-2973

Phone

04/03/2020

Date

-FOR RAILROAD COMMISSION USE ONLY-

CERTIFICATE OF COMPLIANCE
AND TRANSPORTATION AUTHORITY

P-4

This facsimile P-4 was generated electronically from data submitted to the RRC.
A certification of the automated data is available in the RRC's Austin office.

Tracking No.: 233203

1. Field name exactly as shown on proration schedule PHANTOM (WOLFCAMP)		2. Lease name as shown on proration schedule UNIVERSITY 18-3-14 WA5					
3. Current operator name exactly as shown on P-5 Organization Report XTO ENERGY INC.		4. Operator P-5 no. 945936	5. Oil Lse/Gas ID no 54156	6. County WARD	7. RRC district 08		
8. Operator address including city, state, and zip code ATTN JAMES HALL 6401 HOLIDAY RD #5 MIDLAND, TX 79707-2156		9. Well no(s) (see instruction E) 1205H					
		10. Classification <input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> Other (see instruction A)			11. Effective Date 11/02/2019		
12. Purpose of Filing. (Complete section a or b below.) (See instructions B and G) a. Change of: <input type="checkbox"/> operator <input type="checkbox"/> oil or condensate gatherer <input type="checkbox"/> gas gatherer <input type="checkbox"/> gas purchaser <input type="checkbox"/> gas purchaser system code <input type="checkbox"/> field name from _____ <input type="checkbox"/> lease name from _____ OR b. New RRC Number for: <input checked="" type="checkbox"/> oil lease <input type="checkbox"/> gas well Due to: <input type="checkbox"/> new completion or recompletion <input type="checkbox"/> reclass oil to gas <input type="checkbox"/> reclass gas to oil <input type="checkbox"/> other well (specify) _____ <input type="checkbox"/> consolidation, unitization, or subdivision (oil lease only)							
13. Authorized GAS WELL GAS or CASINGHEAD GAS Gatherer(s) and/or Purchaser(s). (See instruction G).							
Gatherer	Purchaser	Name of GAS WELL GAS or CASINGHEAD GAS Gatherer(s) or Purchaser(s) As Indicated in Columns to the Left (Attach an additional sheet in same format if more space is needed)			Purchaser's RRC Assigned System Code	Percent of Take	Full-well stream
X	X	TARGA PL MID-CONT WESTTEX LLC(836041)			0001	100.0	
14. Authorized OIL or CONDENSATE Gatherer(s). (See instruction G).							
Name of OIL or CONDENSATE Gatherer(s) - List Highest Volume Gatherer First (Attach an additional sheet in same format if more space is needed)						Percent of Take	
GIBSON ENERGY MARKETING, LLC(302773)						90.0	
XTO ENERGY INC.(945936)						10.0	
RRC USE ONLY: Reviewer's initials: <u>RRC Staff</u> Approval date: <u>07/31/2020</u>							
15. PREVIOUS OPERATOR CERTIFICATION FOR CHANGE OF OPERATOR P-4 FILING. Being the PREVIOUS OPERATOR, I certify that operating responsibility for the well(s) designated in this filing, located on the subject lease has been transferred in its entirety to the above named Current Operator. I understand, as Previous Operator, that designation of the above named operator as Current Operator is not effective until this certificate is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name of Previous Operator</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print)</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature</div><div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><input type="checkbox"/> Authorized Employee of previous operator</div><div style="width: 45%;"><input type="checkbox"/> Authorized agent of previous operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="width: 45%; border-bottom: 1px solid black; margin-bottom: 5px;">Date</div><div style="width: 45%; border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code</div></div></div></div>							
16. CURRENT OPERATOR CERTIFICATION. By signing this certificate as the Current Operator, I certify that all statements on this form are true and correct and I acknowledge responsibility for the regulatory compliance of the subject lease including plugging of well(s) pursuant to Rule 14. I further acknowledge that I assume responsibility for the physical operation, control, and proper plugging of each well designated in this filing. I also acknowledge that I will remain designated as the Current Operator until a new certificate designating a new Current Operator is approved by the Commission. <div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">XTO ENERGY INC.</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Name (print)</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Title</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Katrina_Thompson@xtoenergy.com</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">E-mail Address (optional)</div></div><div style="width: 45%;"><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Katrina Thompson</div><div style="border-bottom: 1px solid black; margin-bottom: 5px;">Signature</div><div style="display: flex; justify-content: space-between;"><div style="width: 45%;"><input checked="" type="checkbox"/> Authorized Employee of current operator</div><div style="width: 45%;"><input type="checkbox"/> Authorized agent of current operator (see instruction G)</div></div><div style="display: flex; justify-content: space-between;"><div style="width: 45%; border-bottom: 1px solid black; margin-bottom: 5px;">05/21/2020</div><div style="width: 45%; border-bottom: 1px solid black; margin-bottom: 5px;">(432) 789-2973</div></div><div style="display: flex; justify-content: space-between;"><div style="width: 45%; border-bottom: 1px solid black; margin-bottom: 5px;">Date</div><div style="width: 45%; border-bottom: 1px solid black; margin-bottom: 5px;">Phone with area code</div></div></div></div>							

GROUNDWATER PROTECTION DETERMINATION

Form GW-2



Groundwater Advisory Unit

Date Issued: 11 February 2019**GAU Number:** 231202**Attention:** XTO ENERGY INC.
ATTN VP OF LAND-LOC. 115
SPRING, TX 77389**Operator No.:** 945936**API Number:** 47537819
County: WARD
Lease Name: UNIVERSITY 18-3-14 2B5
Lease Number:
Well Number: 605H
Total Vertical Depth: 9800
Latitude: 31.574388
Longitude: -103.217418
Datum: NAD27**Purpose:** New Production Well**Location:** Survey-UL; Abstract-U82; Block-18; Section-3

To protect usable-quality groundwater at this location, the Groundwater Advisory Unit of the Railroad Commission of Texas recommends:

The interval from the land surface to a depth of 800 feet must be protected.

This recommendation is applicable to all wells within a radius of 1000 feet of this location.

Please send Gamma/Porosity log of this well when it is available.

Note: Unless stated otherwise, this recommendation is intended to apply only to the subject well and not for area-wide use. Unless stated otherwise, this recommendation is for normal drilling, production, and plugging operations only.

This determination is based on information provided when the application was submitted on 02/07/2019. If the location information has changed, you must contact the Groundwater Advisory Unit, and submit a new application if necessary. If you have questions, please contact us at 512-463-2741 or gau@rrc.texas.gov.

Groundwater Advisory Unit, Oil and Gas Division

Form GW-2 P.O. Box 12967 Austin, Texas 78771-2967 512-463-2741 Internet address: www.rrc.texas.gov
Rev. 02/2014

GENERAL NOTES

- COORDINATES SHOWN ARE BASED ON TEXAS PLANE COORDINATE SYSTEM OF NAD 27, TEXAS CENTRAL ZONE 4203.
- VERTICAL DATUM IS NAVD 88
- LATITUDE AND LONGITUDE ARE NAD 27 AS SHOWN
- AREA, DISTANCES, AND COORDINATES ARE "GRID".
- UNITS ARE UNITED STATES SURVEY FOOT.
- ALL LEASE AND TRACT INFORMATION SHOWN HERE ON IS DONE SO BY LIMITED DEED RECORD INFORMATION ONLY. ALL ACRES SHOWN ARE BY DEED AND LEASE CALL, EXCEPT WHERE NOTED. THIS IS NOT IN ANY WAY A "BOUNDARY SURVEY".

UNIVERSITY LAND
SECTION 13, BLOCK 18

UNIVERSITY LAND
SECTION 4, BLOCK 18

UNIVERSITY LAND
SECTION 3, BLOCK 18

UNIVERSITY LAND
SECTION 14, BLOCK 18

UNIVERSITY LAND
SECTION 36, BLOCK 17

UNIVERSITY LAND
SECTION 37, BLOCK 17

UNIVERSITY LANDS
SECTION 2, BLOCK 18

UNIVERSITY LANDS
SECTION 15, BLOCK 18

UNIVERSITY LANDS
SECTION 19, BLOCK 18



I HEREBY STATE THAT THIS PLAT SHOWS THE SUBJECT SURFACE LOCATION AS STAKED ON THE GROUND.

[Signature]

MARK DILLON HARP
REGISTERED PROFESSIONAL LAND SURVEYOR
STATE OF TEXAS NO. 6445

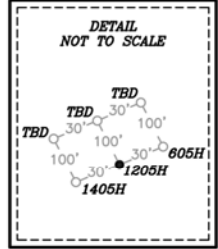


0 500' 1,000'
1" = 1,000 FEET

PLAT OF:
A PROPOSED WELL LOCATION FOR:
XTO ENERGY INC.
UNIVERSITY 18-3-14 WA5 1205H

SITUATED IN SECTIONS 3 AND 14, BLOCK 18 OF THE UNIVERSITY LAND SURVEY, AND LOCATED APPROX. 6.1 MILES NORTHWEST OF PYOTE, IN WARD COUNTY, TEXAS.

DRIVING DIRECTIONS TO LOCATION:
FROM THE INTERSECTION OF RANCH ROAD 2355 (3RD STREET) AND PYOTE STREET IN PYOTE, TEXAS, HEAD NORTHWEST ON RANCH ROAD 2355 AND GO APPROX. 6.2 MILES. TURN LEFT (SOUTHWEST) ONTO LEASE ROAD AND GO APPROX. 0.1 MILES. THE LOCATION WILL BE TO THE RIGHT (WEST).



SURFACE HOLE LOCATION/PP
UNIVERSITY 18-3-14 WA5 1205H
ELEV. = 2,701'

TP1

2,413'

2,310'

WELL LOCATION INFORMATION:

SURFACE HOLE LOCATION/PP: NAD 83, TEXAS CENTRAL ZONE Y = 10,548,029.16, X = 1,398,362.33 LAT: 31.574485°N, LONG: 103.217949°W SHL/PP: 497' FEL & 2,413' FSL SHL/PP: 497' FELL & 2,413' FSLL	TP2 LOCATION: NAD 83, TEXAS CENTRAL ZONE Y = 10,545,136.08, X = 1,388,826.14 LAT: 31.565851°N, LONG: 103.248317°W TP2: 100' FWLL & 2,310' FSLL
TP1 LOCATION: NAD 83, TEXAS CENTRAL ZONE Y = 10,548,041.62, X = 1,398,772.72 LAT: 31.574549°N, LONG: 103.216633°W TP1: 100' FELL & 2,310' FSLL	BHL LOCATION: NAD 83, TEXAS CENTRAL ZONE Y = 10,545,122.06, X = 1,388,778.14 LAT: 31.565809°N, LONG: 103.248470°W BHL: 50' FWL & 2,310' FSL BHL: 50' FWLL & 2,310' FSLL
NAD 27, TEXAS CENTRAL ZONE Y = 705,453.71, X = 1,101,897.27 LAT: 31.574354°N, LONG: 103.217505°W	NAD 27, TEXAS CENTRAL ZONE Y = 702,560.65, X = 1,092,361.20 LAT: 31.565719°N, LONG: 103.247871°W
NAD 27, TEXAS CENTRAL ZONE Y = 705,466.17, X = 1,102,307.66 LAT: 31.574417°N, LONG: 103.216188°W	NAD 27, TEXAS CENTRAL ZONE Y = 702,546.63, X = 1,092,313.20 LAT: 31.565677°N, LONG: 103.248024°W

FSC INC
SURVEYORS+ENGINEERS
550 Bailey Ave., 205 - Fort Worth, TX 76107
Ph: 817.349.9800 - Fax: 979.732.5271
TBPE Firm 17957 | TBPLS Firm 10193887
www.fscinc.net

DATE: 08-07-2019
DRAWN BY: AW
CHECKED BY: DH
FIELD CREW: RD
PROJECT NO: 2018102430
SCALE: 1" = 1,000'
SHEET: 1 OF 1
REVISION: 1