

UL LOVELAND 1920-17 7H

DELAWARE BASIN UNRESTRICTED
 Report #1 Date: 4/22/2025 6:00:00 AM
 Operated: Yes
 Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST REG	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537576
Surface Legal Location 18--	Latitude 31.554139	Longitude -103.162262	Ground Elev (ft) 2,645.0	Orig KB Elev (ft) 2,659.0	
Jobs					
Job Category WORKOVER	Primary Job Type RESTORE PROD-ROD PUMP - ROD PUMP REPAIR		Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation
WBS Number MM-166482.01.WWO	Planned Days	Daily Cost \$22,730	Cum To Date \$22,730	Total WBS Cost \$200,000	Job % Comp DFS 2478.25
Rigs					
Rig Name VIVA WELL SERVICING CO LP 36					
Daily Operations					
Report Start Date 4/21/2025 6:00:00 AM		Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00	
Operations at Report Time WSI.			24 Hour Forecast FLUSH TUBING AND CASING. NDNU. TEST BOPE. UNSET TAC AND TOOH W/ TUBING STRING AND CT LINE.		
24 Hour Summary AOL AND HELD PJSM. LOADED EQUIPMENT AND MOBILIZED FROM UL LOVELAND 1920-17 6H TO 7H. MIRU WOR, SUPPORT EQUIPMENT AND H2S EQUIPMENT. INSTALLED LOTO. DISCONNECTED FLOWLINES. PRESSURE TESTED LINES. CHECKED PRESSURES, SITP= 20 PSI (H2S= 20 PPM / LEL= 2,000). SICP= 20 PSI (H2S= 135 PPM/ LEL= 2,000). BLED BOTH DOWN TO 0 PSI. LOADED TUBING W/ 4 BBLS TFW. PRESSURED UP TO 500 PSI AND DID NOT HOLD. REPEATED. TUBING TEST NO GOOD. REMOVED HORSEHEAD. L/D POLISHED ROD AND SURFACE EQUIPMENT. P/U WEIGHT= 22K. R/U FLOOR AND PREPPED TO PULL RODS. PUMPED 20 BBLS OF TFW DOWN TUBING. TOOH W/ ROD STRING. L/D ROD PUMP (STUCK IN OPEN POSITION). NO SIGNIFICANT WEAR ON ANY RODS, COUPLINGS OR GUIDES / SOLIDS/PARAFFIN THROUGHOUT ROD STRING. SECURED WELL. SDFN.					
Last Casing String Production, 21,675.08			Next Casing OD (in)		Next Casing Set Depth (ftKB)

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFW	
07:00	07:30	0.50	SAFETY			AOL AND HELD PJSM WITH VIVA #36 RIG CREW, NEWTEC AND TO-A-TEE TEAM MEMBERS.REVIEWED ERP, WEATHER, HEAT STRESS, HYDRATION, H2S, SWA AND EQUIPMENT INSPECTIONS. COVERED OPERATIONAL PLAN, JSA'S, HAZRADS AND MITGATIONS.	
07:30	08:30	1.00	TRAVEL			MOVED EQUIPMENT OVER FROM THE UL LOVELAND 1920-17 6H TO THE UL LOVELAND 1920-17 7H.	
08:30	10:30	2.00	RIGU			MIRU WOR AND SUPPORT EQUIPMENT. SET UP H2S MONITORING EQUIPMENT. INSTALLED LOTO. BRIDAL TO CENTER OF FLANGE= 84 INCHES. ROD ROTATOR FUNCTIONING PROPERLY. DISCONNECTED FLOW LINES. PRESSURE TESTED LINES TO 1,500 PSI.	
10:30	11:30	1.00	KILLOP			CHECKED PRESSURES: SITP= 20 PSI (H2S= 20 PPM / LEL= 200 PPM) SICP= 20 PSI (H2S= 135 PPM / LEL= 2,000 PPM) BLED OFF TUBING AND CASING TO 0 PSI. LOADED TUBING W/ 4 BBLS TFW WITH JACAM H2S SCAVENGER. PRESSURED UP TO 500 PSI AND DID NOT HOLD. REPEATED TWICE. TUBING TEST NO GOOD. MONITORED TUBING (H2S= 0 PPM / LEL= 4 PPM)	

11:30	19:00	7.50	PULCOM			<p>UNHUNG BRIDAL AND REMOVED HORSEHEAD. LAID DOWN POLISHED ROD, PONIES AND SURFACE EQUIPMENT. P/U WEIGHT= 22,000 LBS. R/U FLOOR AND PREPPED TO PULL RODS. PUMPED 20 BBLS OF TFW W/ H2S SCAVENGER DOWN TUBING (TUBING ON VACUUM).</p> <p>TOOH W/ RODS AS FOLLOWED: 56- FIBERGLASS GUIDED 5 GPR (NO WEAR) 40- FIBERGLASS SLICK (L/D 34 OF 40 - NOT NEEDED FOR RE-RUN) 44- 1" STEEL SLICK (L/D 2 OF 44 - NOT NEEDED FOR RE-RUN) 40- 7/8" STEEL SLICK (L/D ALL 40 - NOT NEEDED FOR RE-RUN) 24- 7/8" STEEL GUIDED (NO WEAR) 94- 7/8" STEEL SLICK (L/D 28 OF 94 - NOT NEEDED FOR RE-RUN) 19- 1 5/8" SINKER BARS (RMOVED 4 OF 19 NOT NEEDED FOR RE-RUN) 1- SHEAR TOOL 1- 1 5/8" SINKER BAR 1- STABLIZER BAR 1- ROD PUMP (2.5X1.75X36' RHBM)</p> <p>L/D ROD PUMP. PUMP WAS STUCK IN OPEN POSITION. NO SIGNIFICANT WEAR ON ANY RODS, GUIDES OR COUPLINGS. SOLIDS/ PARAFFIN THROUGHOUT ROD STRING.</p> <p>SECURED WELL.</p>
19:00	06:00	11.00	SHUTDOWN			SDFN

UL LOVELAND 1920-17 7H

DELAWARE BASIN UNRESTRICTED
 Report #2 Date: 4/23/2025 6:00:00 AM
 Operated: Yes
 Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST REG		Field Name MONUMENT DRAW SOUTH FLD		County WARD		State TX		API/UWI 4247537576		
Surface Legal Location 18--			Latitude 31.554139		Longitude -103.162262		Ground Elev (ft) 2,645.0		Orig KB Elev (ft) 2,659.0			
Jobs												
Job Category WORKOVER			Primary Job Type RESTORE PROD-ROD PUMP - ROD PUMP REPAIR			Auth MD (ftKB)		Auth TVD (ftKB)		Target Formation		
WBS Number MM-166482.01.WWO		Planned Days		Daily Cost \$17,559		Cum To Date \$39,581		Total WBS Cost \$200,000		Job % Comp		DFS 2479.25
Rigs												
Rig Name VIVA WELL SERVICING CO LP 36												
Daily Operations												
Report Start Date 4/22/2025 6:00:00 AM				Drilled Last 24 Hours (ft)				End Depth (ftKB) 0.00				
Operations at Report Time WSI						24 Hour Forecast CONTINUE TOO H W/ TUBING STRING FROM +-7,288 FT KB. M/U 4 1/2" BIT AND SCRAPER. TIH TO +-10,000 FT MD.						
24 Hour Summary AOL AND HELD PJSM. SITP= 20 PSI (NO H2S / LEL'S). SICP= 20 PSI (H2S= 11 PPM / LEL= 1,000 PPM). FLUSHED CASING WITH 300 BBLS TFW AND 100 BBLS TBW @ 3 BBL/MIN - 1,200 PSI. FLUSHED TUBING WITH 60 BBLS TFW AND 20 BBLS TBW @ 2.75 BBL/MIN - 1,000 PSI. R/D FLOOR. INSTALLED BPV. NDN. PERFORMED FUNCTION AND DRAWDOWN TEST. INSTALLED TWCV. TESTED BOPE. PULLED HANGER. TAC WAS NOT SET. TOO H W/ TUBING STRING AND CT LINE FROM 9,688 FT KB. PULLED 73 JOINTS. EOT @ +-7,288 FT KB. SHUT DOWN DUE TO WEATHER (LIGHTNING & WIND). SECURED WELL.												
Last Casing String Production, 21,675.08				Next Casing OD (in)				Next Casing Set Depth (ftKB)				

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN.	
07:00	07:30	0.50	SAFETY			AOL AND HELD PJSM WITH VIVA 36 RIG CREW AND NEWTEC SAFTEY TECH. REVIEWED ERP, WEATHER, HEAT STRESS AND HYDRATION TOPICS, H2S, EQUIPMENT INSPECTIONS, SWA AND COMMUNICATION. COVERED JSA'S, OPERATIONAL PLAN, HAZARDS AND MITGATIONS.	
07:30	10:00	2.50	KILLOP			CHECKED PRESSURES: SITP= 20 PSI (NO H2S / LEL'S ONLY) SICP= 20 SPI (11 PPM H2S / 1,000 PPM LEL'S) VENTED GAS TO TANK. FLUSHED CASING WITH 300 BBLS TFW AND 100 BBLS TBW @ 3 BBL/MIN - 1,200 PSI. FLUSHED TUBING WITH 60 BBLS TFW AND 20 BBLS TBW @ 2.75 BBL/MIN - 1,000 PSI. BOTH ON VACUUM.	
10:00	14:30	4.50	BOPS			R/D FLOOR. INSTALLED BPV. N/D WELLHEAD ADAPTER FLANGE. N/U BOP'S. PERFORMED FUNCTION TEST AND DRAWDOWN TEST. REMOVED BPV AND INSTALLED TWCV. TESTED BOPE. PULLED TWCV. R/U FLOOR AND TUBING HANDLING EQUIPMENT. TESTED BLIND SHEARS TO 250 PSI / 1,200 PSI (5 MINUTES) TESTED BLINDS TO 250 PSI / 1,200 PSI (5 MINUTES) TESTED PIPE RAMS (2 7/8") TO 250 PSI / 1,200 PSI (5 MINUTES) TESTED ANNULAR TO 250 PSI / 1,200 PSI (5 MINUTES)	
14:30	17:00	2.50	TRIP OUT			PULLED HANGER. PICK-UP WEIGHT= 72,000 LBS. TAC WAS NOT SET. R/U CT SHEAVE AND TOO H FROM 9,688 FT KB. HEAVY SOLIDS/PARAFFIN ON INSIDE AND OUTSIDE OF TUBING. PULLED 73 JOINTS. EOT @ 7,288 FT KB. 238 JOINTS TOTAL REMAINING IN HOLE. SHUT DOWN FOR WEATHER. LIGHTNING AND WIND. SECURED WELL.	
17:00	06:00	13.00	SHUTDOWN			SDFN	

UL LOVELAND 1920-17 7H

DELAWARE BASIN UNRESTRICTED
 Report #3 Date: 4/24/2025 6:00:00 AM
 Operated: Yes
 Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST REG		Field Name MONUMENT DRAW SOUTH FLD		County WARD		State TX		API/UWI 4247537576		
Surface Legal Location 18--			Latitude 31.554139		Longitude -103.162262		Ground Elev (ft) 2,645.0		Orig KB Elev (ft) 2,659.0			
Jobs												
Job Category WORKOVER			Primary Job Type RESTORE PROD-ROD PUMP - ROD PUMP REPAIR			Auth MD (ftKB)		Auth TVD (ftKB)		Target Formation		
WBS Number MM-166482.01.WWO		Planned Days		Daily Cost \$38,625		Cum To Date \$77,268		Total WBS Cost \$200,000		Job % Comp		DFS 2480.25
Rigs												
Rig Name VIVA WELL SERVICING CO LP 36												
Daily Operations												
Report Start Date 4/23/2025 6:00:00 AM				Drilled Last 24 Hours (ft)				End Depth (ftKB) 0.00				
Operations at Report Time WSI						24 Hour Forecast FINISH TIH W/ BIT AND SCRAPER TO 10,000 FT MD. TREAT CASING AND TUBING WITH XYLENE & PARAFFIN DISPERSANT AND FLUSH WITH HOT WATER. TOOH W/ BIT AND SCRAPER FROM +-10,000 FT MD WHILE SCANNING.						
24 Hour Summary AOL AND HELD PJSM. SITP= 50 PSI (NO H2S / LEL'S ONLY) . SICP= 50 PSI (NO H2S / LEL'S ONLY). KILLED WELL WITH 20 BBLS TBW DOWN CASING AND 10 BBLS TBW DOWN TUBING. CONTINUED TOOH W/ TUBING STRING AND CT LINE FROM +-7,288 FT KB (238 JTS REMAINING IN HOLE). L/D BHA. DRAIN SUB, 1 JOINT, INJECTION MANDREL, 1 JOINT, 1/4 TURN TAC, 2 JOINTS, 2 7/8" MSN, OSI DESANDER/SEPERATOR, 10 JTS OF TAIL PIPE (1 JOINT HAD FILL) & BULL PLUG. MADE UP 4 1/2" BIT AND SCRAPER BHA W/ DRAIN SUB. TIH WITH 287 JOINTS TO +-9,415 FT MD. SHUT DOWN DUE TO LIGHTNING. SECURED WELL. 18 JOINTS REMAINING TO REACH TARGET DEPTH OF 10,000 FT MD. SDFN.												
Last Casing String Production, 21,675.08						Next Casing OD (in)			Next Casing Set Depth (ftKB)			

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN.	
07:00	07:30	0.50	SAFETY			AOL AND HELD PJSM WITH VIVA 36 RIG CREW, NEWTEC SAFTEY TECH, BLUEFIN AND KLX TEAM MEMBERS. REVIEWED ERP, WEATHER, HEAT STRESS AND HYDRATION TOPICS, H2S, EQUIPMENT INSPECTIONS, SWA AND COMMUNICATION. COVERED JSA'S, OPERATIONAL PLAN, HAZARDS AND MITGATIONS.	
07:30	08:00	0.50	KILLOP			SITP= 50 PSI (NO H2S / LEL'S ONLY) SICP= 50 PSI (NO H2S / LEL'S ONLY) VENTED TO PIT. PUMPED 20 BBLS TBW DOWN CASING AND 10 BBLS TBW DOWN TUBING. BOTH ON VACUUM.	
08:00	13:30	5.50	TRIP OUT			CONTINUED TOOH W/ TUBING STRING AND CT LINE FROM +-7,288 FT KB WITH 238 TOTAL JTS REMAINING IN HOLE. L/D BHA: DRAIN SUB 1 JOINT INJECTION MANDREL 1 JOINT 1/4 TURN TAC 2 JOINTS 2 7/8" MSN OSI DESANDER/SEPERATOR 10 JTS OF TAIL PIPE (1 JOINT HAD FILL/SAND) BULL PLUG	
13:30	17:30	4.00	TRIP IN			MADE UP 4 1/2" BIT AND SCRAPER BHA: BIT AND SCRAPER 2 JOINTS DRAIN SUB TIH W/ 287 JOINTS TO +-9,415 FT MD. (283 JOINTS FROM PULL AND 4 NEW JOINTS). CHECKED WEIGHTS: P/U= 65,000 LBS NEUTRAL= 60,000 LBS SLACK-OFF= 58,000 LBS SHUT DOWN DUE TO LIGHTNING 18 JOINTS REMAINING TO REACH TARGET DEPTH OF 10,000 FT MD. SECURED WELL.	
17:30	06:00	12.50	SHUTDOWN			SDFN	

UL LOVELAND 1920-17 7H

DELAWARE BASIN UNRESTRICTED
 Report #4 Date: 4/25/2025 6:00:00 AM
 Operated: Yes
 Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN		Region DELAWARE BASIN EAST REG		Field Name MONUMENT DRAW SOUTH FLD		County WARD		State TX		API/UWI 4247537576		
Surface Legal Location 18--			Latitude 31.554139		Longitude -103.162262		Ground Elev (ft) 2,645.0		Orig KB Elev (ft) 2,659.0			
Jobs												
Job Category WORKOVER			Primary Job Type RESTORE PROD-ROD PUMP - ROD PUMP REPAIR			Auth MD (ftKB)		Auth TVD (ftKB)		Target Formation		
WBS Number MM-166482.01.WWO		Planned Days		Daily Cost \$22,834		Cum To Date \$99,763		Total WBS Cost \$200,000		Job % Comp		DFS 2481.25
Rigs												
Rig Name VIVA WELL SERVICING CO LP 36												
Daily Operations												
Report Start Date 4/24/2025 6:00:00 AM				Drilled Last 24 Hours (ft)				End Depth (ftKB) 0.00				
Operations at Report Time WSI						24 Hour Forecast CONTINUE TIH W/ PRODUCTION STRING TO +-9,685 FT KB. SET TAC AND LAND DUMMY HANGER. N/D BOP. LAND SONIC HANGER IN TENSION. N/U ROD TREE. TEST VOID AND TREE. PREP AND TIH W/ RODS.						
24 Hour Summary AOL AND HELD PJSM. SITP= 0 PSI (NO H2S OR LEL'S). SICP= 50 PSI (0 PPM H2S / 11 PPM LEL'S). VENTED TO PIT. CONTINUED TIH W/ 4 1/2" BIT AND SCRAPER ON JT #288 @ 9,415 FT MD TO +-10,000 FT MD WITH JT #305. TREATED CASING WITH 165 GALLONS OF XYLENE AND 10 GALLONS OF PARAFFIN DISPERSANT. PUMPED 150 BBLs OF HOT TFW. TREATED TUBING WITH 65 GALLONS OF XYLENE AND 10 GALLONS OF PARAFFIN DISPERSANT. PUMPED 80 BBLs OF HOT TFW. FLUSHED CASING WITH 100 BBLs TBW & TUBING WITH 40 BBLs TBW. BOTH ON VACUUM TOOH W/ BIT AND SCRAPER WHILE SCANNING. (285 JOINTS SCANNED- 275 YELLOW / 8 BLUES / 2 GREEN / 0 RED - DID NOT FIND HOLE IN TUBING). MADE UP PRODUCTION BHA. R/U HYDRO-TESTERS AND TIH. SECURED WELL.												
Last Casing String Production, 21,675.08						Next Casing OD (in)			Next Casing Set Depth (ftKB)			

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN	
07:00	07:30	0.50	SAFETY			AOL AND HELD PJSM WITH VIVA 36 RIG CREW, NEWTEC SAFETY TECH AND AMERICAN WELL SERVICES TEAM MEMBERS. REVIEWED ERP, WEATHER, HEAT STRESS AND HYDRATION TOPICS, H2S, EQUIPMENT INSPECTIONS, SWA AND COMMUNICATION. COVERED JSA'S, OPERATIONAL PLAN, HAZARDS AND MITGATIONS.	
07:30	08:00	0.50	TRIP IN			SITP= 0 PSI (NOH2S OR LEL'S) SICP= 50 PSI (0 PPM H2S / 11 PPM LEL'S) VENTED TO TANK. CONTINUED TIH W/ 4 1/2" BIT AND SCRAPER ON JT # 288 @ +-9,415 FT MD. P/U= 62,000 LBS / NEUTRAL=60,000 LBS / SLACK-OFF= 56,000 LBS TIH TO JT #305 @ +-10,000 FT MD P/U= 68,000 LBS / NEUTRAL= 64,000 LBS / SLACK-OFF= 60,000 LBS	
08:00	12:00	4.00	TREAT			R/U HOT OIL UNIT. TESTED LINES TO 1,000 PSI. TREATED CASING AND TUBING. PUMPED 165 GALLONS OF XYLENE (JACAM / UNI 307) AND 10 GALLONS OF PARAFFIN DISPERSANT(JACAM / UNI 1993). FLUSHED WITH 150 BBLs OF HOT TFW @ 220 DEGRREES DOWN CASING. PUMPED 165 GALLONS OF XYLENE (JACAM / UNI 307) AND 10 GALLONS OF PARAFFIN DISPERSANT(JACAM / UNI 1993). FLUSHED WITH 80 BBLs OF HOT TFW @ 220 DEGRREES. DOWN TUBING. FLUSHED CASING WITH 100 BBLs OF TBW AND 40 BBLs TBW DOWN TUBING.	

12:00	16:30	4.50	TRIP OUT			<p>TOOH W/ BIT AND SCRAPER W/ 305 JOINTS FROM 10,000 FT MD. P/U= 66,000 LBS. STOOD BACK 20 NEW JOINTS. SCANNED OUT WITH 285 JOINTS IN HOLE. TUBING SCANNED: YELLOW- 275 BLUE- 8 GREEN- 2 RED- 0</p> <p>DID NOT FIND HOLE. MOSTLY PITTING AND SOME ROD WEAR.</p>
16:30	18:30	2.00	TRIP IN			<p>MADE UP BHA AND RAN AS FOLLOWED: 1- DRAIN SUB (RUPTURE DISC SET @ 6,500 PSI) (0.5' L) 1- JOINT OF 2 7/8" TUBING (32.10' L) 1- 5 1/2" x 2 7/8" 1/4 TURN TAC (4.16' L) 2- JOINT OF 2 7/8" TUBING (66.20' L) 1- 2 7/8" MECHANICAL SEAT NIPPLE (0.9' L) 1- 2 7/8" PUP JOINT (4.11' L) 1- WELLWORX HALO DESANDER/SEPERATOR (20.9' L) 10- JOINTS OF 2 7/8" (TAILPIPE) (331.27' L) 1- 2 7/8" COLLAR (0.4' L) 1- 2 7/8" BULL PLUG (0.3' L) TOTAL BHA LENGTH- 461.84 FT</p> <p>R/U HYRDO-TESTERS AND TIH W/ 4 JOINTS.</p> <p>SECURED WELL.</p>
18:30	06:00	11.50	SHUTDOWN			SDFN



UL LOVELAND 1920-17 7H

DELAWARE BASIN UNRESTRICTED
Report #5 Date: 4/26/2025 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST REG	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537576
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Surface Legal Location 18--	Latitude 31.554139	Longitude -103.162262	Ground Elev (ft) 2,645.0	Orig KB Elev (ft) 2,659.0
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Jobs

Job Category WORKOVER	Primary Job Type RESTORE PROD-ROD PUMP - ROD PUMP REPAIR	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation
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WBS Number MM-166482.01.WWO	Planned Days	Daily Cost \$32,768	Cum To Date \$132,921	Total WBS Cost \$200,000	Job % Comp	DFS 2482.25
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Rigs

Rig Name VIVA WELL SERVICING CO LP 36

Daily Operations

Report Start Date 4/25/2025 6:00:00 AM	Drilled Last 24 Hours (ft)	End Depth (ftKB) 0.00
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Operations at Report Time WSI	24 Hour Forecast N/D BOP. N/U ADAPTER FLANGE AND ROD TREE. TEST VOID AND TREE. P/U ROD PUMP. TIH WITH ROD STRING AS PER DESIGN. TAG. SPACE OUT. P/U POLISHED ROD AND INSTALL. SURFACE EQUIPMENT. LOAD AND TEST TUBING. FUNCTION PUMP. HANG HORSEHEAD AND BRIDAL.
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24 Hour Summary
AOL AND HELD PJSM. SITP= 0 PSI . SICP= 0 PSI (NO H2S OR LEL'S) . CONTINUED TIH W/ PRODUCTION STRING ON JT #5 @ +587 FT MD WHILE HYDROTESTING TO TARGET DEPTH WITH 281 JOINTS ABOVE BHA. ATTEMPTED TO SET TAC @ 9,273 FT KB, WORKED REPEATEDLY AND COULD NOT SET. L/D 1 JOINT AND FLUSHED CASING WITH 200 BBLS TFW. SET TAC @ 9,240 FT KB. CONFIRMED SET WITH 30K OVERPULL. 280 JTS IN HOLE ABOVE DRAIN SUB. MSN @ 9,307 FT KB. BULLPLUG @ 9,664 FT KB. LANDED DUMMY HANGER W/ 8 FT SUB BELOW. SECURED WELL. SDFN.

Last Casing String Production, 21,675.08	Next Casing OD (in)	Next Casing Set Depth (ftKB)
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Time Log

Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN	
07:00	07:30	0.50	SAFETY			AOL AND HELD PJSM WITH VIVA 36 RIG CREW, NEWTEC SAFTEY TECH AND STEALTH TEAM MEMBERS. REVIEWED ERP, WEATHER, HEAT STRESS AND HYDRATION TOPICS, H2S, EQUIPMENT INSPECTIONS, SWA AND COMMUNICATION. COVERED JSA'S, OPERATIONAL PLAN, HAZARDS AND MITGATIONS.	

07:30	18:00	10.50	TRIP IN		<p>SITP= 0 PSI (NO H2S OR LEL'S) SICP= 0 PSI (NO H2S OR LEL'S) CONTINUED TIH W/ PRODUCTION STRING ON JT #5 @ +- 587 FT MD WHILE HYDRO-TESTING TO 5,500 PSI</p> <p>ON DEPTH WITH TUBING STRING W/ JT #281 ABOVE DRAIN SUB. P/U WEIGHT= 67K. NEUTRAL= 63K. SLACK-OFF= 60K. ATTEMPTED TO SET KLX 1/4 TURN TAC @ 9,273.5 FT KB. WORKED REPEATEDLY WITH OUT SUCCESS.</p> <p>LAID DOWN 1 JOINT. FLUSHED CASING WITH 200 BBL TFW @ 4 BBL/MIN</p> <p>SET TAC @ 9,240 FT KB. CONFIRMED SET WITH 30,000 LBS OVERPULL. LANDED DUMMY HANGER WITH 8 FT SUB BELOW.</p> <p>TUBING DETAIL: HYRDO-TESTED- 5,500 LBS TAC: 1/4 TURN, 35" W/ 20K TENSION TBG WT: 63K NEUTRAL / 87K LANDED KB= 14'</p> <p>1- HANGER (PORTS PLUGGED OFF) (0.5' L / 14.5 FT KB) 280- JOINTS OF 2 7/8" (9,187.9' L / 9,202.4 FT KB) 1- DRAIN SUB (RUPTURE DISC SET @ 6,500 PSI) (0.5' L / 9,202.9 FT KB) 1- JOINT OF 2 7/8" TUBING (33.1' / 9,236 FT KB) 1- 5 1/2" x 2 7/8" 1/4 TURN TAC (4.16' L / 9,240.1 FT KB) 2- JOINT OF 2 7/8" TUBING (66.20' L / 9,306.3 FT KB) 1- 2 7/8" MECHANICAL SEAT NIPPLE (0.9' L / 9,307.2 FT KB) 1- 2 7/8" PUP JOINT (4.11' L / 9,311.3 FT KB) 1- WELLWORX HALO DESANDER/SEPERATOR (20.9' L / 9,332.2 FT KB) 10- JOINTS OF 2 7/8" (TAILPIPE) (331.27' L / 9,663.5 FT KB) 1- 2 7/8" COLLAR (0.4' L / 9,663.9 FT KB) 1- 2 7/8" BULL PLUG (0.3' L / 9,664.2 FT KB)</p> <p>SECURED WELL. DECISION MADE TO NDNU IN THE MORNING DUE TO INCOMING WEATHER.</p>
18:00	20:00	2.00	SHUTDOWN		SDFN.



UL LOVELAND 1920-17 7H

DELAWARE BASIN UNRESTRICTED
Report #6 Date: 4/27/2025 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST REG	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537576
Surface Legal Location 18--	Latitude 31.554139	Longitude -103.162262	Ground Elev (ft) 2,645.0	Orig KB Elev (ft) 2,659.0	
Jobs					
Job Category WORKOVER	Primary Job Type RESTORE PROD-ROD PUMP - ROD PUMP REPAIR	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number MM-166482.01.WWO	Planned Days	Daily Cost \$27,671	Cum To Date \$161,066	Total WBS Cost \$200,000	Job % Comp DFS 2483.25
Rigs					
Rig Name VIVA WELL SERVICING CO LP 36					
Daily Operations					
Report Start Date 4/26/2025 6:00:00 AM	Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time WSI		24 Hour Forecast SDFW RESUME OPS 4/28/25 :FINISH LOADING AND TEST TUBING. FUNCTION PUMP. R/D WOR. INSTALL FLOWLINES AND TEST. RETURN TO PRODUCTION. MOBILIZE TO NEXT WELL- BOOTH FALL 2722-27 4H			
24 Hour Summary AOL AND HELD PJSM. SITP= 0 PSI . SICP= 0 PSI (NO H2S OR LEL'S). R/D FLOOR. N/D BOPS. LANDED SONIC HANGER WITH TUBING IN 22K TENSION. N/U ADAPTER FLANGE AND ROD TREE. TESTED VOID AND ROD TREE. R/U FLOOR AND PREPPED TO RUN RODS. P/U ROD PUMP. PRIMED WITH DIESEL. TIH WITH ROD STRING AS PER DESIGN. TAGGED. SPACED OUT. INSTALLED POLISHED ROD AND SURFACE EQUIPMENT. LOADED TUBING W/ 20 BBLs. HAD TO STOP DUE TO LIGHTNING. SECURED WELL. SDFW.					
Last Casing String Production, 21,675.08		Next Casing OD (in)		Next Casing Set Depth (ftKB)	

Time Log							
Start Time	End Time	Dur	Operation	Start Depth	End Depth	Description	NPT
06:00	07:00	1.00	SHUTDOWN			SDFN	
07:00	07:30	0.50	SAFETY			AOL AND HELD PJSM WITH VIVA 36 RIG CREW, NEWTEC SAFTEY AND KLX TEAM MEMBERS. REVIEWED ERP, WEATHER, HEAT STRESS AND HYDRATION TOPICS, H2S, EQUIPMENT INSPECTIONS, WELL CONTROL, SWA AND COMMUNICATION. COVERED JSA'S, OPERATIONAL PLAN, HAZARDS AND MITGATIONS.	
07:30	09:30	2.00	BOPS			SITP= 0 PSI (NO H2S OR LEL'S) SICP= 0 PSI (NO H2S OR LEL'S) R/D FLOOR. INSTALLED BPV. N/D BOP'S. REMOVED DUMMY HANGER WITH 8 FT PUP. LANDED SONIC HANGER W/ BPV. TUBING IN 22K TENSION. N/U ADAPTER FLANGE AND ROD TREE. INSTALLED TWCV. TESTED VOID TO 4,500 PSI AND ROD TREE TO 1,500 PSI. FINAL TUBING DETAIL: HYRDO-TESTED- 5,500 LBS TAC: 1/4 TURN, 35" W/ 22K TENSION TBG WT: 64K NEUTRAL / 86K LANDED KB= 14' 1- HANGER (PORTS PLUGGED OFF) (0.5' L / 14.5 FT KB) 280- JOINTS OF 2 7/8" (9,187.9' L / 9,202.4 FT KB) 1- DRAIN SUB (RUPTURE DISC SET @ 6,500 PSI) (0.5' L / 9,202.9 FT KB) 1- JOINT OF 2 7/8" TUBING (33.1' / 9,236 FT KB) 1- 5 1/2" x 2 7/8" 1/4 TURN TAC (4.16' L / 9,240.1 FT KB) 2- JOINT OF 2 7/8" TUBING (66.20' L / 9,306.3 FT KB) 1- 2 7/8" MECHANICAL SEAT NIPPLE (0.9' L / 9,307.2 FT KB) 1- 2 7/8" PUP JOINT (4.11' L / 9,311.3 FT KB) 1- WELLWORX HALO DESANDER/SEPERATOR (20.9' L / 9,332.2 FT KB) 10- JOINTS OF 2 7/8" (TAILPIPE) (331.27' L / 9,663.5 FT KB) 1 -2 7/8" COLLAR (0.4' L / 9,663.9 FT KB) 1- 2 7/8" BULL PLUG (0.3' L / 9,664.2 FT KB)	

09:30	18:30	9.00	RUNCOM			<p>R/U FLOOR AND PREPPED TO RUN RODS. P/U LIBERTY ROD PUMP (SN# P283615). PRIMED WITH DIESEL AND TIH WITH ROD STRING AS PER DESIGN. TAGGED. SPACED OUT. INTALLED POLISHED ROD AND SURFACE EQUIPMENT. LOADED TUBING W/ 20 BBLs OF TFW. HAD TO SHUT DOWN DUE TO LIGHTNING.</p> <p>FINAL ROD DETAIL: MSN @ 9,307 FT KB SPACE OUT= 60" ROD STRING WEIGHT UP= 18K / NEUTRAL= 16K</p> <p>1- POLISHED ROD (36 FT) 2- SUPER ROD FG PONY RODS (9FT & 6 FT) 4- SUPER ROD FG SLICK RODS 104- SUPER ROD FG 5 GPR RODS 42- 1" STEEL LL KD RODS 80- 7/8" STEEL LL KD 4 GPR RODS 66- 7/8" STEEL SLICK LL KD RODS 15- 1 5/8" API-K SINKER BARS 1- 33K SHEAR TOOL 1- 1 5/8" API-K SINKER BAR 1- ROD STABLIZER BAR 1- ROD PUMP (25-175-RHBM-36-5)</p>
18:30	06:00	11.50				SDFW.



UL LOVELAND 1920-17 7H

DELAWARE BASIN UNRESTRICTED
Report #7 Date: 4/29/2025 6:00:00 AM
Operated: Yes
Operator: WPX ENERGY PERMIAN, LLC

Sub-Division DELAWARE BASIN	Region DELAWARE BASIN EAST REG	Field Name MONUMENT DRAW SOUTH FLD	County WARD	State TX	API/UWI 4247537576
Surface Legal Location 18--	Latitude 31.554139	Longitude -103.162262	Ground Elev (ft) 2,645.0	Orig KB Elev (ft) 2,659.0	
Jobs					
Job Category WORKOVER	Primary Job Type RESTORE PROD-ROD PUMP - ROD PUMP REPAIR	Auth MD (ftKB)	Auth TVD (ftKB)	Target Formation	
WBS Number MM-166482.01.WWO	Planned Days	Daily Cost \$26,151	Cum To Date \$187,548	Total WBS Cost \$200,000	Job % Comp DFS 2485.25
Rigs					
Rig Name VIVA WELL SERVICING CO LP 36					
Daily Operations					
Report Start Date 4/28/2025 6:00:00 AM	Drilled Last 24 Hours (ft)		End Depth (ftKB) 0.00		
Operations at Report Time RTP		24 Hour Forecast JOB COMPLETED / FINAL REPORT/ NEXT WELL: BOOTH FALLS 2722-27 4H (HIT - JET PUMP)			
24 Hour Summary AOL AND HELD PJSM. SITP= 0 PSI / ON VACUUM (NO H2S OR LEL'S). VERIFIED PUMP SEAT AND SPACE OUT. LOADED W/ 12.5 BBLS TFW. PRESSURED UP TO 500 PSI AND BLED OFF. CONTINUED PUMPING @ 500 PSI. TUBING ON VACUUM. UNSEATED PUMP. P/U= 20,000 LBS. VERIFIED PUMP WAS SEATED. RE-SEATED PUMP AND VERIFIED TAG AND SPACE OUT. LOADED TUBING W/ 7 BBLS AND PRESSURED UP TO 500 PSI. PRESSURE FELL OFF. STROKED PUMP AND GOT PUMP ACTION. BLED OFF. PRESSURED UP TO 500 PSI AND HELD FOR 10 MINUTES. BLED DOWN AND FUNCTIONED PUMP TO 500 PSI PRESSURE BUILD. BOTH GOOD TEST. HUNG HORSE HEAD AND BRIDAL. INSTALLED FLOWLINES AND TESTED. REMOVED LOTO. PRODUCTION OPERATOR BROUGHT PUMP JACK ONLINE AND VERIFIED FUNCTION. R/D WOR. RETURNED TO PRODUCTION. MOBILIZED TO NEXT WELL.					
Last Casing String Production, 21,675.08		Next Casing OD (in)		Next Casing Set Depth (ftKB)	

Time Log							
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07:30	12:30	5.00	PULCOM			SITP= 0 PSI (NO H2S OR LEL'S) TUBING TEST DID NOT HOLD. VERIFIED PUMP SEAT AND SPACE OUT. LOADED W/ 12.5 BBLS TFW. PRESSURED UP TO 500 PSI AND BLED OFF. CONTINUED PUMPING @ 500 PSI. TUBING ON VACUUM. UNSEATED PUMP. P/U 20,000 LBS. VERIFIED PUMP WAS SEATED. RE-SEATED PUMP AND VERIFIED TAG AND SPACE OUT. LOADED TUBING W/ 7 BBLS AND PRESSURED UP TO 500 PSI. PRESSURE FELL OFF. STROKED PUMP AND GOT PUMP ACTION. BLED OFF. PRESSURED UP TO 500 PSI AND HELD FOR 10 MINUTES. BLED DOWN AND FUNCTIONED PUMP TO 500 PSI PRESSURE BUILD. BOTH GOOD TEST. HUNG HORSEHEAD AND BRIDAL. INSTALLED FLOWLINES AND TESTED TO 1,000 PSI. REMOVED LOTO. PRODUCTION OPERATOR ONSITE. BROUGHT PUMP JACK ONLINE AND VERIFIED PUMP ACTION DOWN FLOWLINE. FINAL ROD DETAIL: MSN @ 9,307 FT KB SPACE OUT= 60" ROD STRING WEIGHT UP= 18K / NEUTRAL= 16K 1- POLISHED ROD (36 FT) 2- SUPER ROD FG PONY RODS (9FT & 6 FT) 4- SUPER ROD FG SLICK RODS 104- SUPER ROD FG 5 GPR RODS 42- 1" STEEL LL KD RODS 80- 7/8" STEEL LL KD 4 GPR RODS 66- 7/8" STEEL SLICK LL KD RODS 15- 1 5/8" API-K SINKER BARS 1- 33K SHEAR TOOL 1- 1 5/8" API-K SINKER BAR 1- ROD STABLIZER BAR 1- ROD PUMP (25-175-RHBM-36-5)	

12:30	14:30	2.00	RIGD			R/D WOR AND SUPPORT EQUIPMENT. PUT UP CATTLE GUARDS AND PERFORMED HOUSEKEEPING. PREPPED EQUIPMENT FOR RIG MOVE AND MOBILIZED OFF LOCATION TO BOOTH FALLS2722-27 4H. WELL SECURED. RETURNED TO PRODUCTION.	
14:30	06:00	15.50	SHUTDOWN			WELL SECURED. JOB COMPLETED. MOBILIZED TO NEXT WELL.	

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