DAILY REPORT

DATE	May 18, 2017	**API NUMBER**	42475372040000	**REPORT #**	12
WELL	UL Yankee Boy 18-17 1H				
FIELD	Phantom (Wolfcamp)				
STATE	Texas				

OPERATIONS TIME LOG

From	To	Hrs	
06:00	06:30	0.5	FRAC STAGE 29: RU FRAC CREW AND PT FRAC LINES TO 13,326 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 11,287 BBLS FRAC FLUID, LTR THIS STAGE- 11,369 BBLS, TLTR- 336,497 BBLS.
06:30	08:00	1.5	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,408', TEST PLUG TO 7,569 PSI, PERFORATED STAGE # 30 FROM 12,282' - 12,396'. PUMP DOWN VOLUME- 74 BBLS. 1ST RUN ON RE-HEAD.
08:00	10:45	2.8	FRAC STAGE 30: RU FRAC CREW AND PT FRAC LINES TO 13,235 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 10,926 BBLS FRAC FLUID, LTR THIS STAGE- 11,000 BBLS, TLTR- 347,497 BBLS.
10:45	11:15	0.5	REPLACE 2 GROUND VALVES.
11:15	12:45	1.5	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,268', TEST PLUG TO 7,674 PSI, PERFORATED STAGE # 31 FROM 12,141' - 12,255'. PUMP DOWN VOLUME- 66 BBLS. 2ND RUN ON RE-HEAD.
12:45	13:15	0.5	REPLACE LOW TORQUE ON BLEED-OFF LINE AND PRESSURE TEST.
13:15	16:00	2.8	FRAC STAGE 31: RU FRAC CREW AND PT FRAC LINES TO 13,228 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 11,054 BBLS FRAC FLUID, LTR THIS STAGE- 11,120 BBLS, TLTR- 358,617 BBLS.
16:00	17:45	1.8	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 12,126', TEST PLUG TO 7,647 PSI, PERFORATED STAGE # 32 FROM 12,002' - 12,113'. PUMP DOWN VOLUME- 58 BBLS. 3RD RUN ON RE-HEAD.
17:45	20:30	2.8	FRAC STAGE 32: RU FRAC CREW AND PT FRAC LINES TO 13,233 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 11,807 BBLS FRAC FLUID, LTR THIS STAGE- 11,865 BBLS, TLTR- 370,482 BBLS.
20:30	22:15	1.8	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 11,986', TEST PLUG TO 7, 687 PSI, PERFORATED STAGE # 33 FROM 11,859' - 11,974'. PUMP DOWN VOLUME 48 BBLS. 1ST RUN ON RE-HEAD.
22:15	01:00	2.8	FRAC STAGE 33: RU FRAC CREW AND PT FRAC LINES TO 13,229 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 11,882 BBLS FRAC FLUID, LTR THIS STAGE- 11,930 BBLS, TLTR- 382,411 BBLS.
01:00	03:00	2.0	RU HALLIBURTON WL CREW. RIH WITH CCL, PLUG & PERF GUNS. SET HALLIBURTON CFP AT 11,845', TEST PLUG TO 7,705 PSI, PERFORATED STAGE # 34 FROM 11,723' - 11,834'. PUMP DOWN VOLUME 37 BBLS. 2ND RUN ON RE-HEAD.
03:00	06:00	3.0	FRAC STAGE 34: RU FRAC CREW AND PT FRAC LINES TO 13,225 PSI, FRAC STAGE WITH 3,000 GAL 15% HCL ACID, 11,194, BBLS FRAC FLUID, LTR THIS STAGE- 11,231, BBLS, TLTR- 393,644 BBLS.
Total Hours		**24.0**	

CASING

Type	OD	ID	Weight	Grade	Bottom MD	Connection	Remarks
Conductor	20	19.500			102	weld	
Surface	13-3/8	12.615	54.5	J55	1,208	8Rd	160 BBL good cement returns
Intermediate	10-3/4	9.950	45.5	J55	5,008	BTC	no cement returns
Intermediate	7-5/8	6.875	29.7	P-110HC	10,608	BTC	circulated cement when opened DV tool 1rst stage
	5-1/2	4.670	23.0	P-110HC	16,440	GEOCONN	

TUBING

Type	OD	ID	Weight	Grade	Btm Pipe MD	Length	Remarks

SAFETY

Safety Meeting Topic					
Last BOP Test		**BOP Test Due**		**Accidents**	